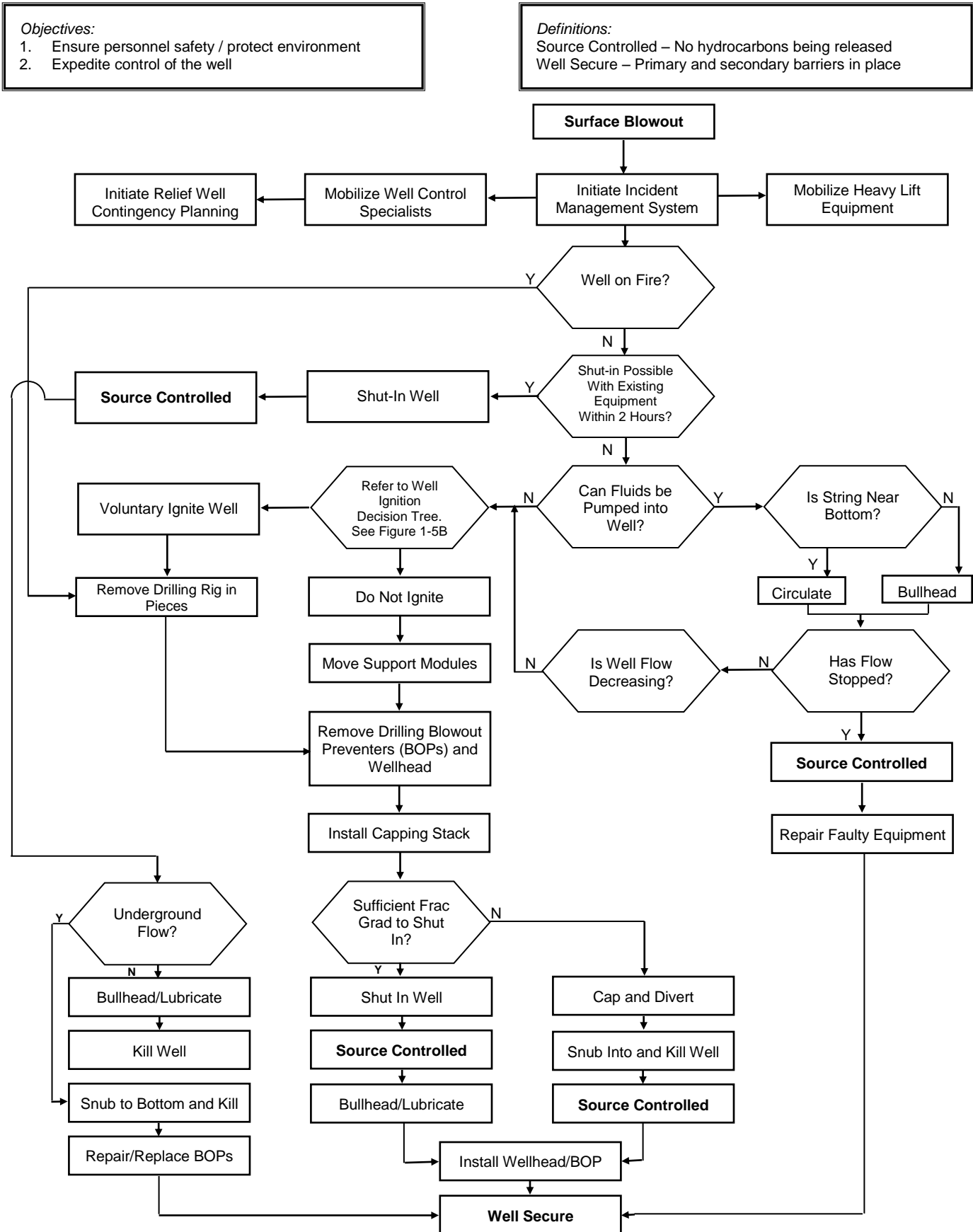
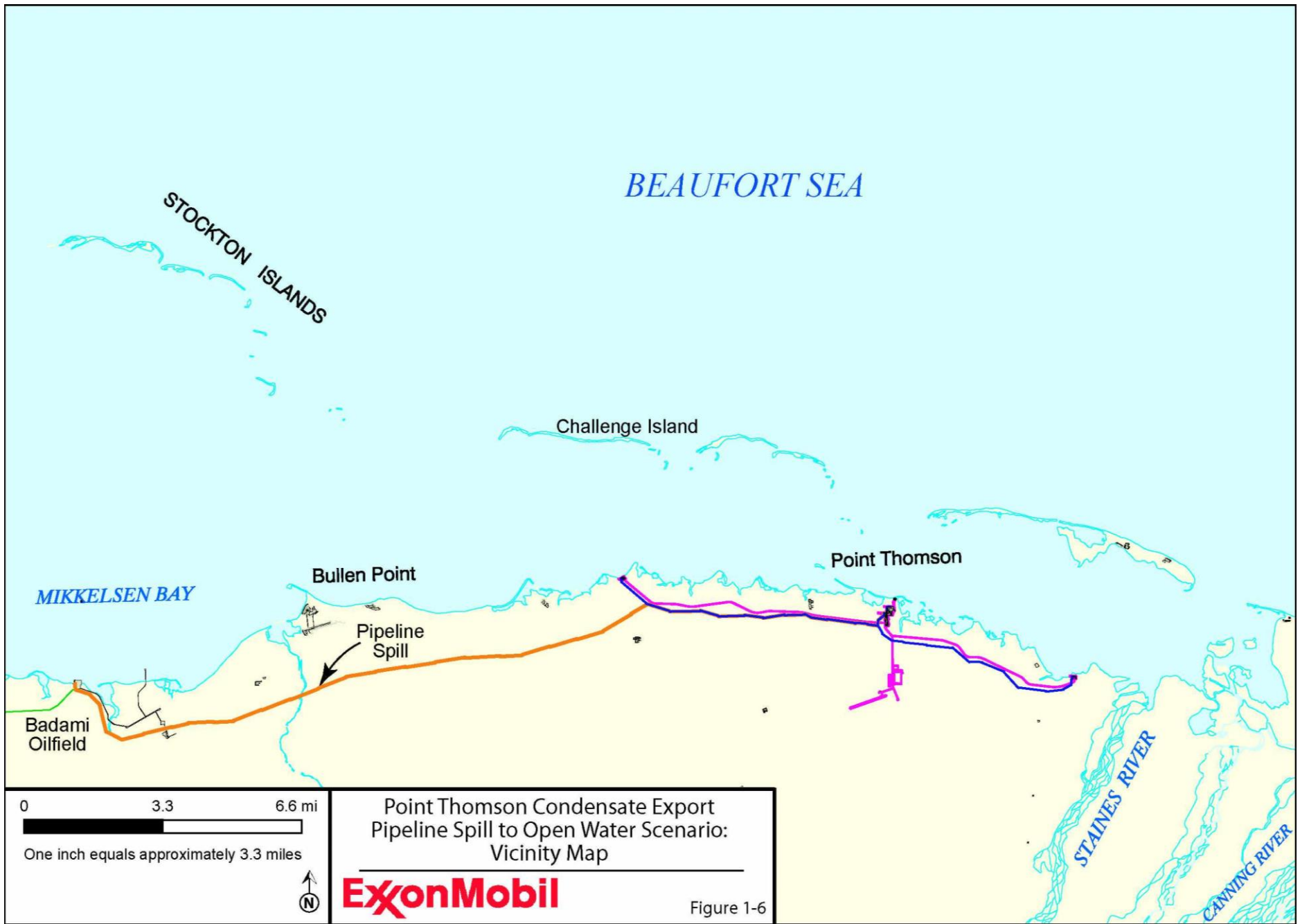
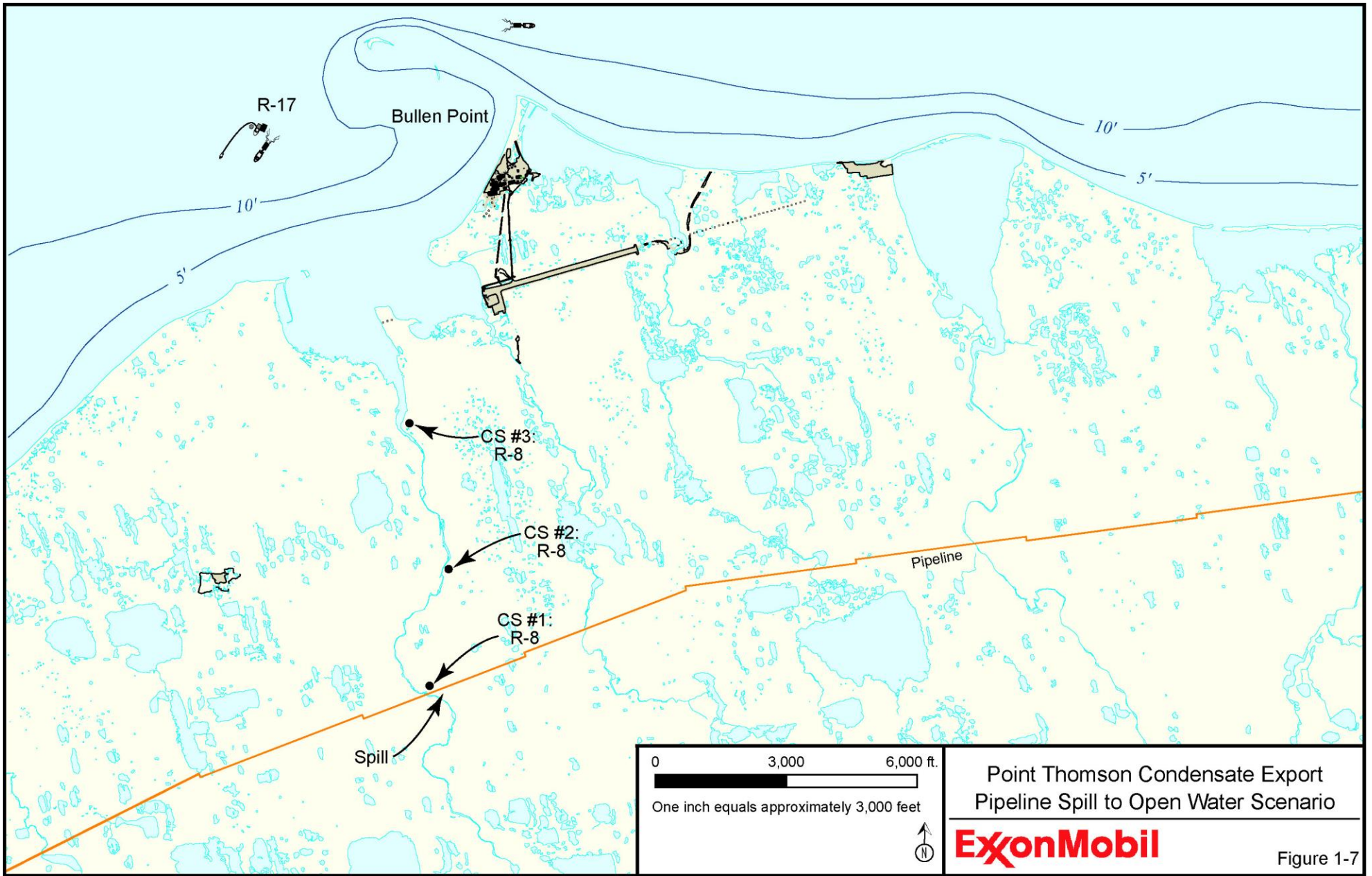


