

**TABLE 3-3  
DESIGN AND OPERATING CAPACITY FOR NORTH SLOPE ONSHORE OIL AND GAS FACILITIES**

Reservoir <sup>1</sup>	Design			Operating			Comments
	Oil (MBPD)	Gas (MMSCFD)	Water (MBPD)	Oil (MBPD)	Gas (MMSCFD)	Water (MBPD)	
Badami	35	22	31	NA	NA	NA	
Prudhoe Bay Unit							
GC1	350	2,500	190	160	2,500	105	Facilities are gas limited.
GC2	350	1,100	320	110	1,100	280	
GC3	320	1,100	250	70	1,100	150	
FS1	350	2,700	120	140	2,700	129	
FS2	350	1,300	700	90	1,350	700	
FS3	350	1,350	240	82	1,350	116	
CCP/CGF	NA	7,600	NA	NA	7,600	NA	Miscible Injection Expansion (MIX) will increase capacity to 8,200 MMSCFD.
West Dock STP	NA	NA	2,300	NA	NA	300	Point McIntyre is the only user.
Endicott	120	480	200	60	480	180	Facility is gas limited.
Kuparuk	340	540	800	270	540	790	Excludes Alpine Projections.
Milne Point	75	42	40	57	38	38	
Lisburne	220	450	180	188	340	96 <sup>2</sup>	
Point McIntyre	NA	NA	NA	NA	NA	NA	Runs through Lisburne Production Center
Niakuk	NA	NA	NA	NA	NA	NA	Runs through Lisburne Production Center

Notes: 1 = Location of facilities shown on Figures 3-2a through 3-2c.  
2 = Limited by ability of injection wells to accept injected fluids.  
CCP = Central Compressor Plant  
CGF = Central Gas Facility  
FS = Flow Station

GC = Gathering Center  
MBPD = Thousand barrels per day  
MMSCFD = Million standard cubic feet per day  
NA = Not applicable  
STP = Seawater Treatment Plant

Source: Campbell - Pers. Comm., 1998:1