

ALASKA POWER AUTHORITY
SUSITNA HYDROELECTRIC PROJECT

PROGRESS REPORT

FOR

FEBRUARY AND MARCH, 1981

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ALASKA POWER AUTHORITY
SUSITNA HYDROELECTRIC PROJECT
MONTHLY PROGRESS REPORT

Report No. 14

Period: February and March, 1981

Progress Report No. 14 covers the activities on the Susitna Hydroelectric Project for the months of February and March, 1981.

Task 1, Power Studies, is complete.

Task 2, Surveys and Site Facilities, are proceeding as scheduled. Bids were received for helicopter support for 1981. A land status map for the project area was prepared for use in APA's report to the legislature. Work continued on the access roads with R&M during the period. CIRI/H&N reached agreement with KNIK/ADC for O/M services at the Watana Camp through June 30, 1982. R&M surveyed a potential airstrip near the Watana Camp. Survey work, both in the field and aerial photography, is basically complete as scheduled.

Task 3, Hydrology, continued with a quarterly progress and planning meeting held between R&M and Acres in mid-March. A user manual for the software program was prepared. The SSARR model runs were completed and a report is in the internal review phase.

R&M completed the updating of the Field Data Index for retrieval of historical data. R&M field data collection is continuing as scheduled with the collected data being reduced and the applicable report being prepared. The Ice Cover Process Model is being set up with a calibration run scheduled for April.

Task 4, Seismic Studies, proceeded with the 1980 report being reviewed by Acres. Final definition of the 1981 WCC program will be transmitted in March. Development of the 1981 work plan for earthquake engineering, geology, and seismology continued. Seismic Geology field studies work plan was finalized and the aerial photography has been ordered. Work is to begin in May. WCC 1980 Interim Report on Seismic Studies was finalized and is now being printed. WCC completed Subtasks 4.01, 4.02, 4.03, 4.05 and 4.07. WCC submitted a detailed scope for the transmission line rights-of-way ground motion evaluation. Interpretation of the aerial photography of the 1981 field work was started.

Task 5, Geotechnical Exploration, continued by Acres recommending a 1981 program for APA's consideration. This recommendation took into account the comments of the review panels held in January. This program will be presented in mid-May to appropriate boards and panels. Acres, internally, reviewed the results of the 1980 investigations and their impact on Task 6. The Geotechnical Exploration Report on 1980 studies continued with the incorporation of final comments for publication in early May. R&M resumed work on photo interpretation Subtask 5.02 by completing maps and their exploratory report. R&M continued planning for the 1981 field program. R&M completed installing borehole instrumentation and permeability testing equipment was tested in preparation of summer work. Warm weather in March prevented drilling of the ice in the river channel.

Task 6, Design Development, proceeded with refinement of the Development Selection process. The Development Selection Report continued with a revised table of contents and a design transmittal outlining the results of Subtask 6.03 being issued for comment. Conceptual layouts for the alternatives of the Watana and Devil Canyon dams were developed and estimated. Design criteria for Watana and Devil Canyon commenced by compiling preliminary data for use in comparing site layouts. Preliminary design of Watana and Devil Canyon commenced by selecting certain alternative designs for further study. Subtask 6.32, 6.33 and 6.35 were completed.

Task 7, Environmental Studies, continued with Acres forwarding to APA the TES procedure manuals. The Instream Flow report was reviewed and comments were forwarded to Woody Trihey and Linda Dwight. Program modifications were reviewed in light of comments made by the Steering Committee, public and agency concerns. Acres and TES provided input to the D.S.R. Acres and TES formulated environmental input to the transmission line corridor assessment. TES's work continued with the development of an agency contact/coordination plan. A review of the environmental program effects due to the new FERC regulations was commenced. Working drafts of two Annual Reports and three vegetation maps were forwarded to Acres for review. TES prepared and submitted a packet of Potential Program Modifications which address agency concerns raised to date. The Socioeconomic Analysis Report was reviewed by TES. TES provided information as to the location of cultural resources near the access road alternative corridors. TES is reviewing the Cultural Resources 1980 report. The U of A submitted the first draft of the Land Use Analysis 1980 report to TES for review. Work continued on analysis of recreation survey results. A report on the environmental aspects of the transmission line corridors was submitted to Acres. The fish ecology work continued with field work progressing as scheduled. The ADF&G Procedures Manual and study plan is being finalized. Investigators continued to field verify the birdlife and small mammal varieties and quantities in the project area. Work continued on the wildlife mitigation policy statement. Review and refinement of the 1980 Plant Ecology Annual Report continued during the period. Access Road Environmental Analysis continued by highlighting potential biological implications along the corridor route. ADF&G continued their Hydro Aquatic Studies and Big Game Activities as scheduled. Their work included preparation of their respective annual reports.

Task 8, Transmission, continued the analysis of contingency events for the alternative transmission schemes. Transient stability studies were started for various transmittal alternatives. Acres and R. Mohn discussed the intertie alignment routing but resolution will be delayed until APA and CAI meet with other state agencies. Preliminary conductor sizes for the 345 KV line were chosen. Capital cost estimates for Susitna Basin development and thermal plant development at Beluga were developed.

