TABLE 4-27
ALTERNATIVE 5 - ESTIMATED MONTHLY AVERAGE MANPOWER FORECAST, TWO SEASON CONSTRUCTION¹

Work Activity/ People Housed	4Q			1Q			2Q			3Q			4Q			1Q			2Q			3Q			4Q		
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Island Construction: Deadhorse		30	40	40	90	100	100	60	50	50	50	5															
Onshore Pipeline Installation ² : Deadhorse										17	73	62	12	28	9	110	130	135	140	55							
Offshore Pipeline Installation ² : Deadhorse															85	180	200	175	170	15							
Camp/Piperack/ Flare Installation: Deadhorse											60	60															
Facilities Installation and Hookup: Deadhorse																								36			
Island																						20	60	84	70	50	
Drilling: Island																		25	25	50	50	50	50	50	50	50	50
Operations/ Maintenance ³ : Island																							2	8	20	25	25
Total Manpower: Deadhorse	0	30	40	40	90	100	100	60	50	67	183	127	12	28	94	290	330	310	310	70	0	0	0	36	0	0	0
Island	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25	25	50	50	70	112	142	140	125	75

Notes: 1 = The living quarters and utilities modules are sealifted to the island, installed and operational by October. These numbers reflect the estimated average manpower per month.

2 = Revised manpower forecast prorated from Alternative 2.

Once drilling activities conclude, the estimated monthly average manpower loading for routine island operations/maintenance activities is estimated to be approximately 25 personnel; an additional 75 personnel will provide support during the life of the project.

Q = Quarter

Source: Hanley, 1997b:Attachment 3