**FIGURE 1-5A  
GENERAL SURFACE INTERVENTION OPTIONS**



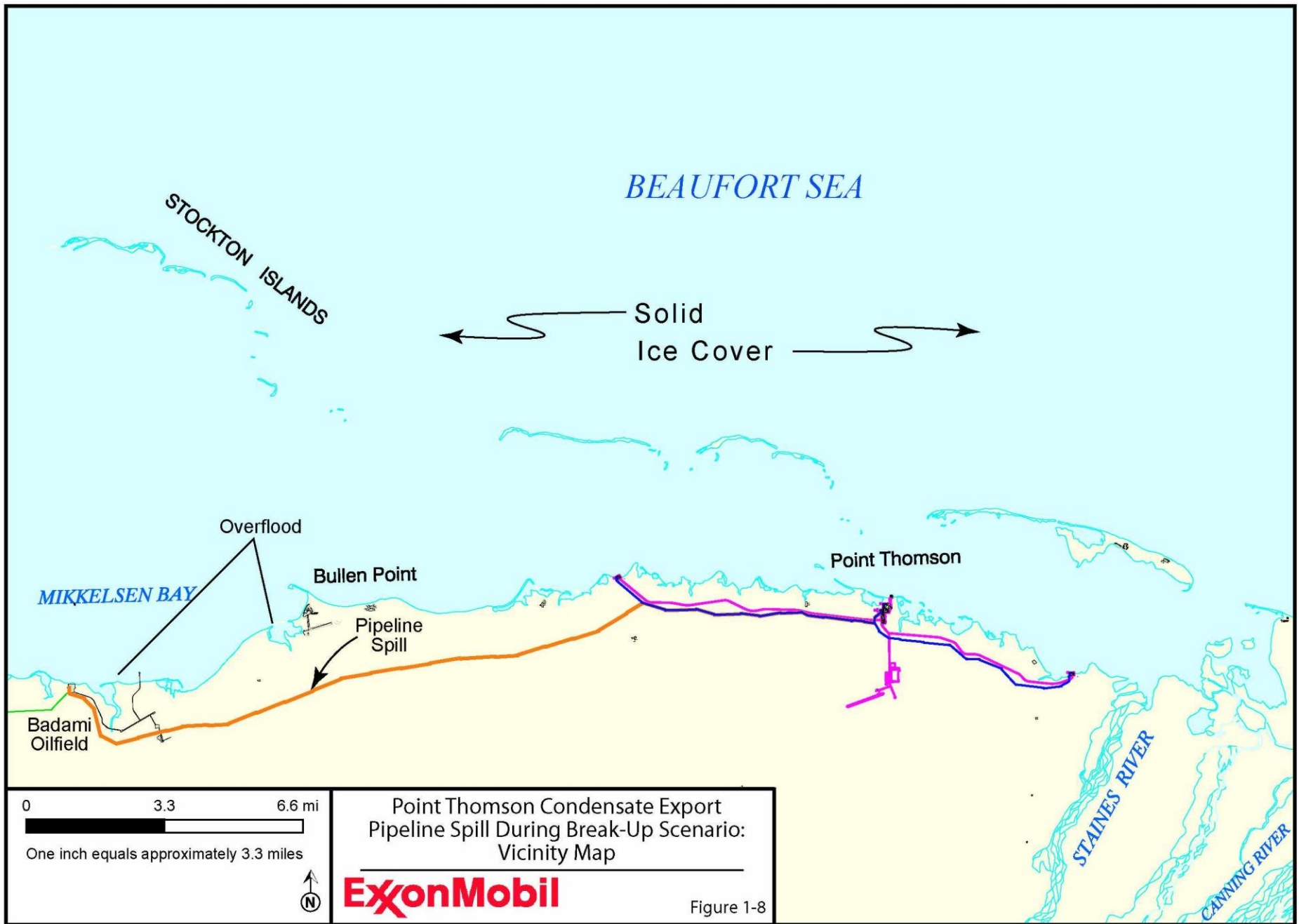


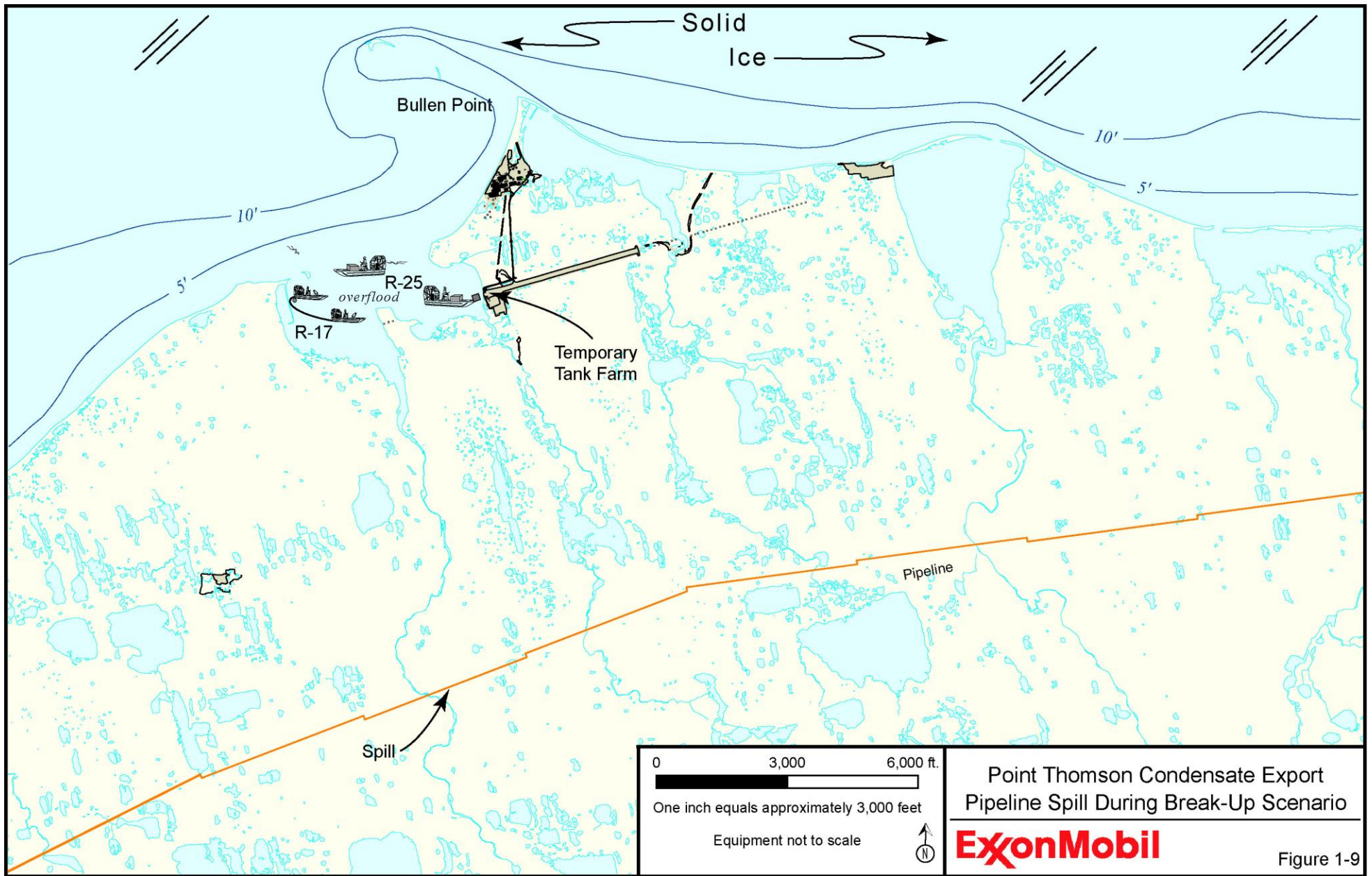


Point Thomson Condensate Export Pipeline Spill to Open Water Scenario



Figure 1-7