Task 10, Licensing, continued with the new FERC licensing requirements and their impact on Susitna's license application being studied.

Task 11, Marketing and Finance, focused upon final preparation and publication of the Project Overview Report. A final draft of the summary POR was circulated for review by the APA and internal review. Financial alternatives were finalized for a meeting with the managing underwriters group to discuss the various pricing scenarios applicable when Susitna would be operational.

Task 12, Public Participation, continued with preparation for and attendance at public meetings regarding the access roads held in mid-March.

Task 13, Project Administration, continued with updating of the project schedule during the reporting period. The combined January/February cost report was issued.

Task 14, ADF&G Support, focused on establishing procedures for purchasing equipment and Acres role in the purchasing program.

TASK 1 - POWER STUDIES

Task Complete.

TASK 2 - SURVEY AND SITE FACILITIES

ACRES ACTIVITIES

Bids were received for helicopter support for 1981. The bids were analyzed and two firms were selected to provide services. These firms were Air Logistics of Alaska for Bell 206B helicopters and Kenai Helicopters of Kenai, Alaska for the Bell 205.

Preparation of a land status map for the project area was completed for APA to include in their report to the legislature.

Coordination work with R&M Consultants on access roads continued throughout the reporting period.

CIRI/H&N ACTIVITIES

CIRI/H&N continued its regular operation, maintenance, and related inspection of camp facilities. Approximately 9,200 gallons of diesel fuel were mobilized to Watana Camp on an interim basis until additional project funding is obtained from Alaska Power Authority by Acres American, Inc. A decision by the State legislature and the governor to authorize additional monies for the Susitna project is expected by early April, 1981.

On February 11, an agreement was reached with KNIK/ADC for the continuation of its existing O/M services at Watana Camp from April 1, 1981 through June 30, 1982.

Efforts were also directed at the preparation of an updated project forecast through June 30, 1982. These projects and other related financial considerations were reviewed with Acres American during March, 1981.

R&M ACTIVITIES

Subtask 2.03 - Resupply and Emergency Service

Selection of a potential airstrip near the Watana Camp has been made allowing for Twin Otter performance with expandability to 6000' strip.

Survey of the proposed strip has been accomplished as has an access road between the strip and camp storage building. No computations or mapping has commenced to date.

This subtask is temporarily suspended as per Acres directive.

Subtask 2.07 - Site Specific Surveys

Office Planning of River Cross Sections is being performed.

No field activity commenced on this subtask to date. However, Field Surveying of River Cross Sections to begin in March.

Approximately 20 river cross-sections between Devil Canyon and Watana Dam sites have been field surveyed. Office processing of field data is well underway with completion anticipated in early April.

Subtask 2.08 - Aerial Photography and Photogrammetric Mapping

Photography has been obtained on the following:

- Controlled reservoir photography, color, scale: 1" = 2000'.
- "Block" photography, color, scale: 1" = 2000'.
- Lower River photography, black & white, scale: 1" = 4000'.
- Two small spurs of alternative access corridors, color, scale: 1" = 2000'.
- Four flight lines of transmission corridor photography, Palmer area, color, scale: 1" = 3000'.

Photography planned for 1980 that is not yet obtained has been suspended by Acres.

- Transmission corridor photography not included in above; color, scale: 1" = 3000' (suspended).

All photography obtained has been forwarded to Acres American, Anchorage.

Analytical Bridging has been accomplished on reservoir photography and contour mapping of Watana Reservoir is currently being performed. Damsite contour mapping of the Devil Canyon site and contour mapping of Devil Canyon Reservoir is currently underway as is volume computation of Devil Canyon and Watana Reservoirs. Estimated completion date for all Reservoir contour mapping is Mid-April.

Subtask 2.09 - Control Network Surveys

All primary and secondary horizontal control has been completed as has all vertical control. This subtask is essentially completed and a draft close-out report has been forwarded to Acres.

Subtask 2.10 - Access Corridors

Aerial photographs were received and reviewed. Corridor alignments were placed on a 1" = 2000' map and adjusted to satisfy design criteria. Preliminary environmental Macro Scale Data was received for corridor comparison. Access corridors preliminary construction cost, logistics cost, access maintenance cost estimates were prepared during the period. The preliminary Access Plan Report was completed and distributed to review agencies and the Project Steering Committee. The public workshop on access roads was held on March 16, 17 and 19. R&M has recommended that the access plan approved by APA be made by May 1, 1981 to allow the necessary field activities to be undertaken during the 1981 season.

Subtask 2.16 - Hydrographic Surveys

Aerial photographs received, field activity 100% complete, including downriver flood plain cross-section near Willow Creek. Office reduction of field notes currently being completed. Draft close-out report is currently being prepared.

TASK 3 - HYDROLOGY

ACRES ACTIVITIES

Quarterly progress meeting was held with the R&M Consultants in Acres' office in Buffalo on March 11, 12 and 13 to discuss 1980 work, planning for 1981-82 field data collection and further hydraulic analyses to be undertaken under Task 03.

