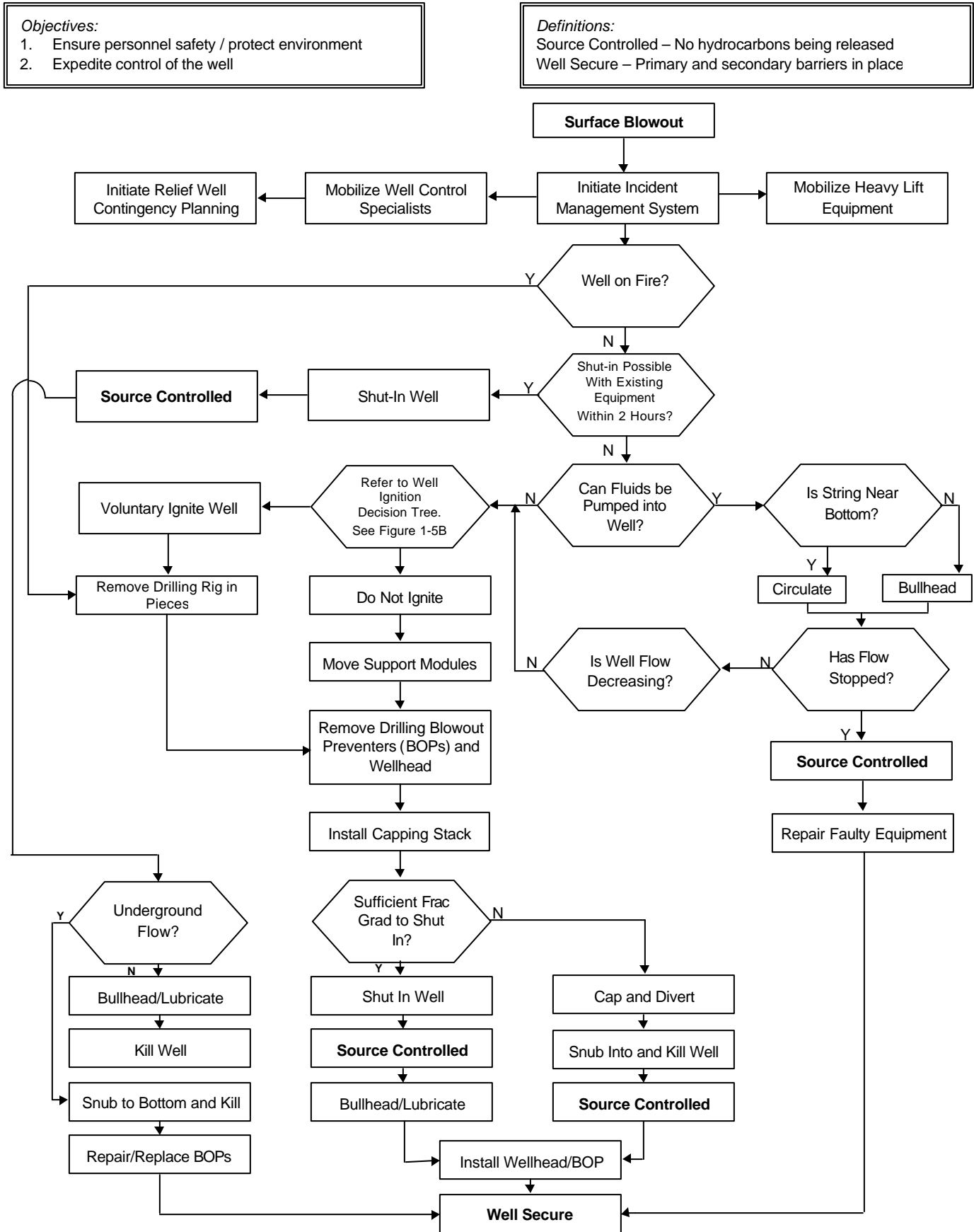
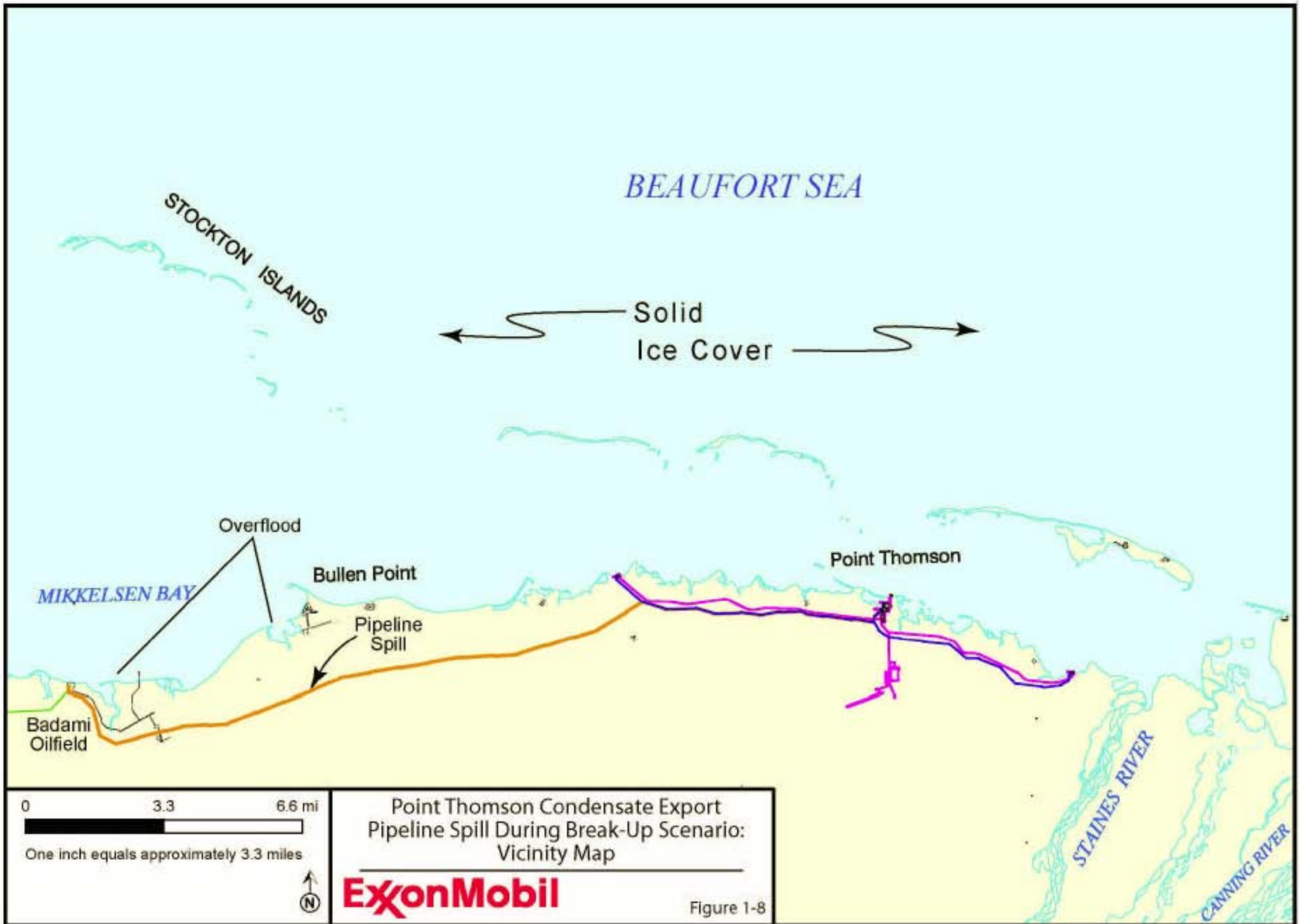


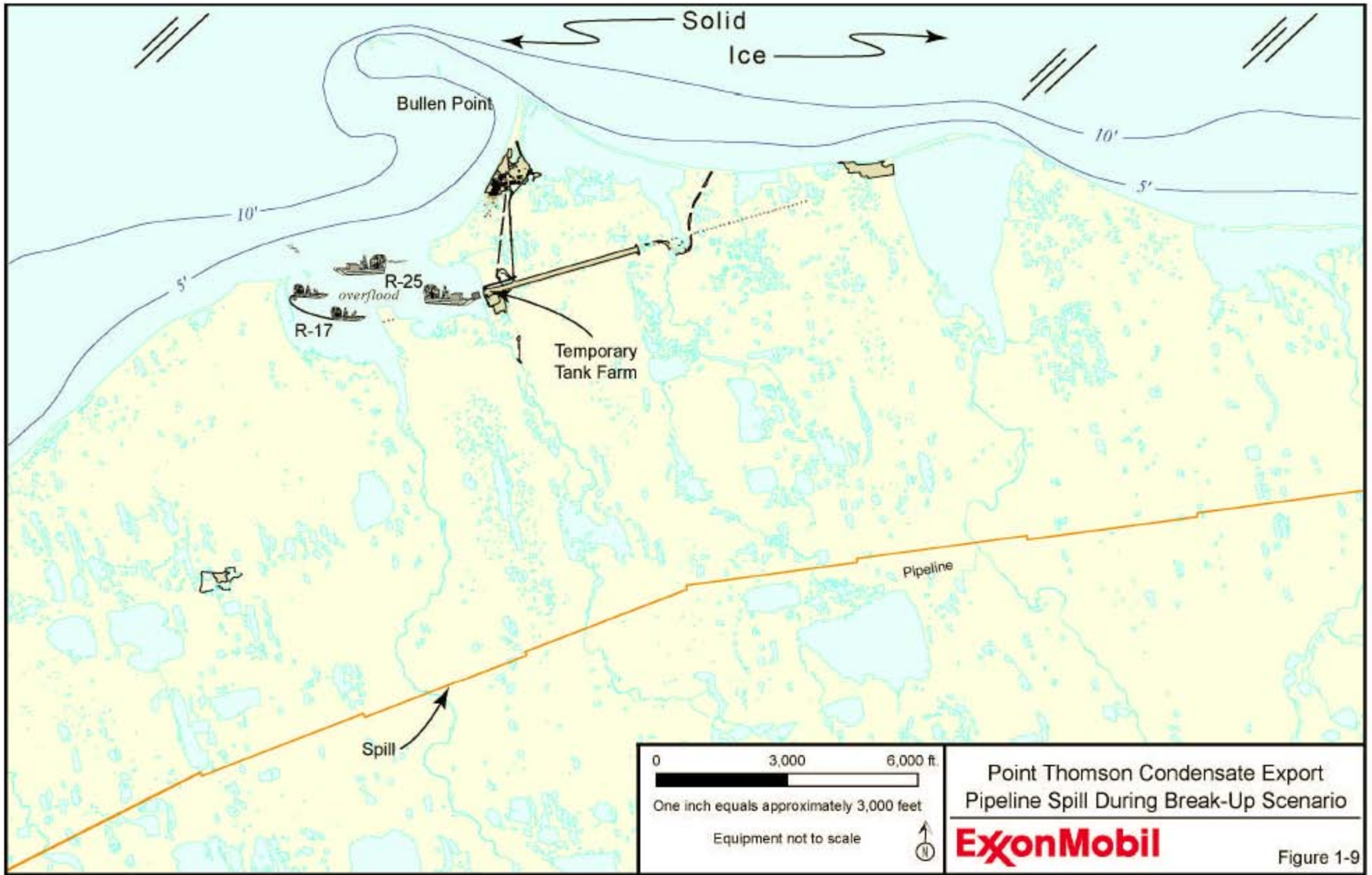
