

INTRODUCTION

This Oil Discharge Prevention and Contingency Plan (ODPCP) is for the Point Thomson Unit (PTU). ExxonMobil Development Company (ExxonMobil), on behalf of Exxon Mobil Corporation, is the operator of the facility, located near the Beaufort Sea, 60 miles east of Prudhoe Bay, Alaska. ExxonMobil's address, phone, and fax numbers are provided below:

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Anchorage, AK 99519
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The ODPCP follows the Alaska Department of Environmental Conservation (ADEC) ODPCP requirements of Title 18, Alaska Administrative Code Chapter 75, Part 425 (18 AAC 75.425). The ODPCP addresses federal regulations in Appendix C (U.S. Environmental Protection Agency [EPA], U.S. Department of Transportation [DOT], and U.S. Coast Guard [USCG]), based on the Oil Pollution Act of 1990 (OPA 90), and EPA Spill Prevention, Control, and Countermeasure (SPCC) regulations under 40 CFR 112.

This ODPCP relies heavily upon information provided in the Alaska Clean Seas (ACS) *Technical Manual*. Information in the *ACS Technical Manual* is not repeated in this ODPCP. On each page of this ODPCP, the right margin contains references to specific tactic descriptions, maps, and Incident Management Team (IMT) information from the *ACS Technical Manual*. This format minimizes duplication.

The terms "oil" and "condensate" are used inter-changeably in this ODPCP.

ODPCP DISTRIBUTION AND UPDATING PROCEDURES

This ODPCP will be accessible to ExxonMobil employees and contractors. Hard copies of the ODPCP will be distributed to regulatory agencies and emergency operations centers. Additional copies will be located in the Anchorage office of ExxonMobil and at ACS Base in Deadhorse. A record of ODPCP distribution will be maintained at the Anchorage office of ExxonMobil.

UPDATING PROCEDURES

The ODPCP will be reviewed and updated when substantive changes occur. Per SPCC requirements, the ODPCP will also be reviewed on an annual basis and recertified every 5 years. Below is a list of key factors that may cause revisions to the ODPCP:

- New developments,
- New pipeline construction,
- Changes to response planning standards,
- Change in transported commodities,
- Change in oil spill response organizations,
- Change in Qualified Individual,
- Changes in the National Contingency Plan (NCP) or Area Contingency Plan (ACP) that have a significant impact on the appropriateness of response equipment or response strategies,

- Change in response procedures, or
- Change in ownership.

Routine updates will be submitted for ADEC review within 5 days after the date of the proposed change. Routine updates will be limited to revisions of personnel, training and other miscellaneous changes that do not affect the ability to respond to a spill. Other modifications to the ODPCP will be considered amendments and must be approved by ADEC. Proposed ODPCP revisions will be submitted within 30 days of revising the ODPCP.

Revisions will be available for ExxonMobil employee and contractor reference. Upon receipt of revisions, the recipient will replace pages as instructed. This process will indicate the completeness of the ODPCP since revisions will be consecutively numbered. It will be the responsibility of each ODPCP holder to ensure that updates are promptly incorporated into the ODPCP.

ODPCP RENEWAL

The approvals covered by this ODPCP and their renewal cycles will be as follows:

<u>Approving Agency</u>	<u>Period</u>	<u>Expiration Date</u>
Alaska Department of Environmental Conservation	5 years	
U.S. Environmental Protection Agency Facility Response Plan (FRP)	5 years	
U.S. Department of Transportation	5 years	
U.S. Coast Guard	5 years	

The ODPCP will be submitted for renewal to the approving agencies every five years, based on the ADEC five-year renewal schedule.

The operator will review the ODPCP annually to comply with USCG regulations.