Subtask 3.03 - Field Data Collection and Processing

Routine monitoring of R&M field work continued. Development of computer software for data processing is nearly complete. A user manual for the software program has been prepared and reviewed internally. Processing of all data cassettes should commence shortly. Preliminary review of data collected was carried out with a view to planning 1981 instrument installation.

Subtask 3.05 - Flood Studies

Detailed supervision and coordination was provided for the flood peak and volume frequency analyses being conducted by R&M. The study is nearly complete and Acres has requested Professor R. Carlson of the University of Alaska to act as consultant in reviewing the flood studies conducted by R&M.

The SSARR model runs were completed as part of review of the COE estimates for the spring and summer PMF. Draft report on the study has been prepared and is being reviewed internally. APA has been informed of necessity to reevaluate the PMF estimates for feasibility design.

Subtask 3.06 - Hydraulic and Ice Studies

Preliminary analysis of freeze-up and river cross-section data continued. Preliminary planning of HEC-2 and ice model set up were finalized.

Subtask 3.07 - Sediment Yield and River Morphology

Preliminary planning of the hydraulic analyses has commenced.

Subtask 3.10 - Lower Susitna Studies

R&M calculations on mean monthly river stages and changes under pre and post-project conditions were reviewed. A preliminary draft report has been prepared jointly by R&M and Acres on pre and post-project flood stages in the lower Susitna and is being reviewed internally.

R&M ACTIVITIES

Subtask 3.02 - Field Data Index and Distribution System

An update of the Field Data Index was completed and mailed to team members and government agencies during mid-January. The bulletin was revised considerably to aid storage and retrieval of data in an effective and timely manner.

A program to retrieve historical data for PMF studies was scoped out and submitted to Acres.

Subtask 3.03 - Field Data Collection and Processing

Stream Gaging by USGS

All USGS stream gages are operating. The gage at Sunshine will be activated by mid-May. Winter measurements were made at all USGS stations.

Stream Gaging by R&M

The 1980 stage record has been reduced to gage heights and preliminary rating curve is developed. Discharge under ice was measured.

Crest Stage Recorders

Data has been reduced and tabulated. Ice thickness measurements and water elevations were made at each station.

Snow Course

Snow courses were surveyed in early January, February and March. This work is being carried out cooperatively with SCS and the Data is reported in the SCS monthly bulletin.

Water Quality

Water Quality measurements under ice were made in mid-January. Continuous water quality monitor operating. Historical USGS data has been tabulated according to site, parameters, and season of year.

Annual report on water quality data is being prepared. It will summarize the first years data and make recommendations for year two.

Sediment

Suspended sediment was sampled at Gold Creek and Vee Canyon in mid-January, under ice. This has been reduced and compiled in tabular form.

Climatic Stations

Software for data reduction is complete in draft form. Data currently is being processed on the computer.

All stations are operating reasonably well with the exception of one month data loss at the Tyone station due to Cold weather and miscellaneous data loss due to faulty sensors. Heated precipitation bucket installed at Watana is operating.

Glacial Studies

A glacial plan of study has been finalized with Will Harrison of the Geophysical Institute and sent to Acres for scope and budget revisions.

This plan was approved by Acres in March.

Ice Studies

An ice cover did form on the Susitna River during December and freeze-up data is being reduced.

River ice thicknesses at Vee Canyon and Gold Creek were measured in mid-January. During late February and early March, ice thicknesses were measured at the Crest Stage recorders along with ice and water elevations.

Historical records on Susitna River break-up have been researched and a scope of work for break-up observations has been developed in draft form. Personnel from Acres, R&M and TES will be participating.

Snow Creep

Snow creep stations were installed, in late February, near Devils Canyon on a slope with a north aspect and near Tsusena Butte with a south aspect. Due to low snowpack this year, no snow forces have been recorded.

Icing Studies

In-cloud icing detector was installed at Watana in early December and is operating reasonably well. Frequent loss of camp power is causing some data interpretation problems.

Conductor cables and steel plates that were installed at Watana and Denali have been monitored during routine maintenance trips and no accumulation of freezing rain or in-cloud icing have been observed.

Subtask 3.05 - Flood Studies

Flood frequency and flood volume studies have been sent to Dr. Robert Carlson (University of Alaska) for final review. Preparation of the draft close out report is underway.

Subtask 3.06 - Hydraulic and Ice Studies

Hydrographic surveys from Subtask 2.16 and stage and flow measurements from Subtask 3.03 have generated sufficient field data for setting up the HEC-2 and Ice Cover Process Model. Presently, computer cards for the HEC-2 are being prepared and a calibration run is expected by late April. Tailwater rating curves are being generated for proposed sites.

Subtask 3.07 - Sediment Yield & River Morphology Studies

A first step procedure has been formulated for determining reservoir sedimentation. R&M Consultants is providing basic data and Acres will operate the model. At completion of this problem identification task, the detailed scope will be formulated.

Subtask 3.10 - Lower Susitna

Historical airphotos taken in 1951 have been received. Mean monthly flows and stages were computed and plotted for the Susitna River at Gold Creek, Sunshine and Susitna station for pre and post-project conditions. This information was presented in a multidiscipline meeting during late January. Environmental team members requested more detailed information on post project changes and will document their desires in letter form. Upon receipt of the letter, Lower River hydrological studies will proceed at satisfying their desires as best as is practical.