**FIGURE 1-5A
GENERAL SURFACE INTERVENTION OPTIONS**











Point Thomson Condensate Export Pipeline Spill During Break-Up Scenario



Figure 1-9

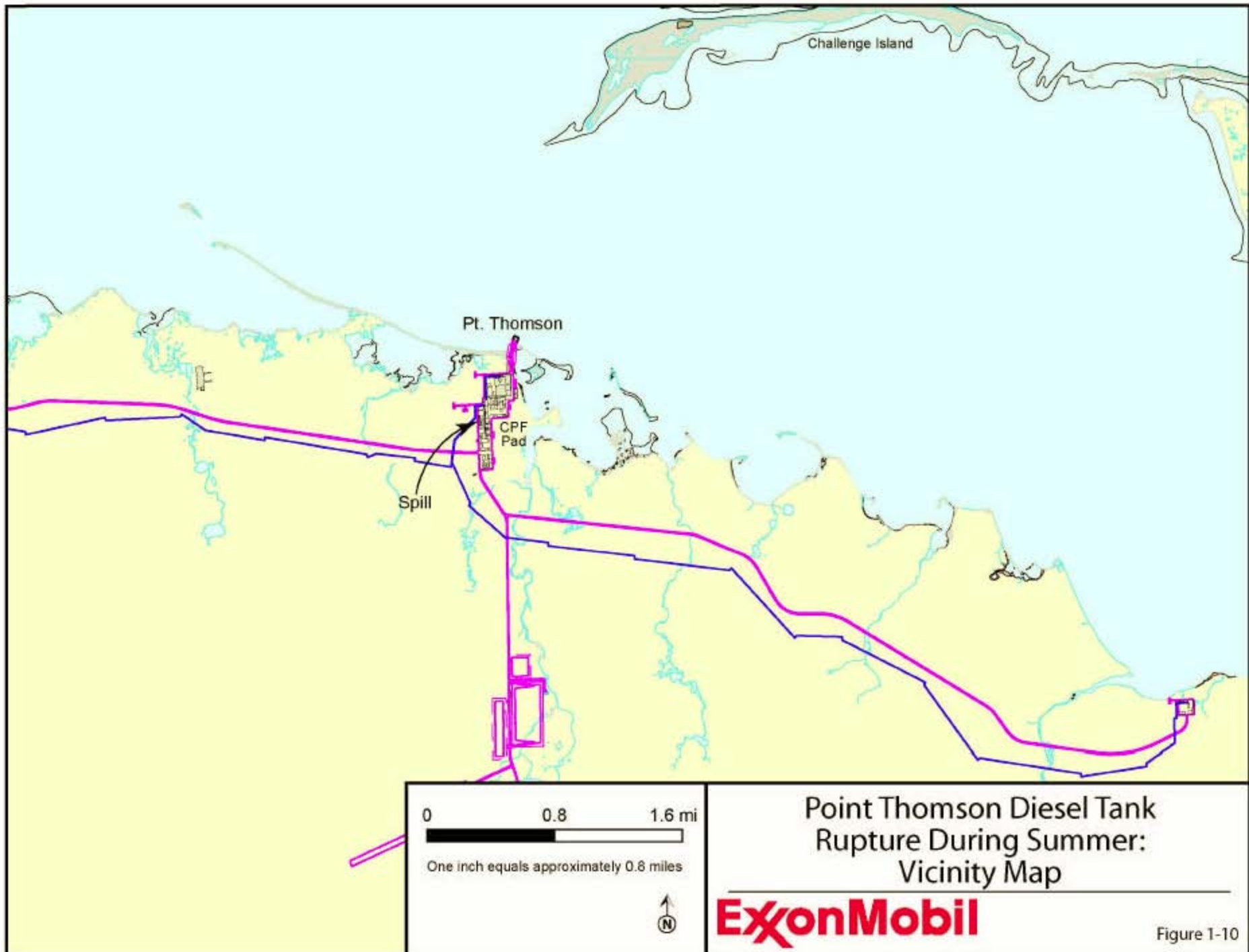
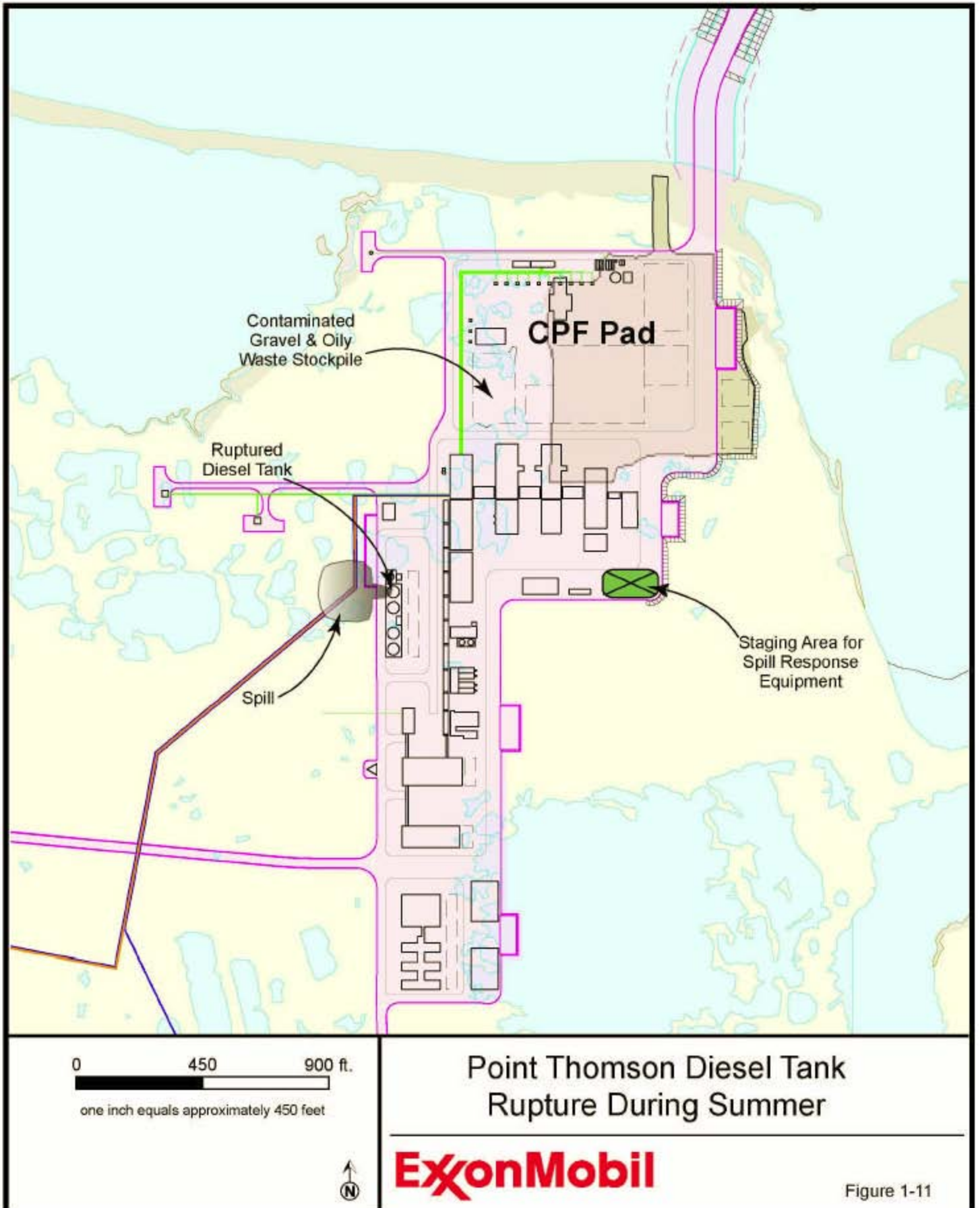
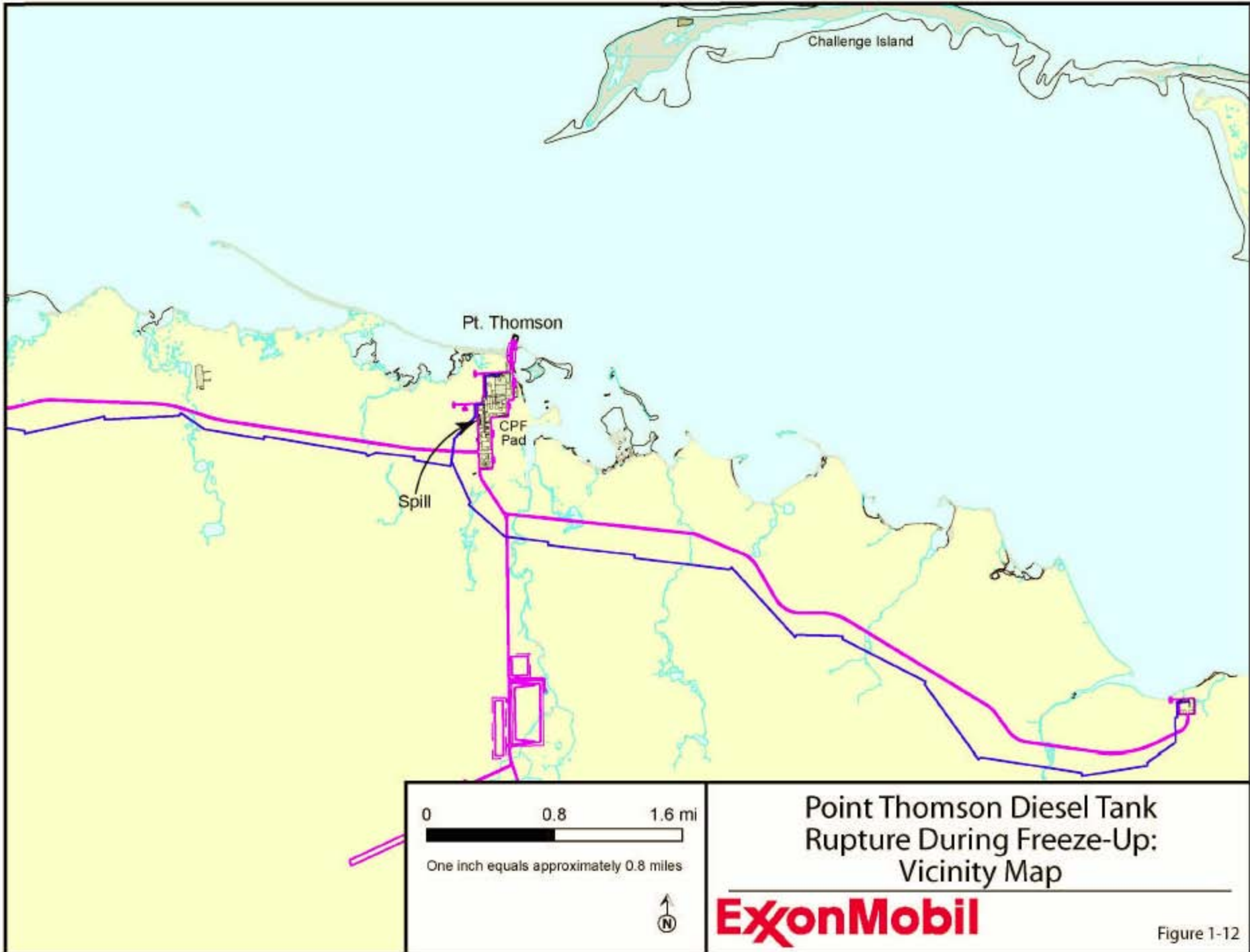