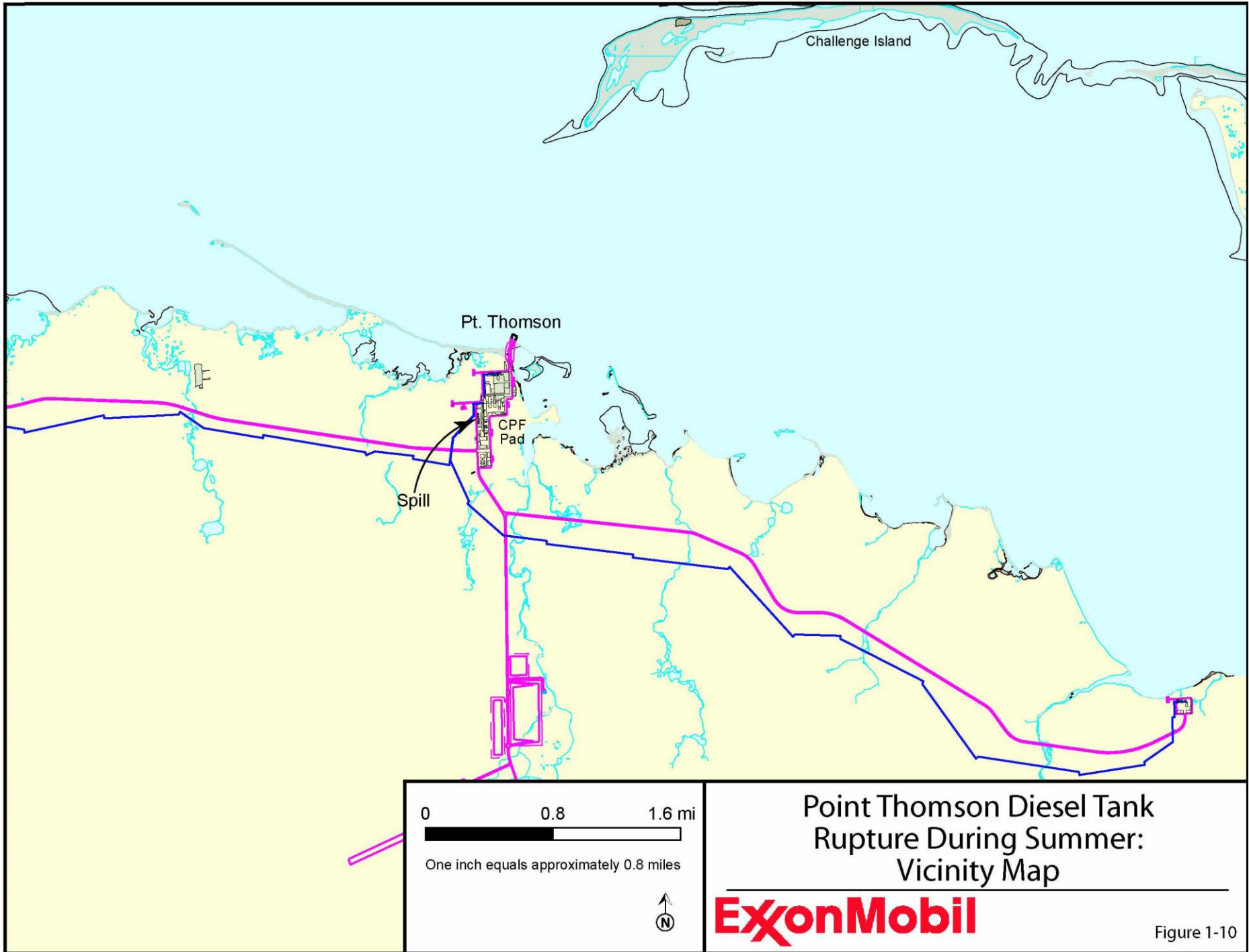


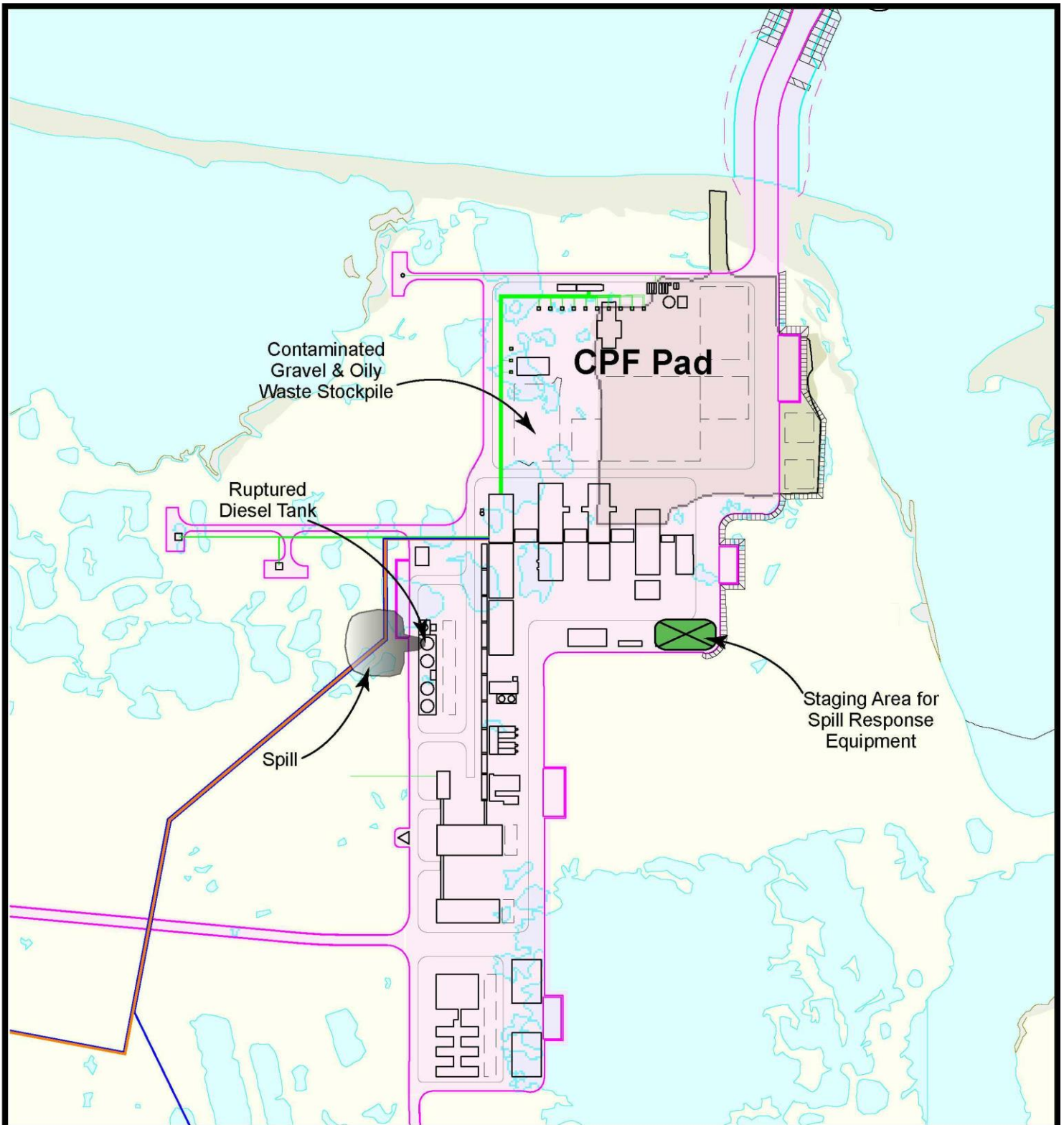


Point Thomson Condensate Export Pipeline Spill During Break-Up Scenario



Figure 1-9





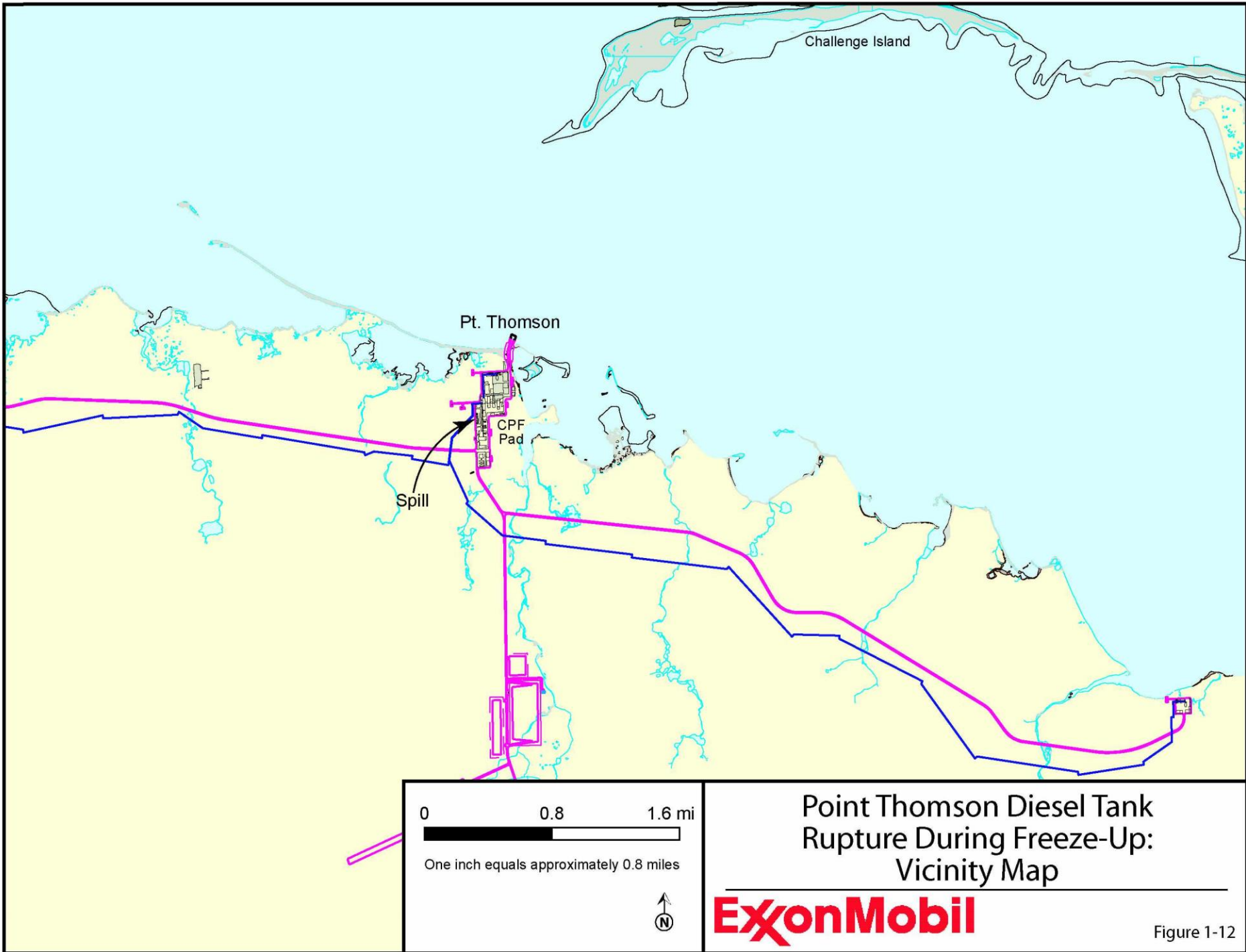
0 450 900 ft.  
 one inch equals approximately 450 feet