An interim report describing pre and post-project open-water flood flows has been prepared jointly by R&M and Acres. This will be distributed to interested team members to assist in defining 1981 field activities.

TASK 4 - SEISMIC STUDIES

ACRES ACTIVITIES

Results of Task 4 studies for the year 1980 were presented to the Acres Specialist Panel and to the Acres Internal Review Board. The need and scope of the 1981 activities, proposed by WCC, was reviewed.

Acres has presented its responses to Woodward-Clyde's proposed 1981 program. The final program is being developed by WCC in conformity with the specified budgetary and scope-of-work requirements.

Subtask 4.06 - Evaluation and Reporting

Review comments were incorporated into the Interim Task 4 Report and the report has been sent to the printer. We expect the report to be ready for general distribution on 15 April 1981. Four copies of the report will be distributed to Acres and Drs. Merritt, Seed, and Sykes at the request of Acres.

Subtask 4.09 - Long-Term Seismologic Monitoring Program

Development of the 1981 work plan for earthquake engineering, geology, and seismology continued under this subtask. Preliminary plans for earthquake engineering and geology have been completed which include objectives, scope, schedule, personnel, time, and budgets. These plans cover Subtasks 4.08 through 4.15.

A summary of the key objectives and preliminary budgets for 1981 were provided to Virendra Singh of Acres on 12 and 16 February 1981. Recommendations by Dr. Lynn Sykes of Acres External Review Panel were received on 12 February 1981. A response to the recommendations is being prepared as requested by Acres.

Subtask 4.11 - Seismic Geology Field Studies

The preliminary work plan was completed as part of the planning subtask described above in Subtask 4.09. Aerial photography for the 1981 field season has been ordered from North Pacific Aerial Surveys and the EROS Data Center. Literature review pertaining to Quaternary geology was initiated during this month and is expected to be completed by early March 1981.

The prescribed work plan is being finalized. Aerial photography has been ordered, and field activities will begin in late May. The office studies and Quaternary geology search is underway.

WCC ACTIVITIES

General

The 1980 Interim Report on Seismic Studies has been finalized during February and March and is now in printing and will be delivered to Acres in mid-April. Publication was delayed by difficulties in printing.

Based on a telex received from Acres on 6 March 1981, work on Task 4 has been curtailed except for essential services.

Subtask 4.01 - Review Available Data

Subtask 4.02 - Short Term Monitoring Program

Subtask 4.03 - Preliminary Reservoir Induced Seismically

Subtask 4.05 - Seismic Geologic Reconnaissance

Subtask 4.07 - Preliminary Ground Motion Studies

Work on these subtasks is complete.

Subtask 4.06 - Evaluation and Reporting

Four copies of the Interim Task 4 Report were distributed to Drs. Copen, Merritt, Seed, and Sykes at the request of Acres. Additional copies of the report were scheduled for distribution on 11 March 1981. However, initial printing quality was not acceptable and the reports were rejected. The printer is reprinting the report for distribution by mid-April, 1981.

Subtask 4.09 - Long-Term Seismologic Monitoring Program

Limited work on the 1981 work plan continued under this subtask. Comments by Acres, Acres' Specialist Consultants Panel, and APA's External Review Board have been received and discussed with Acres. A response to the recommendations will be completed by 10 April 1981 and sent to Acres for evaluation.

At the request of Acres, a detailed scope of work was submitted for the transmission line rights-of-way ground-motion evaluation. In addition, a revised cash flow projection for 1981 was sent to Acres on 25 March 1981.

Subtask 4.11 - Seismic Geology Field Studies

Aerial photography ordered for the 1981 field season has been received from North Pacific Aerial Surveys and the EROS Data Center. Interpretation of these photographs is scheduled to commence in April 1981. Review of literature pertinent to Quaternary geology is underway.

TASK 5 - GEOTECHNICAL EXPLORATION

ACRES ACTIVITIES

Subtask 5.05 - Exploratory Program Design, 1981

The recommendations by APA's External Review Board, as a result of the Board meeting during January 1981, were reviewed with the Acres Internal Review Board and with the Acres Specialist Consultants Panel on February 17 and 18. A recommendation was prepared and forwarded for APA's considerations on February 23, 1981. The program, as outlined in the POS, was conceptually finalized after the reviews and final detailed planning, scheduling and coordination of geologic and survey requirements is being performed. The final locations are being determined from survey coordinate data. The proposed program will be presented in mid-May to appropriate boards and panels.

Subtask 5.06 - Exploratory Program (1981)

Logging of drill cores was continued and geological mapping began in the field using two geologists from Acres.

Planning of 1981 activities continued, including the development of a plan for test pitting and trenching involving the use of a JD 350 wide-track backhoe, which is helicopter transportable by a Boeing 107 Vertol.

Subtask 5.08 - Data Reduction

The results of 1980 activities were presented to the Acres Internal Review Board and to Acres Specialist Consultants Panel. The impact and value of these findings on Task 6 activities was reviewed and areas of concern requiring further investigation were discussed.