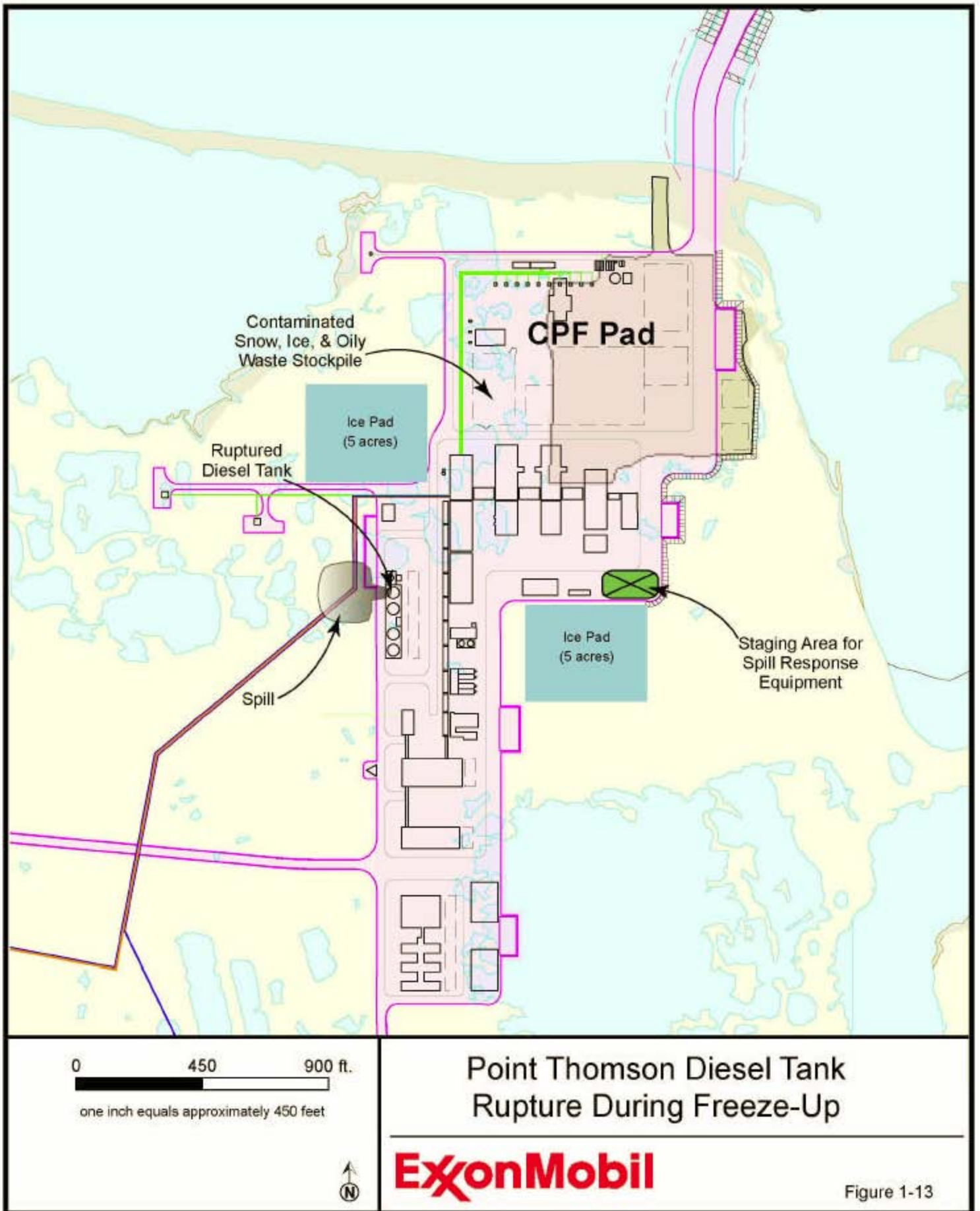
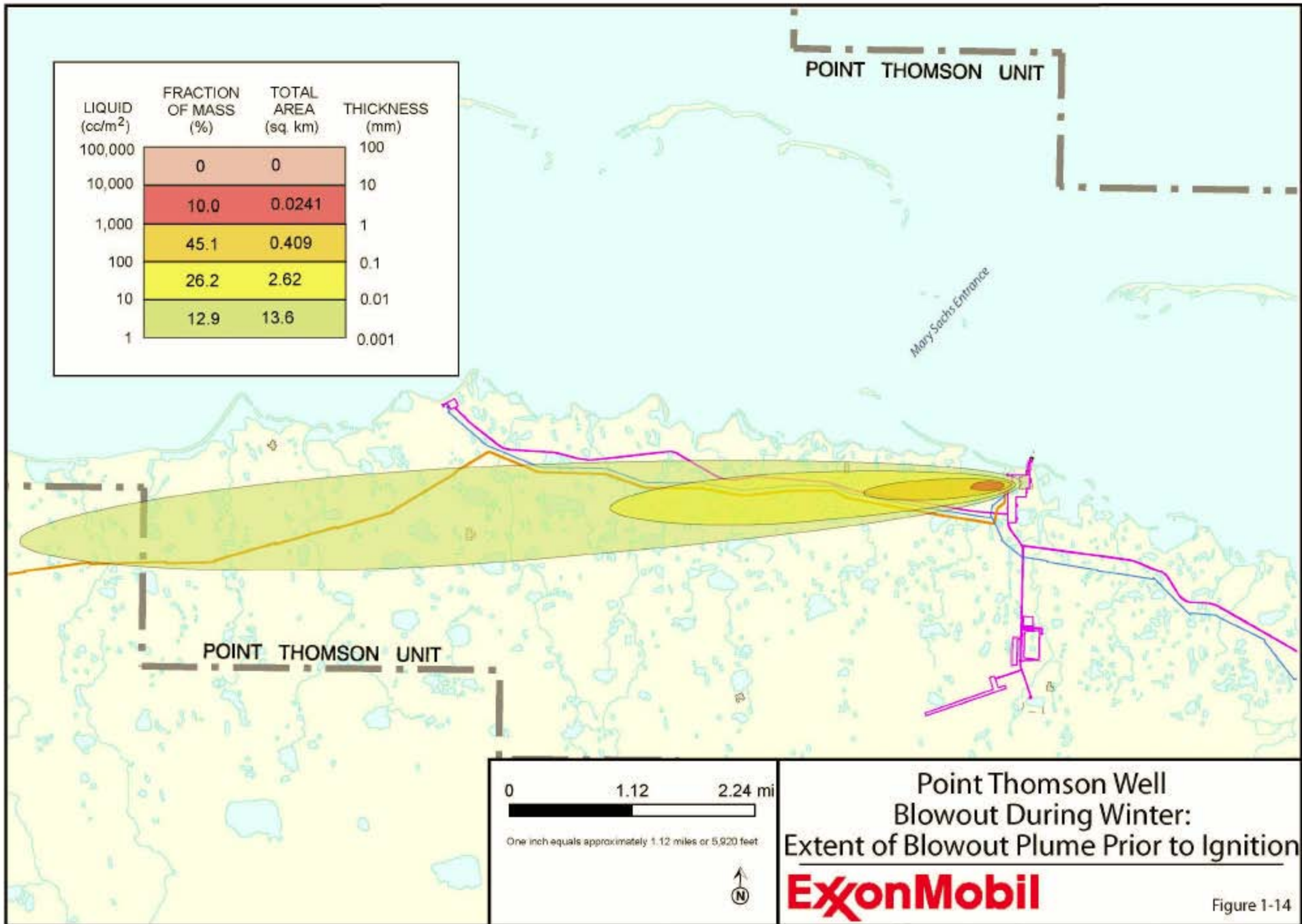


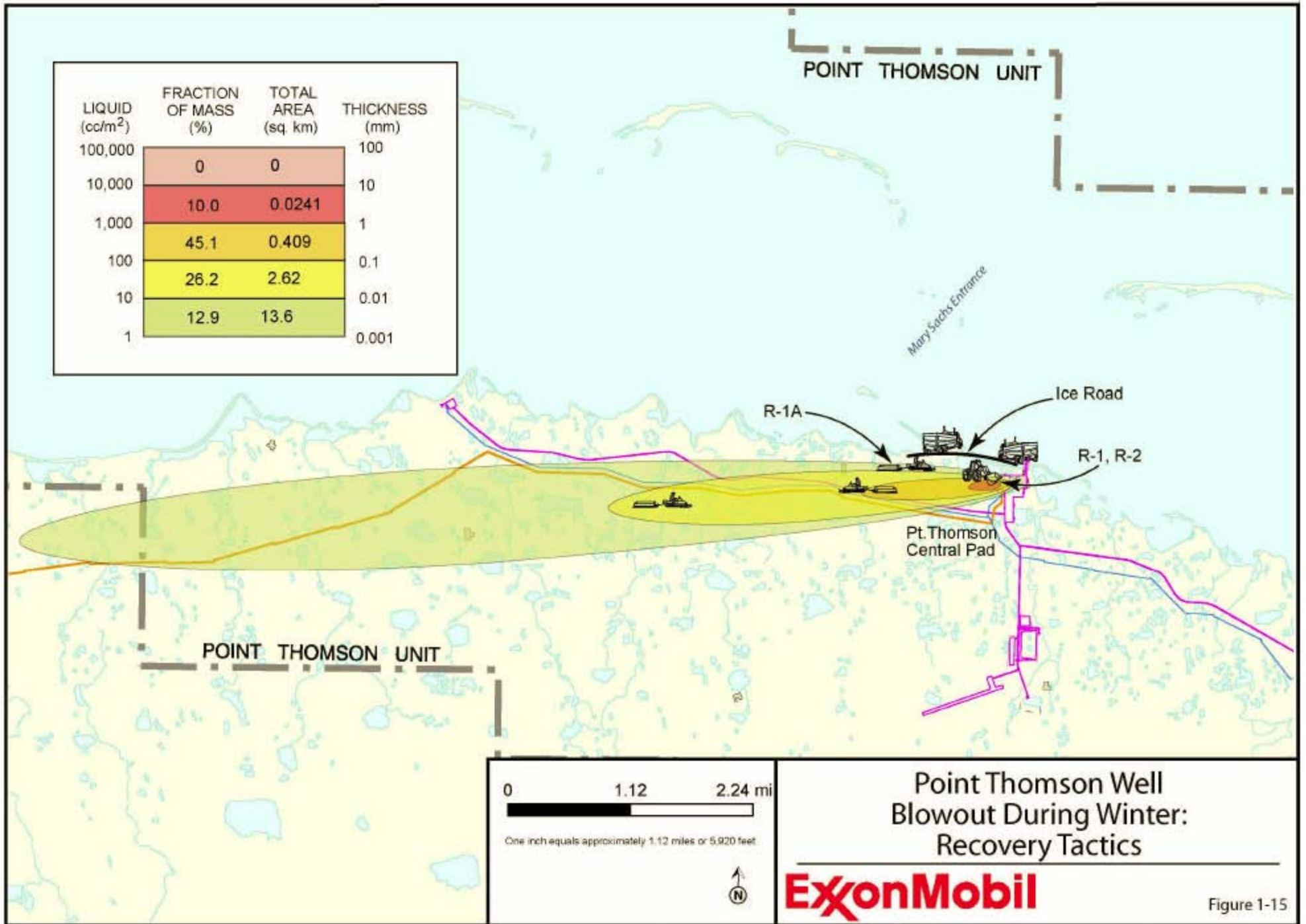
Figure 1-10