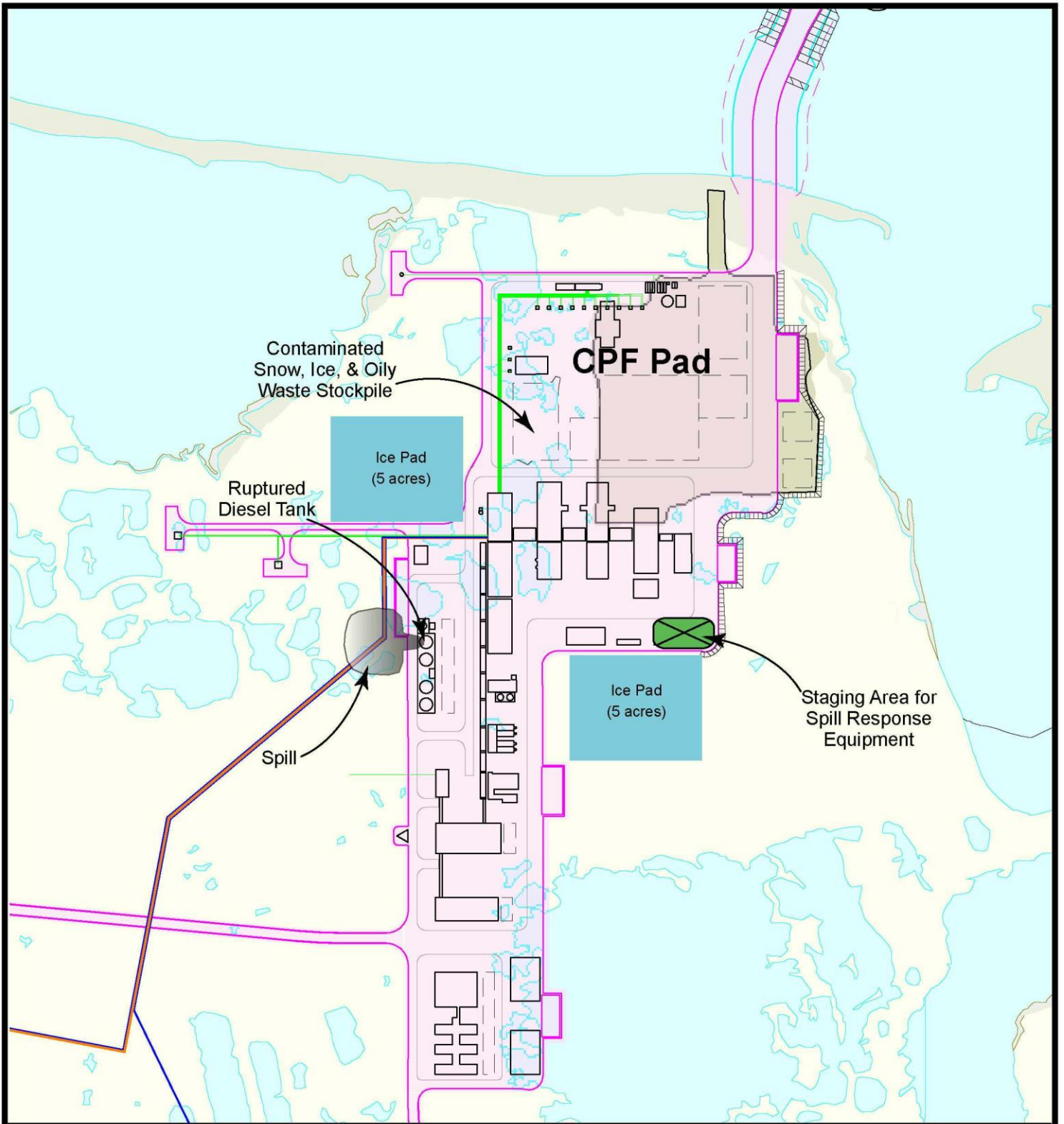
## Point Thomson Diesel Tank Rupture During Summer

**ExxonMobil**

Figure 1-11







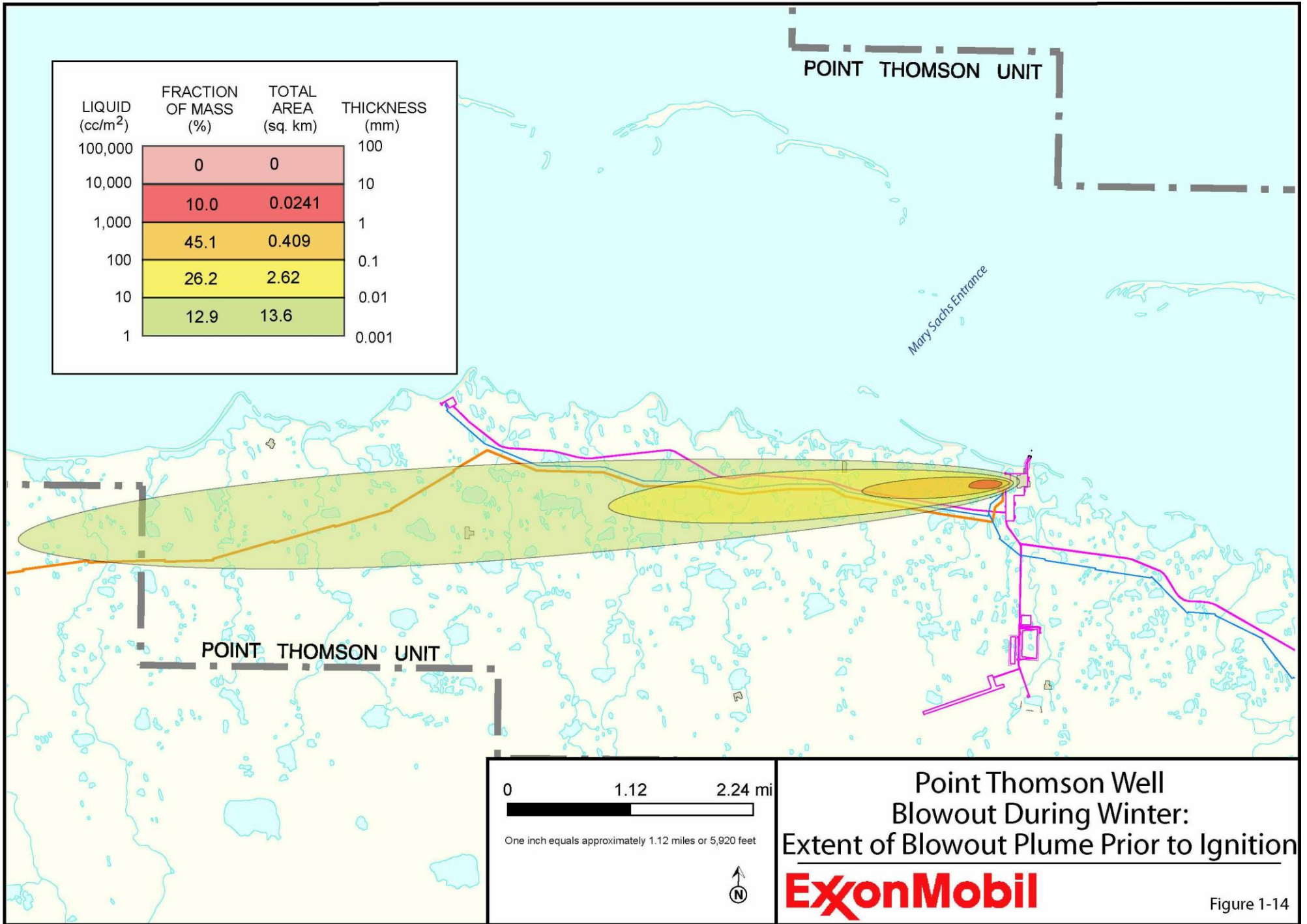
0 450 900 ft.  
 one inch equals approximately 450 feet