The results of 1980 investigations are being finalized in the final 1980 Interim Report. (Task 5 - Geotechnical Exploration Report on 1980 Studies.) The comments on the final draft are being incorporated, and final publication is scheduled for the early part of May.

R&M ACTIVITIES

Subtask 5.02 - Photo Interpretation

Work resumed on this subtask in the last week of February. The scope was changed to incorporate the use of airphoto mosaics for base maps. These photo mosaic base maps, which will be available mid to late March, can also be utilized for other project activities.

Completed maps and explanatory report, in draft form, are expected to be ready for submittal to Acres and L.A. Rivard for review during the first week of April.

All photo interpretation is complete and the final drafting of terrain unit maps and report preparation is underway. Scheduled completion is April 10, 1981.

Subtask 5.03 - Exploratory Program Design, 1980

Subtask complete and closed out.

Subtask 5.04 - Exploratory Program, 1980

Subtask complete and closed out.

Subtask 5.05 - Exploratory Program Design, 1981

Planning activities for the upcoming field programs were begun late in February and are ongoing.

Subtask 5.06 - Exploratory Program, 1981

Field activities consisted of the completion of installation of down hole instrumentation and monitoring of all instruments installed in boreholes. Permeability testing equipment was tested and new parts were ordered in preparation for the summer program.

Drilling off the ice in the river channel, scheduled for March, was not undertaken because of unseasonably warm weather. Geologic mapping support was provided for a limited mapping effort to check specific locations not easily accessible during the summer program.

TASK 6 - DESIGN DEVELOPMENT

ACRES ACTIVITIES

Subtask 6.02 - Investigate Tunnel Alternatives

Work continued on the closeout report for this subtask.

Subtask 6.03 - Evaluate Susitna Alternatives

Work continued on the refinement of the Development Selection process. Four basic aspects, i.e. economics, environmental impact and social and energy contribution, are being studied to evaluate the various Susitna Basin development alternatives. The monthly energy simulation runs for the various development alternatives were finalized.

Subtask 6.05 - Development Selection Report

Work continued on the Development Selection Report. Following additional sensitivity studies requested by APA and, further refinement of the selection methodology, a revised table of contents was developed and issued for comment. A design transmittal outlining the preliminary tabulated results of the Development Selection process, summary tables of the OGP5 output, the Watana dam construction schedule, and the results of the economic analyses of the 1981 "upper limit" cost estimate was issued during March.

Subtask 5.06 - Watana/Devil Canyon Staged Development Alternatives

Work undertaken under Subtask 6.06 is reported under Subtask 6.03.

Subtask 6.07 - Preliminary Watana Dam Alternatives

Conceptual layouts delineating all practical alternatives arrangements for the dam, spillway, diversion and power facilities were continued. A more detailed layout with an underground powerhouse and a single spillway with an intermediate and a low level stilling basin was developed and estimated. This was a conservative layout which served for development of more accurate unit rates and as a basis against which alternative layouts could be compared.

Subtask 6.08 - Preliminary Devil Canyon Alternatives

Conceptual layouts for the Devil Canyon Site were continued.

Stress analyses were completed on the modified arch dam configuration for gravity, hydrostatic and temperature loadings. Tension stresses were substantially reduced or eliminated to the extent that the feasibility of a thin arch dam under these loadings could be confirmed.

Quantity take-offs and development of more accurate unit rates for a basic conservative Devil Canyon layout were completed.

Subtask 6.09 - Design Criteria for the Watana Development

Work on this subtask commenced with compilation of preliminary overall design criteria as a basis for comparing site layouts. Development of the Watana design criteria was continued.

Subtask 6.10 - Design Criteria for the Devil Canyon Development

Work on this subtask commenced with compilation of preliminary overall design criteria as a basis for comparing site layouts. Development of the Devil Canyon design criteria was continued.

Subtask 6.11 - Preliminary Design of Watana Dam

This subtask was initiated by selection of certain of the conceptual layouts mentioned under Subtask 6.07 for further study. These are presently being developed in detail prior to estimating.

Subtask 6.12 - Preliminary Design of Devil Canyon Dam

Work on this subtask commenced with selection of certain of the conceptual layouts mentioned under Subtask 6.08 for further study. These are presently being developed in more detail for estimating purposes.

Subtask 6.32 - Thermal Generating Sources

Subtask complete.

Subtask 6.33 - Hydro Generating Resources

Subtask complete.

Subtask 6.35 - Load Management and Conservation

Subtask complete.

Subtask 6.36 - Generation Planning

Final sensitivity analyses were performed on the system model comparing alternative Susitna basin developments and non-Susitna plans. The Development Selection Report draft was revised to include all results of the generation planning studies. All calculation materials and computer printouts were organized for inclusion in the project file. Work under this subtask was essentially completed.

Subtask 6.34 - Environmental

A Status report was prepared for inclusion in the Development Selection Report.