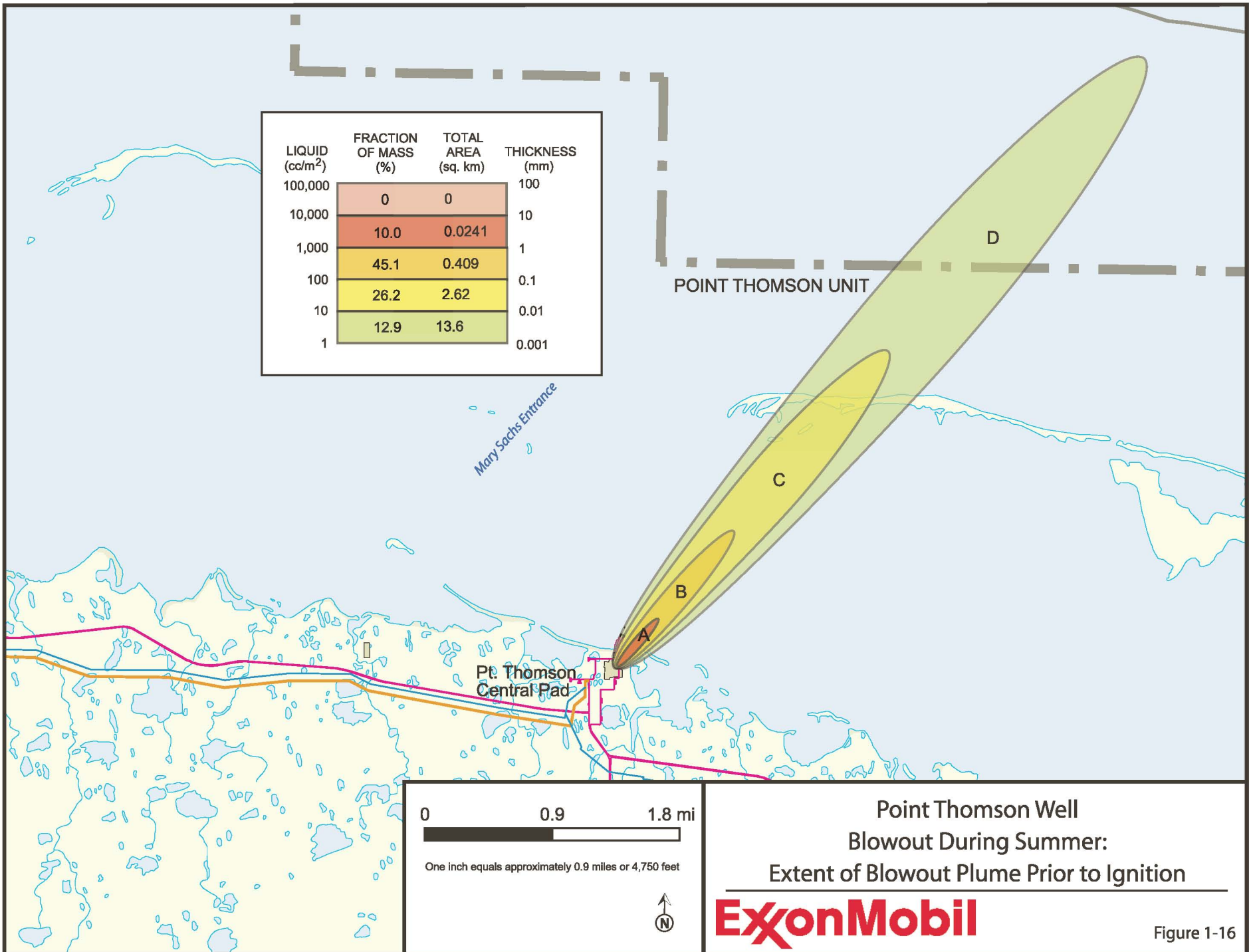








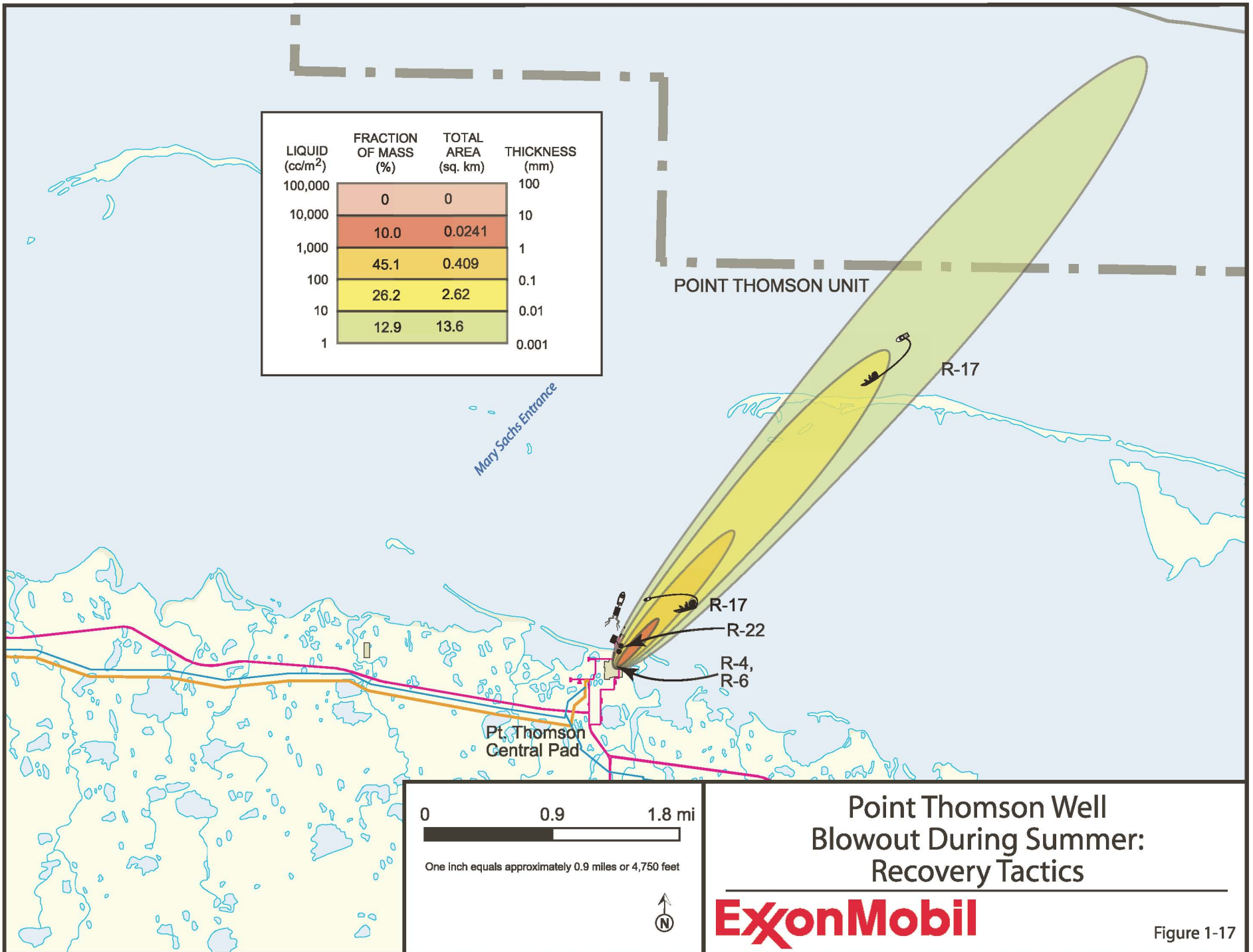


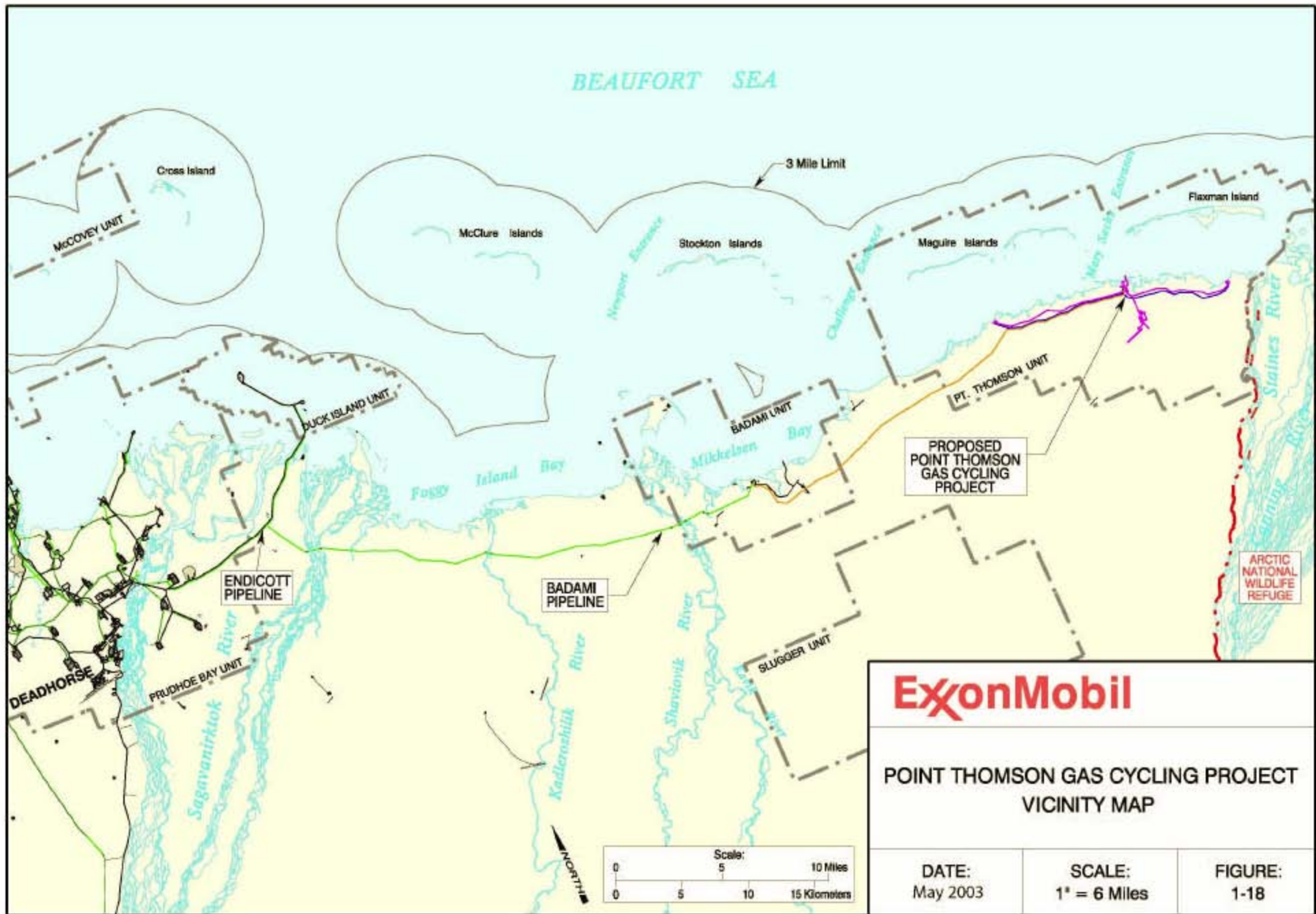