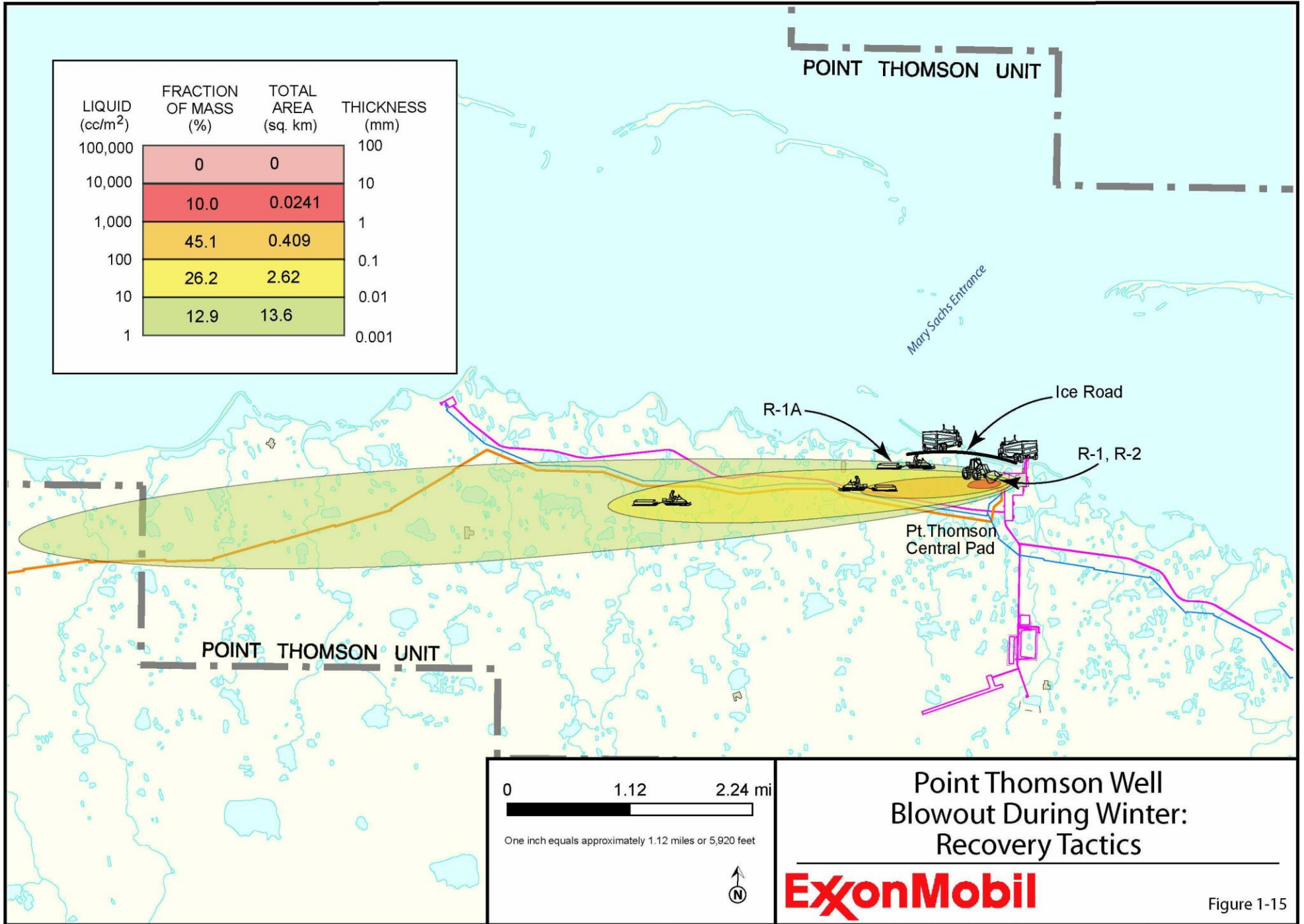


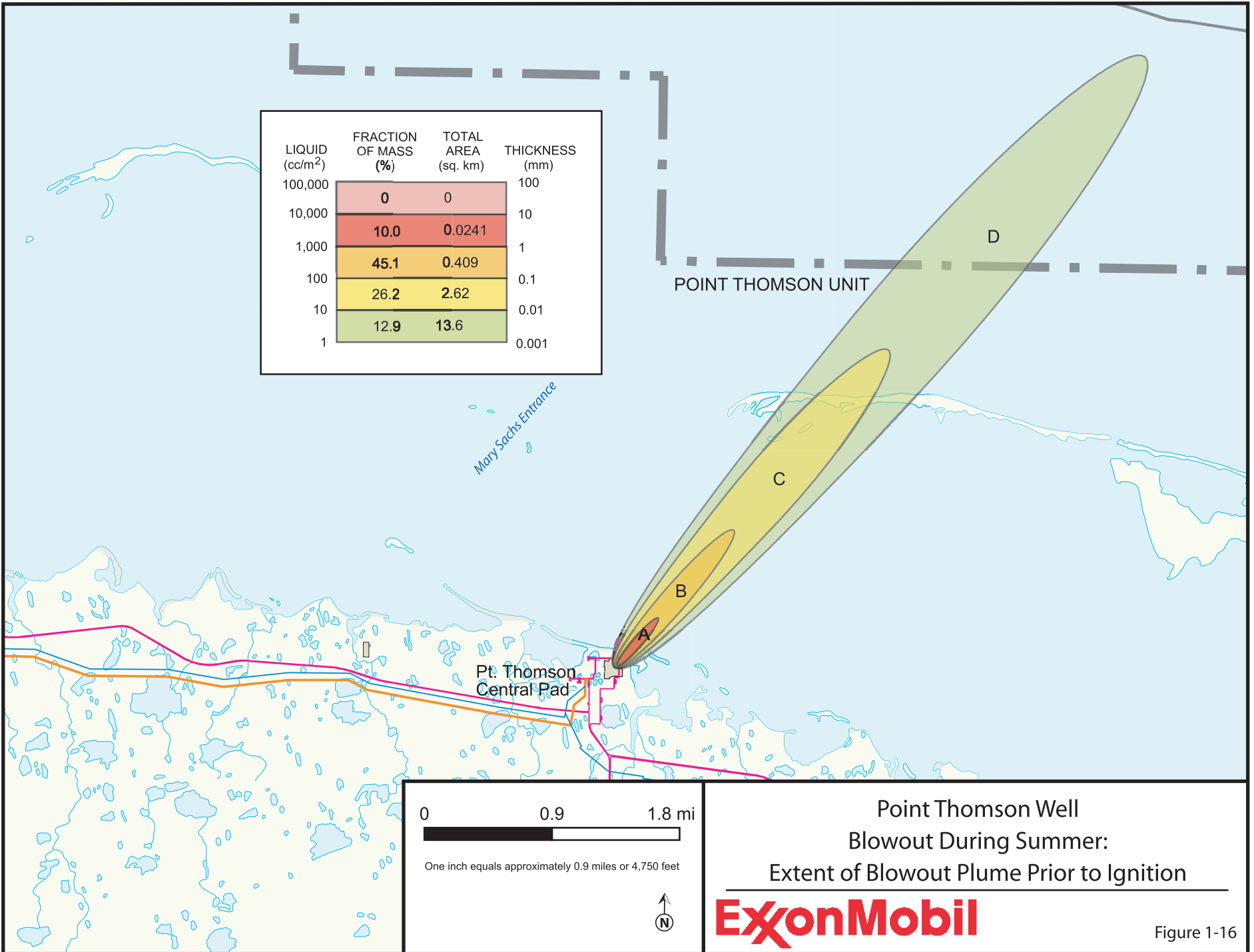
## Point Thomson Diesel Tank Rupture During Freeze-Up