TASK 7 - ENVIRONMENTAL STUDIES

ACRES ACTIVITIES

Subtask 7.01 - Coordination of Environmental Studies

Work continued during the reporting period in coordinating Acres, TES and ADF&G's efforts in this task.

Acres received responses to the Susitna Steering Committee comments on the TES procedure manuals were finalized and forwarded to APA.

A program was initiated with TES to improve agency contact and coordination. This program shall ensure that concerns are identified, reviewed and dealt with in an efficient manner.

The Instream Flow report prepared by Woody Trihey and Linda Dwight was reviewed and comments were made. This report is expected to be finalized by mid-March for submission to the agencies and concerned groups that were interviewed.

Drafts of the 1980 annual environmental reports for submission to Dr. S. Leopold and APA were received and reviewed.

Potential program modifications were reviewed in view of the Steering Committee, general public and agency concerns.

Acres and TES provided environmental input into the Development Selection Report.

Acres met with TES to discuss environmental input with the transmission line corridor assessment.

Acres attended a meeting on February 4 to discuss the ADF&G fisheries program.

The wildlife mitigation policy statement outline as prepared by TES was reviewed by Acres. Upon finalization, the policy statement will be forwarded to APA for review and comment.

TES ACTIVITIES

Subtask 7.01 - Administration

In response to an Acres request, TES initiated work on the development of a TES agency contact/coordination plan. This plan will be initiated by TES following review and acceptance by Acres and the APA. It will address contacts to be made by TES to identify the concerns of agencies that have responsibility to review the environmental program.

TES conducted a preliminary review of the draft report (dated January 31, 1981) prepared by Linda Dwight and Woody Trihey on the results of their agency interviews concerning instream flow issues.

A preliminary review of the potential impact of the proposed revision to FERC regulations and their likely effect on the Susitna Environmental Program was conducted and discussions initiated with Acres.

Working drafts of two Annual Reports and three vegetation maps were forwarded to Acres for transmittal to Dr. Leopold of the External Review Board. In addition, TES reviewed and commented on the draft environmental chapter of the Project Overview Report prepared by Acres.

TES completed a preliminary review of 1980 Subtask Annual Reports; further detailed and technical review of these reports continued throughout March.

TES commented on Acres' response to Steering Committee comments on Task 7 Procedures Manuals, and conducted further review of the draft Dwight/Trihey report on agency concerns regarding instream flow. TES comments on the Dwight/Trihey report will be forwarded to Acres in early April.

At Acres request, TES prepared and submitted (March 19, 1981) a packet of 14 Notices of Potential Program Modifications to address the major agency concerns raised to date.

March was a rather active month with numerous cost and invoicing activities occurring. TES sent a revised request for change in fringe rate to Acres. TES personnel attended a meeting in Buffalo to discuss various invoicing and cost problems, and to discuss the requested invoice format change with Acres. In addition, quarterly cost projections for the duration of the contract were provided to Acres by TES.

Subtask 7.05 - Socioeconomic Analysis

FO&A completed Work Items e and f of Work Package 2 (Profile Development). FO&A and the Group Leader provided additional refinement of the analysis of access corridor scheme alternatives (Work Package 3); these results permit more discrete descriptions, by geographic area and socioeconomic variables, of potential impacts associated with each scheme.

The Group Leader provided additional clarification to Acres concerning products associated with Work Packages 3 and 4 and the proposal for Work Packages 5 - 9. TES is still pressing for an accelerated work effort for 1981; program acceleration is seen to be especially important in light of the newly issued proposed FERC-Exhibit E regulations.

TES assisted in finalizing arrangements for the forthcoming workshops and public meetings on access schemes. As a part of this Subtask, TES has suggested that the originally scheduled meeting (dropped by APA) for Glennallen be held.

The Socioeconomic consultant, Frank Orth & Associates, concentrated its efforts on refinement of forecasting methodology associated with Work Package #4, Forecast of Socioeconomic Conditions in the Absence of Susitna. A member of FO&A participated in the series of three workshops held in Alaska in mid-March concerning the access route for the project. It was necessary to expend additional effort on analysis of access in response to last-minute changes in access schemes under consideration.

The TES Group Leader for Socioeconomic Analysis met and conferred with staff of APA regarding socioeconomic and community impacts associated with access. While in Anchorage, he spent considerable time on revisions to analysis of access as a result of changes and additions to access schemes. In addition, during March the Group Leader reviewed the 1980 Annual Report on Socioeconomic Analysis.

Subtask 7.06 - Cultural Resources

The first Annual Report was not received by TES by the contractual deadline of March 1, 1981. However, TES has been assured by Dr. E. James Dixon, University of Alaska Principal Investigator, that a draft copy of the Cultural Resources Annual Report will be express shipped to TES as soon as possible.

TES provided information as to the location of cultural resources near the access road alternative corridors. In addition, similar information was provided for the transmission line routing subtask.

Field logistics for the upcoming field season were being finalized. A temporary delay has been encountered in obtaining a BLM permit through CIRI/H&N for the Cultural Resource tent camp.

The Principal Investigator submitted the 1980 Annual Report for TES review. It was reviewed by TES for technical content and editorial format. Chapter 3 (Results and Discussion) of this working draft was sent to Dr. Sterling Miller of ADF&G for his use in studying the shifts through time of large mammal populations in the Upper Susitna River basin.