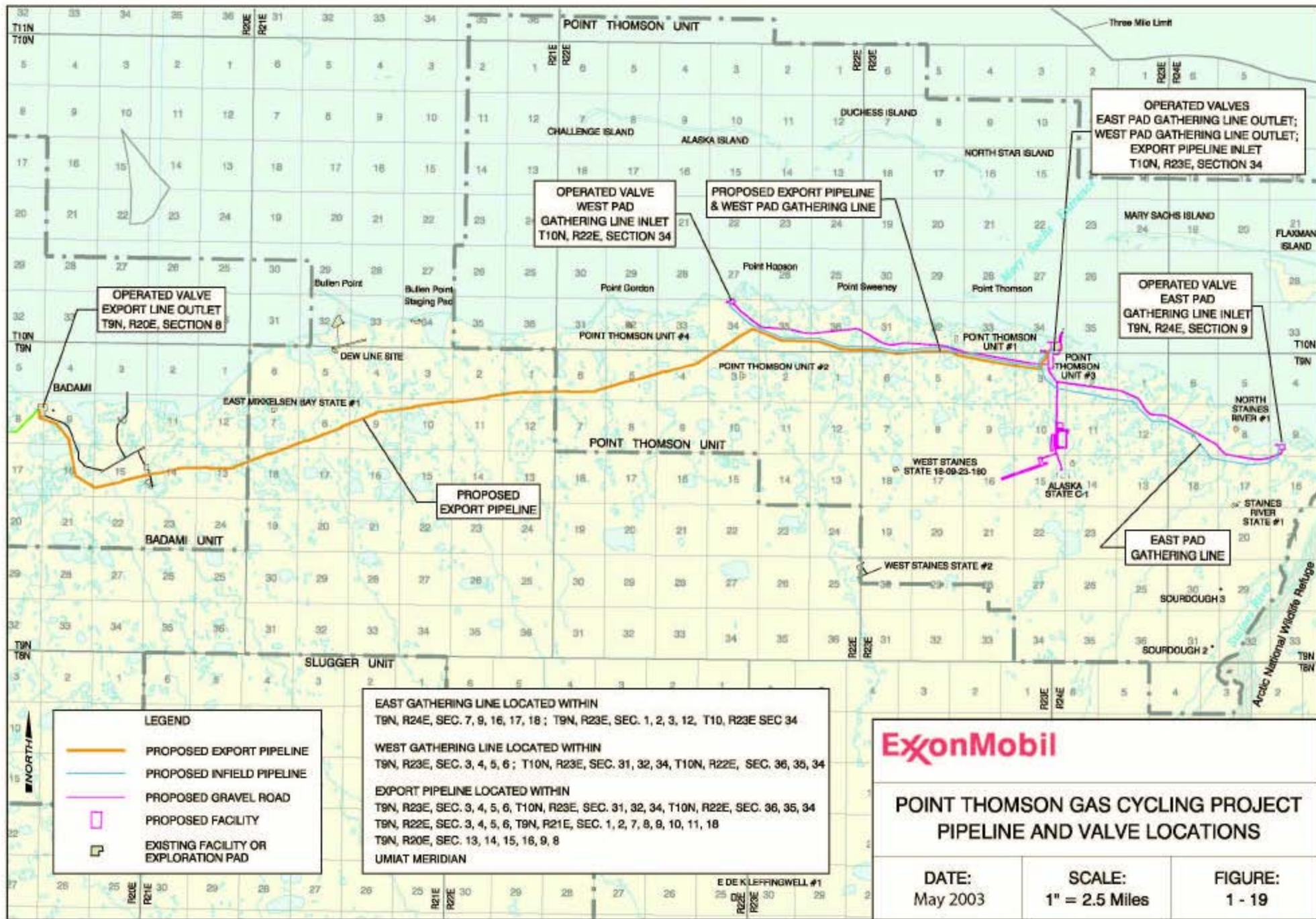
Point Thomson Well
 Blowout During Summer:
 Extent of Blowout Plume Prior to Ignition

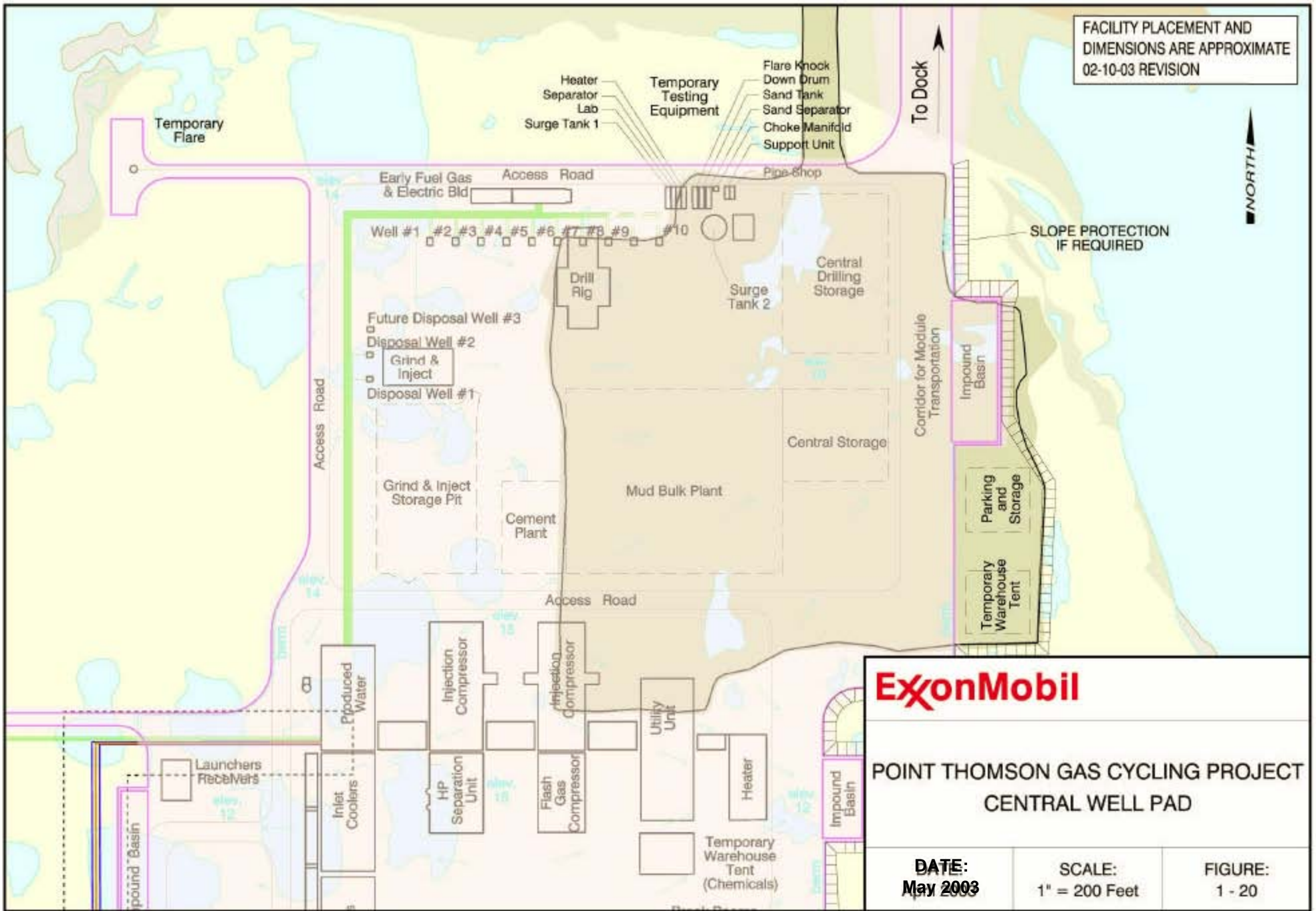