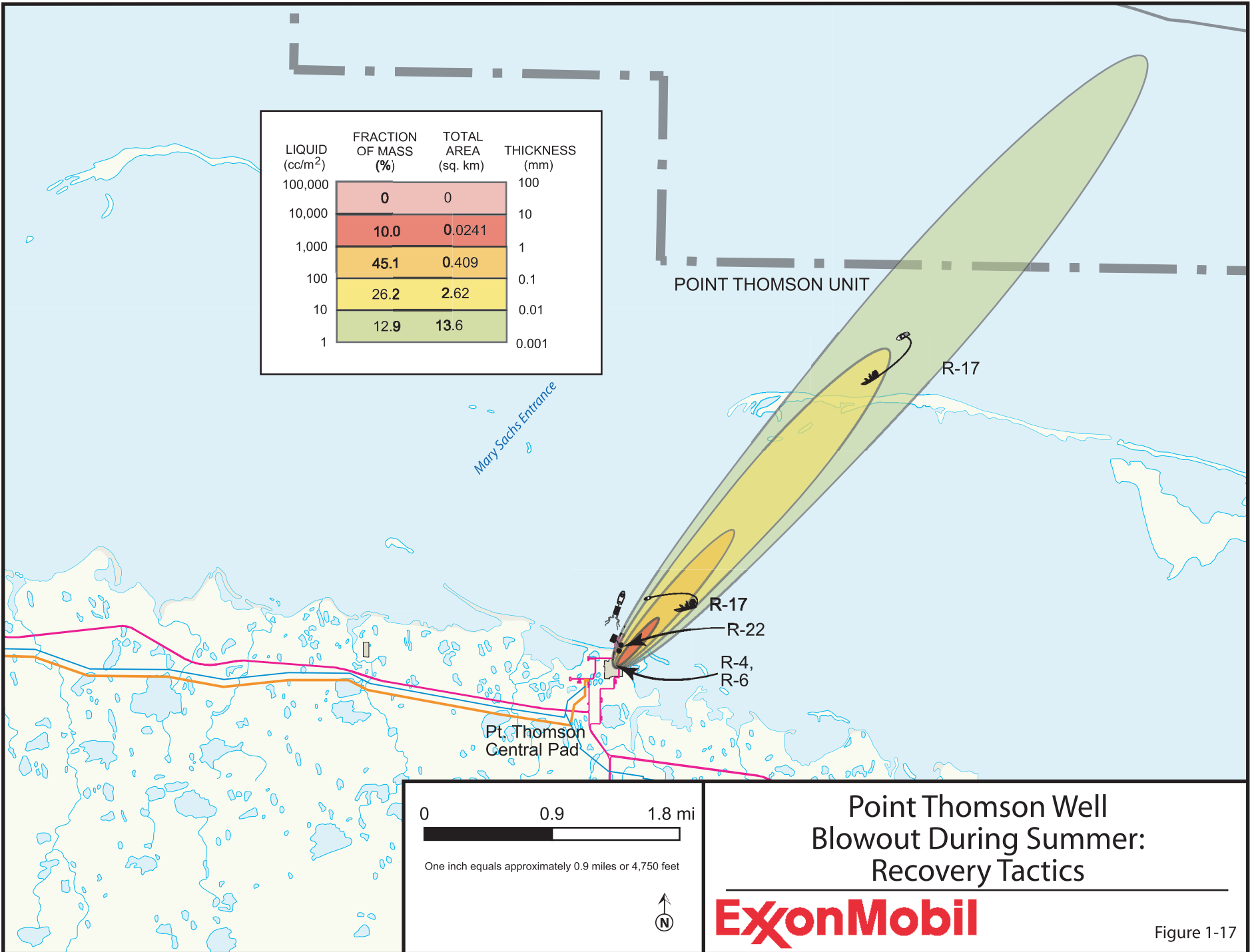
**ExxonMobil**

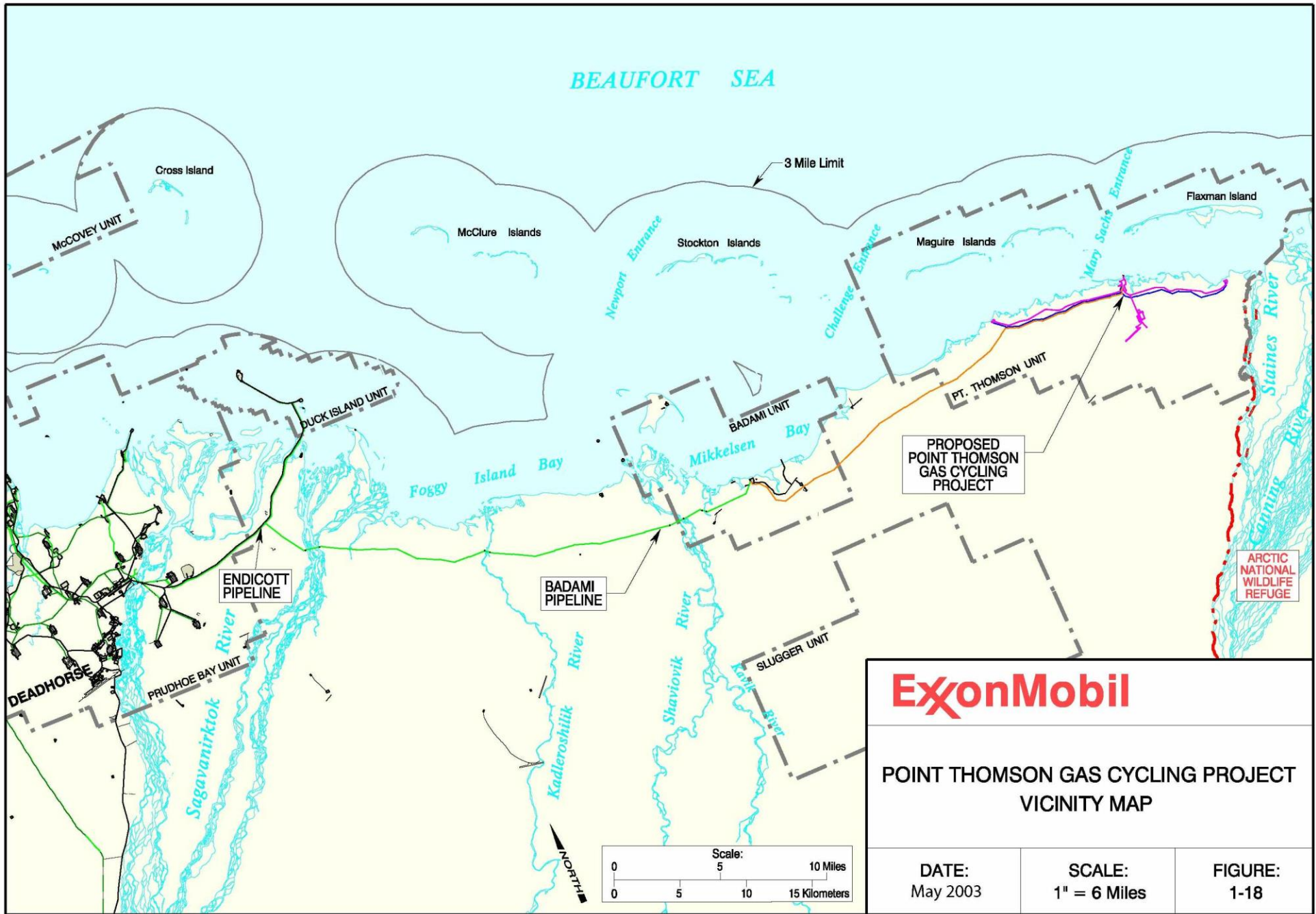
Figure 1-13

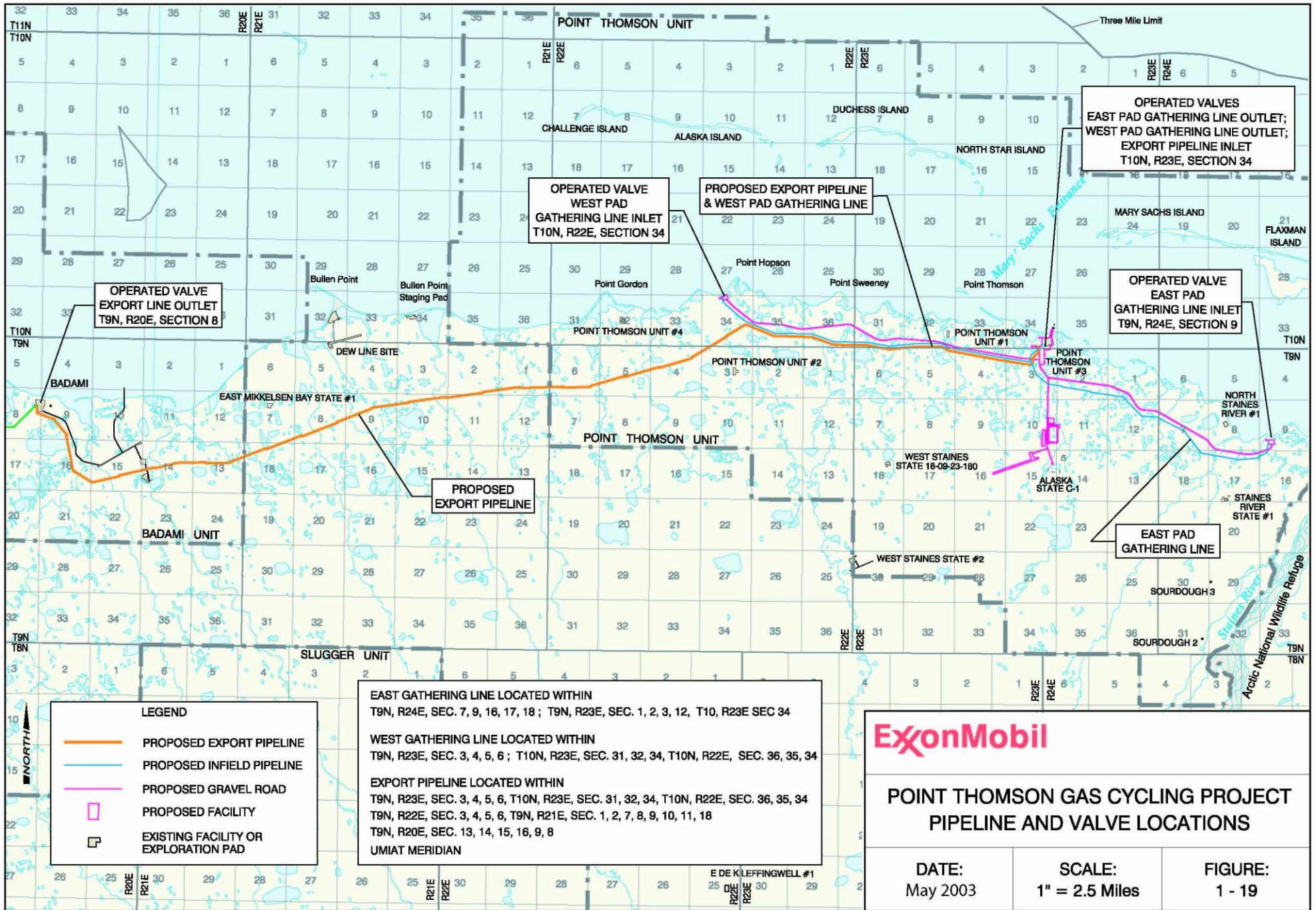


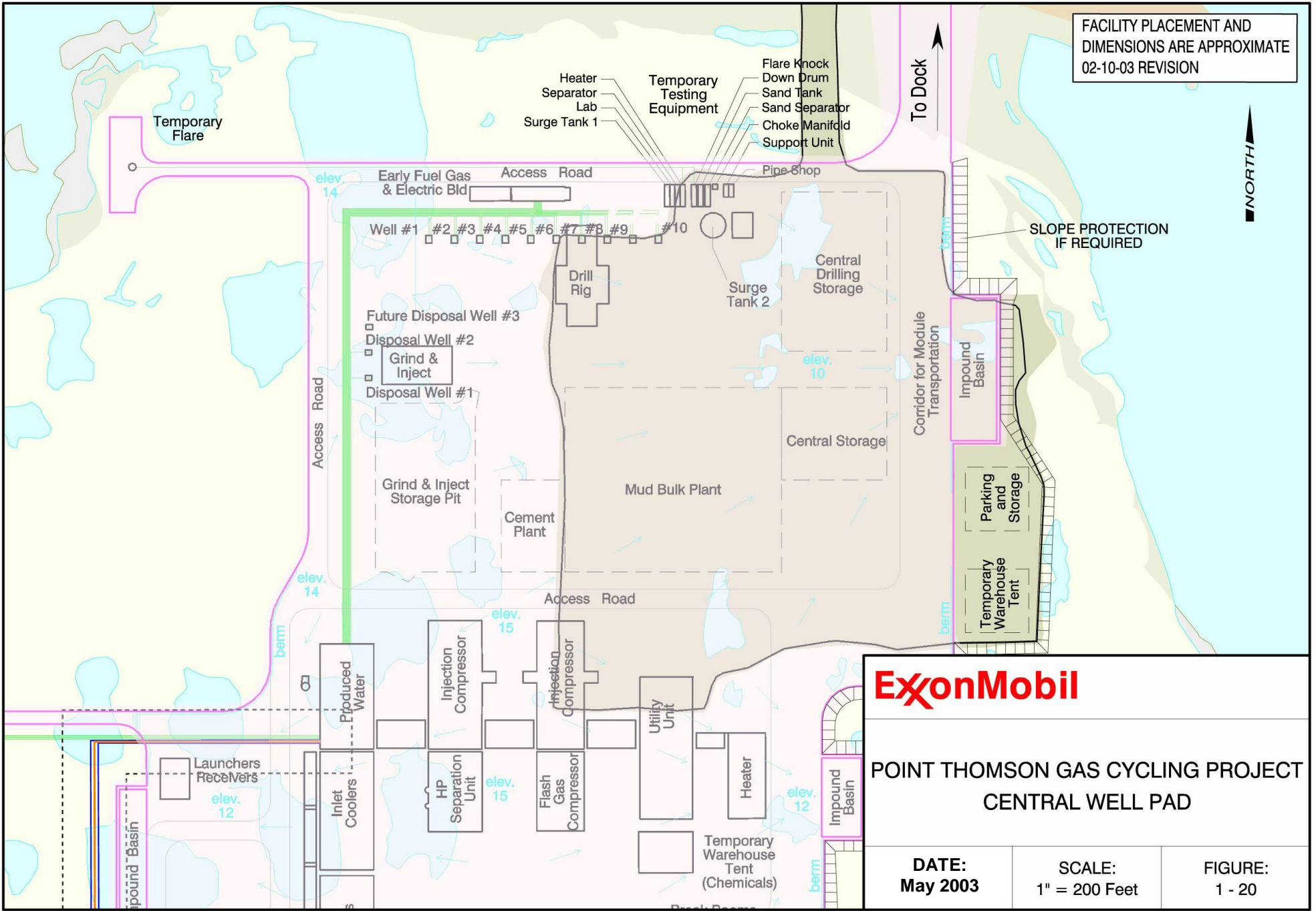




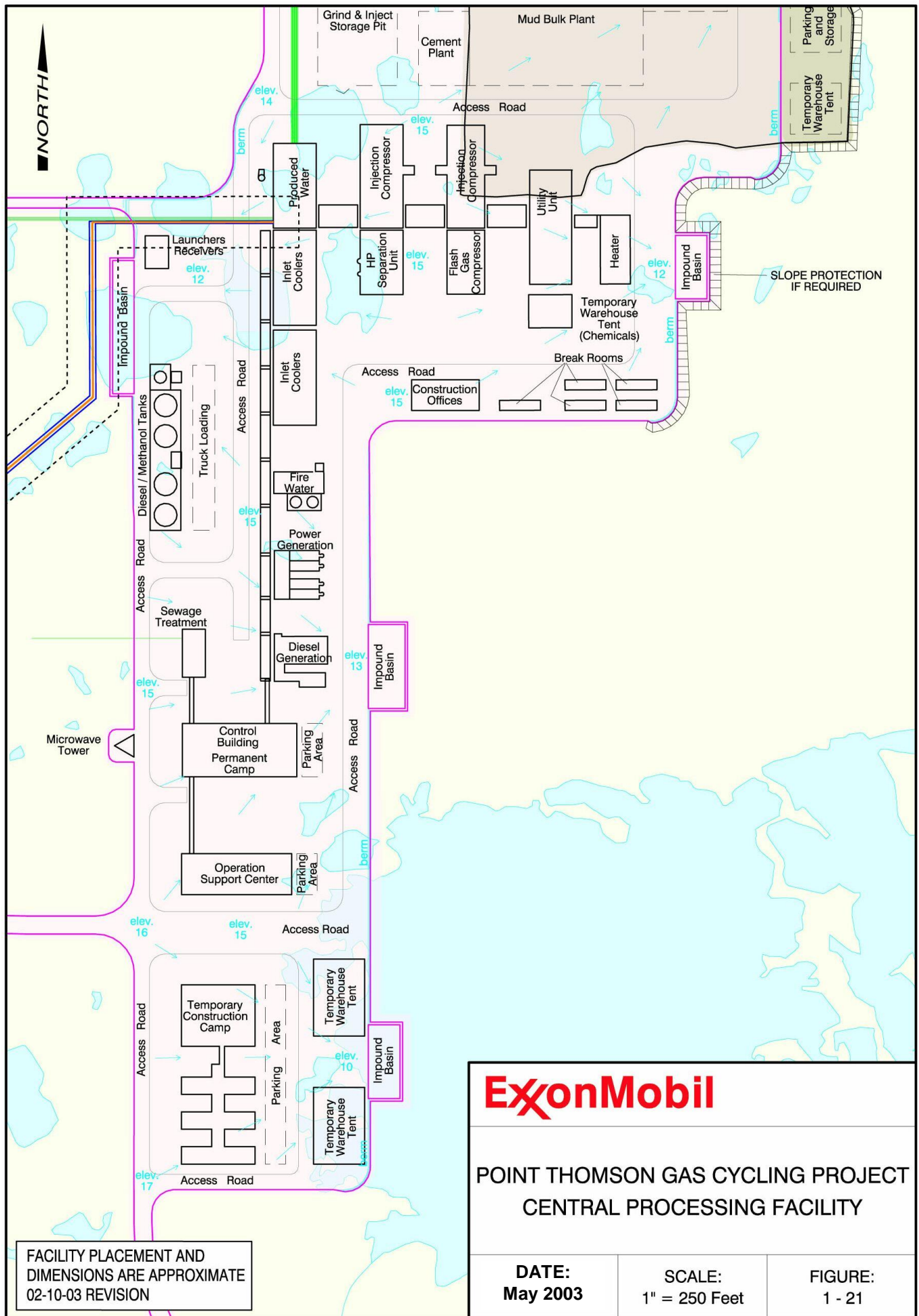






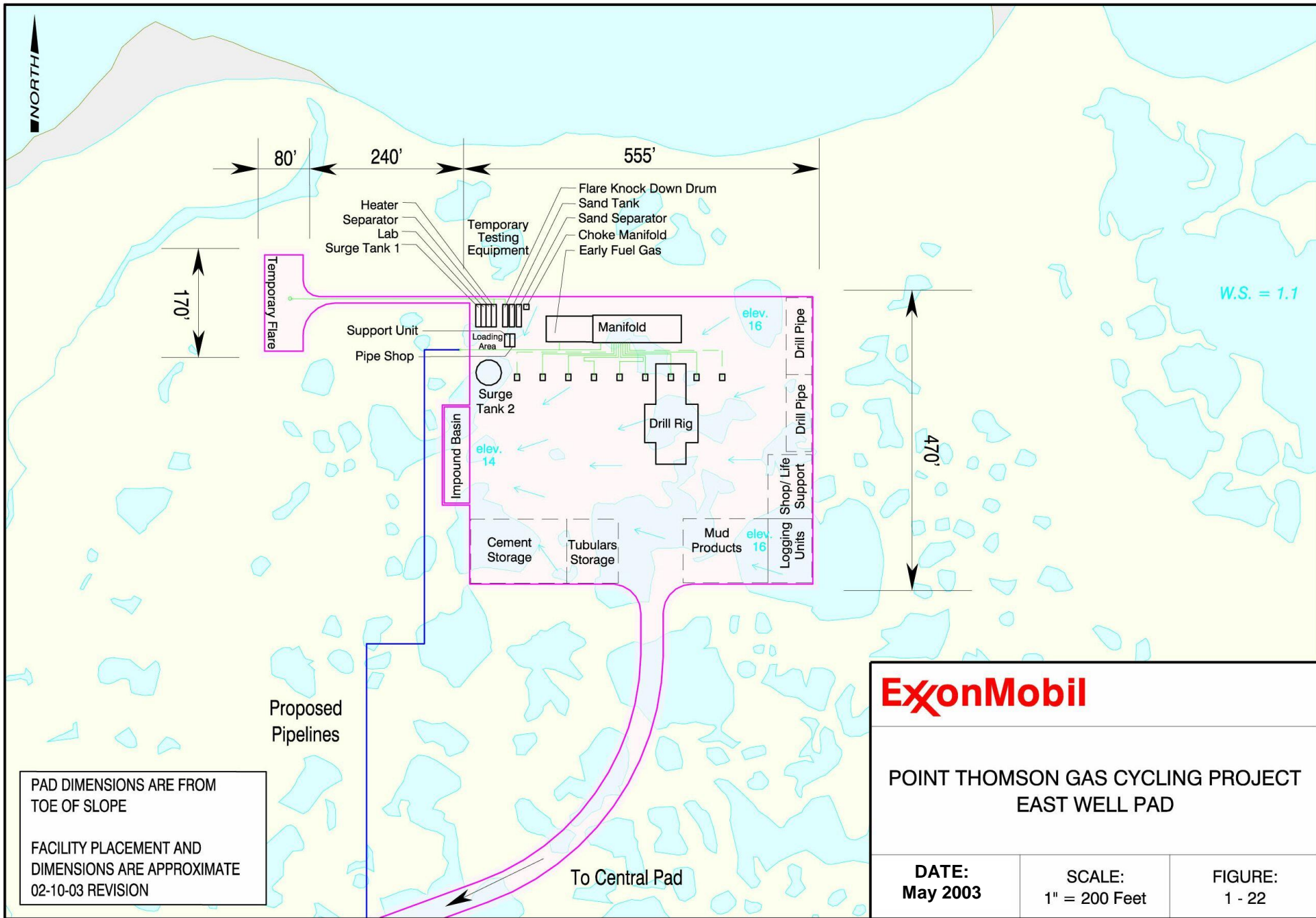






FACILITY PLACEMENT AND DIMENSIONS ARE APPROXIMATE  
02-10-03 REVISION