The selection by the Principal Investigator of additional survey locales for 1981 is underway, and the selection of sites for intensive testing to determine significance under National Register criteria is underway, with emphasis on the impoundment area.

The Alaska Heritage Resources Site Survey forms have been completed by the Subcontractor for all the sites found in 1980. These will be submitted to the State Archeologist as required by their state permit.

The TES Group Leader for Cultural Resources evaluated the proposed transmission line corridors with respect to their impacts upon known and potential cultural resources sites. Areas where more information is needed to further evaluate the corridors were also identified.

Subtask 7.07 - Land Use Analysis

The TES Group Leader completed an extensive analysis of potential land use impacts associated with alternative access schemes. It was also incorporated in the TES report on access.

The University of Alaska submitted to TES the first draft of the Land Use Annual Report. The Quality Assurance Coordinator and Group Leader completed extensive reviews; comments and revisions will be incorporated in the final draft.

TES initiated a follow-up effort to concerns raised by Alaska DNR and others relative to project impacts on navigational use of the Susitna River. The situation was documented and a letter sent to Acres concerning additional reconnaissance to be performed.

During the month, the Group Leader traveled to Alaska and met with the Principal Investigator to go over the TES review of the Land Use Annual Report. Agreement was reached concerning supplemental material and revisions to be incorporated in the next draft report.

While in Alaska, the Group Leader and TES Alaska Resident Manager initiated a follow-up to concerns raised by various state agencies relative to navigation and other instream uses of the Susitna. Various agency personnel were contacted by phone; in addition, DNR and BLM were visited. Due to the amount of effort expended on access routes during this trip, a complete follow-up to agency concerns was not possible.

Subtask 7.08 - Recreation Planning

Work continued on analysis of recreation survey results. The Principal Investigator and TES Alaska Resident Manager met with APA and R&M concerning the Recreation Planning process; in particular as it relates to access.

While in Alaska, the Group Leader conferred with the Principal Investigator concerning status and scheduling of the Recreation Planning effort. Due to external factors (i.e. changes in APA's workshop schedule and changes in access plans) revisions in the schedule for recreation planning are mandated in an effort to ensure continuity and timely completion of the recreation plan.

The Principal Investigator attended the public meetings conducted by APA and made presentations concerning the status of the recreation planning effort.

Subtask 7.09 - Transmission Line Corridor Assessment

The primary TES activity for February centered around the preparation of a critique of the Corps of Engineers' (COE) transmission line feasibility report and a transmission line report prepared by International Engineering Company. The critique was completed and mailed to Acres for inclusion in an Acres subtask close-out report.

Subsequent to this effort, TES initiated a review and comparison of proposed alternative corridors. This review and the critique of the Corps report were requested by Acres during a meeting held in Buffalo on February 13 for the purposes of coordinating the transmission engineering and environmental efforts.

TES organized and preliminarily reviewed information accumulated for transmission studies during the January field trip. Materials obtained included aerial photography and ADF&G-supplied habitat maps. New materials (maps) received from Acres were also reviewed.

TES prepared and submitted to Acres a report entitled "Preliminary Environmental Screening of Alternative Transmission Line Corridors". This report included graphics of the transmission corridors on topographic maps, an inventory of environmental parameters and constraints compiled from numerous sources including TES Group Leaders.

Subtask 7.10 - Fish Ecology

A draft of the Fish Ecology Annual Report has been prepared. Due to the absence of data from the ADF&G program, the report basically discusses potential impacts of the Susitna Project, possible mitigation procedures, agency contacts and a literature search on the fish species of the region.

On February 4, 1981, a meeting was held in Anchorage with representatives of APA, Acres, ADF&G and TES present for the purpose of developing ADF&G's field study program for 1981. Progress was made in the development of ADF&G's field program with several program revisions being agreed upon. Deadlines for the completion of program and budget revisions were set for the middle of February.

The problem of nitrogen gas supersaturation was discussed during the month and it has been decided that a minor sampling effort for existing levels of dissolved nitrogen gas immediately below Devil Canyon will be conducted by TES with transportation support from other team members. Although such a sampling program is not included in the Scope of Work, a limited sampling effort will be performed later this year.

M. Bell is supplying material on supersaturation in river water to ADF&G. This material had been previously supplied to Acres. M. Bell is also in the process of documenting any studies in Washington State where regulation does not apply equally to major production areas owing to the different levels of fisheries production in the systems or in parts of a river system.

Work was initiated on obtaining Oceanographic data on the Upper Cook Inlet estuary in order to be prepared to address several concerns pertaining to the estuary that were mentioned in the Dwight-Trihey survey. This survey has been reviewed for any comments or questions that can be answered at present. To complete this review, further information on hydrology (flow, stage) and the fish of the area will be required from Acres, R&M, and ADF&G.

The proposed new FERC regulations and their effect upon the existing study plans for fish ecology and water quality were discussed. Under the revised regulations, there appear to be no new problems with the fish ecology study plan, but changes in the water quality program requiring the addition of several water quality tests may be necessary.