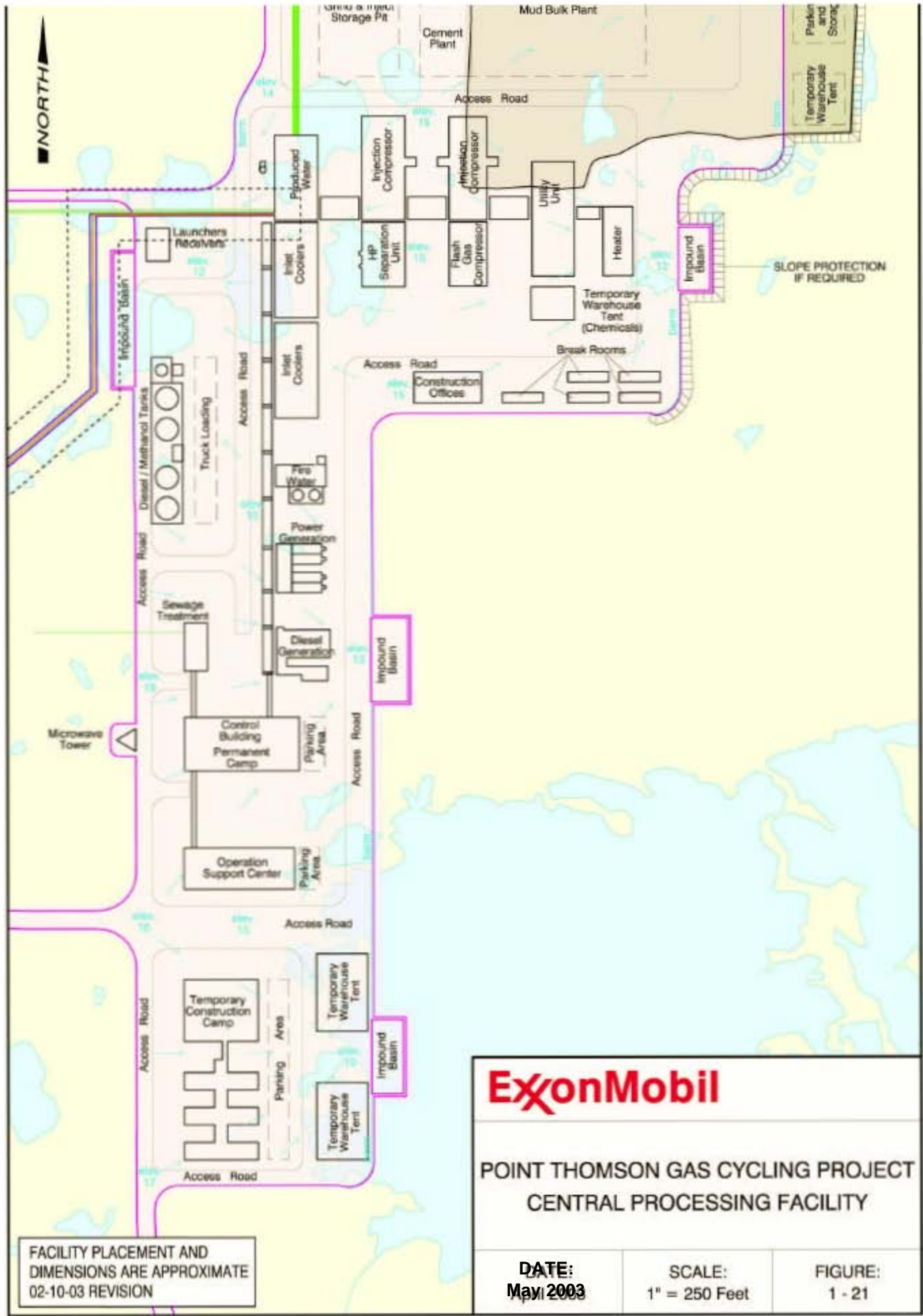
Figure 1-16











FACILITY PLACEMENT AND DIMENSIONS ARE APPROXIMATE
02-10-03 REVISION

ExxonMobil		
POINT THOMSON GAS CYCLING PROJECT CENTRAL PROCESSING FACILITY		
DATE: May 2003	SCALE: 1" = 250 Feet	FIGURE: 1 - 21