<b>ExxonMobil</b>		
<b>POINT THOMSON GAS CYCLING PROJECT CENTRAL PROCESSING FACILITY</b>		
<b>DATE:</b> May 2003	<b>SCALE:</b> 1" = 250 Feet	<b>FIGURE:</b> 1 - 21



PAD DIMENSIONS ARE FROM TOE OF SLOPE

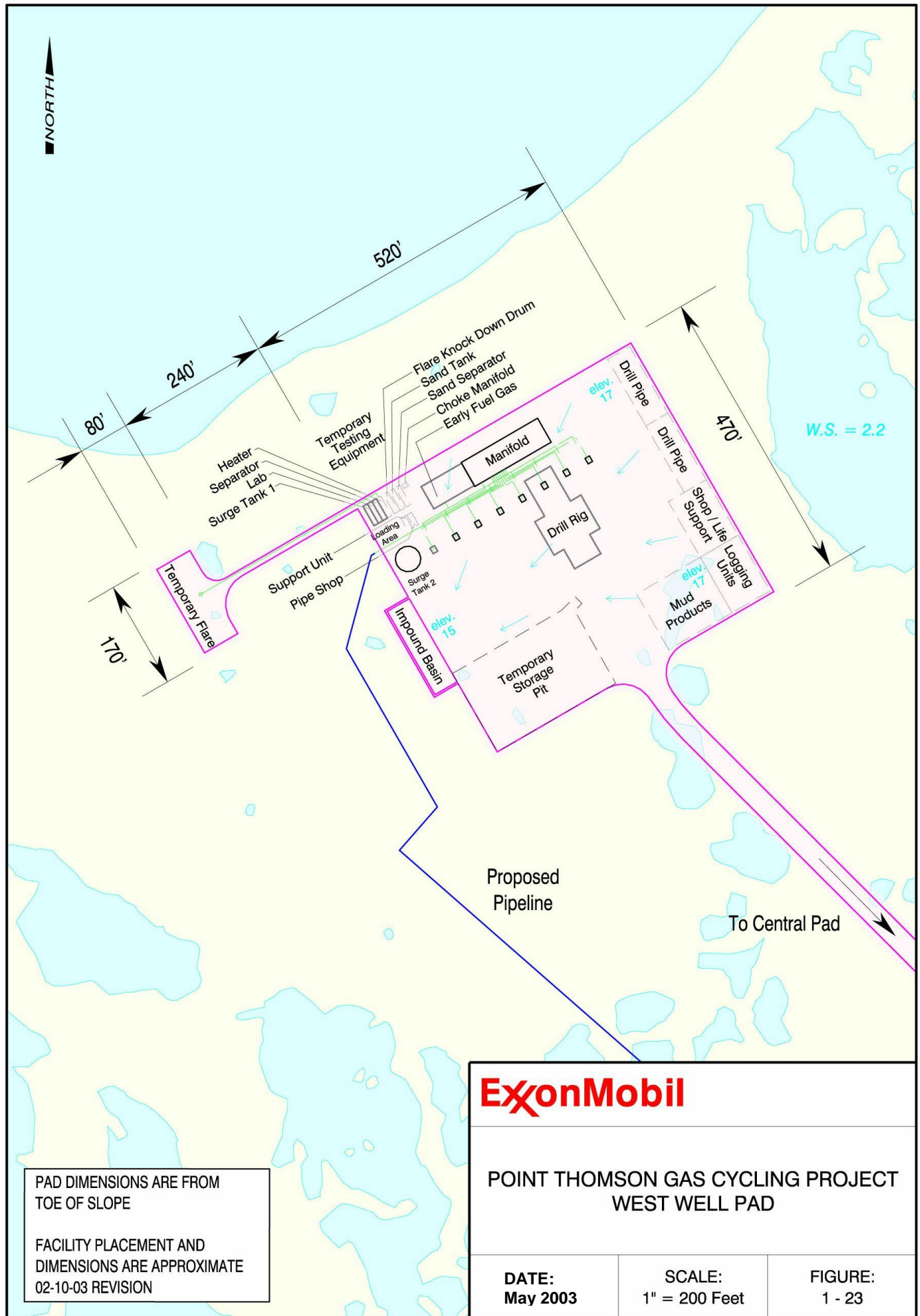
FACILITY PLACEMENT AND DIMENSIONS ARE APPROXIMATE

02-10-03 REVISION

**ExxonMobil**

POINT THOMSON GAS CYCLING PROJECT  
EAST WELL PAD

<b>DATE:</b> May 2003	<b>SCALE:</b> 1" = 200 Feet	<b>FIGURE:</b> 1 - 22
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PAD DIMENSIONS ARE FROM  
TOE OF SLOPE

FACILITY PLACEMENT AND  
DIMENSIONS ARE APPROXIMATE  
02-10-03 REVISION

<b>ExxonMobil</b>		
POINT THOMSON GAS CYCLING PROJECT WEST WELL PAD		
DATE: May 2003	SCALE: 1" = 200 Feet	FIGURE: 1 - 23