During the month of March, the major effort for the TES fish ecology team dealt with the completion of the Fish Ecology Annual Report. Some revisions and editorial work remain to be done.

A review of the adequacy of the ADF&G study plan for meeting data requirements for the preparation of the impact assessment and mitigation report, has been delayed due to late submission of the ADF&G Procedures Manual.

To augment ADF&G efforts and to insure that vital baseline information on the life history and ecology of important fish species of the Susitna River region be gathered and made readily available, TES has increased its literature review effort in this facet of the fisheries program. The emphasis is being placed on compiling information on resident species to complement C. Atkinson's literature review on the various salmon species of the area. Impact assessment and mitigation literature is also being obtained at present, as an originally planned component of the TES program.

As discussed under Subtask 7.01, Notices of Potential Program Modification were prepared to address the major agency concerns identified to date. Five issues and concerns related to Subtask 7.10 were included: water quality parameters, estuary impact analysis, dissolved gas supersaturation, resident fish studies and access road impact upon fishes.

Subtask 7.11 - Wildlife Ecology Studies

During the month of February, the major activity concerning Subtask 7.11 dealt with the completion of the first Annual Reports. The report concerning birds and non-game mammals was received during the latter part of the month. Furbearers and big game impact reports are scheduled for receipt during the first week in March.

A considerable amount of effort was devoted to the wildlife mitigation effort during the first half of February. The notes of the mitigation meeting held in January were prepared and submitted to Acres for review. A preliminary outline of a mitigation policy statement was also prepared and submitted for review.

Both the furbearer and bird investigators visited the study area during the month. Furbearer study efforts included continued survey of the study area to document seasonal shifts in habitat utilization by key furbearer species and also to trap and attach radio transmitters to both fox and marten.

Surveys of birds and non-game mammals were conducted during early February. Observations of both birds and small mammals in the study area were few. Thirteen bird species were recorded. The white spruce forest at Kosina Creek was unexpectedly barren. There was some snowshoe hare signs and eight or nine localities showed signs of red squirrels and porcupine.

The majority of effort by TES and its subcontractors during the month of March concerned the review and revision of the 1980 Annual Reports. Reports were received from all Principal Investigators and the Group Leader spent a considerable amount of time reviewing the reports and preparing comments for revisions as needed.

March activities involving birds and non-game mammals centered around preparing revisions to the Annual Report and discussion of modifications to the upcoming field program. No field work was conducted during March.

As in the case of other disciplines the furbearer investigators were occupied with responding to comments on the 1980 Annual Report. In addition, this group collected a considerable amount of field data during March.

TES work with regard to big game studies concerned the ongoing review and evaluation of ADF&G's Annual Report. Dr. Taber submitted to TES a condensed version of the ADF&G report that included a summary impact analysis.

Progress was made concerning the development of the wildlife mitigation policy statement. During early March the wildlife Group Leader traveled to Anchorage and visited with the members of the review group and discussed their concerns, attitudes, and the positions of their respective agencies. Following discussions with Acres, a copy of the preliminary outline for the mitigation policy statement was forwarded to the APA for their review and comment.

Subtask 7.12 - Plant Ecology Studies

Considerable effort was expended in the review of the draft first Annual Report submitted to TES by the AES on January 30. The draft was returned to the AES for revisions. Cover maps of the study area were finalized by the AES.

TES resolved, through discussion with Acres, the need for a boat for use by the AES in their 1981 investigations of downstream areas. Permission to purchase a boat, motor and trailer was received from Acres.

Other activities during the month included: the review of a list of contacts with agencies; review with suggested revisions of the Project Overview Report prepared by Acres; and, review of and input into various alternative transmission line routes.

Much of the effort during March revolved around review and revisions to the draft 1980 Plant Ecology Annual Report. A revised draft was submitted to TES by the Agricultural Experiment Station. TES and AES sent copies of the preliminary vegetation cover maps to the environmental study participants.

Discussions were held between TES, AES, R&M, and Acres regarding downstream hydrological needs. TES sent a request to Acres detailing the need for specified hydrological information. AES continued efforts toward development of methods for the downstream studies to be performed in 1981.

Subtask 7.14 - Access Road Environmental Analysis

During February, TES prepared a report summarizing potential environmental effects associated with access plans then under consideration by Acres and R&M Consultants. The report identified "red flags" concerning biological implications along each corridor and potential cultural significance. Land use and socioeconomic concerns were also assessed in terms of impacts on communities, social and economic variables, and uses of the resource base. TES also participated in the planning of and preparation for the access road public meetings to be held in March.

During March, C. Baumgartner participated in three workshops in Alaska sponsored by APA and concerning access corridor alternatives, and alternative recreation concept plans. Preparation for and attendance at these workshops required considerable interaction and coordination with Acres, R&M, TES subcontractors, and the Public Participation Program staff at APA.

At the request of Acres and APA, TES wrote and produced a report entitled "Environmental Analysis of Access Road Alternatives" for distribution at a meeting held in Anchorage for representatives of various agencies. This meeting was attended by C. Baumgartner and other TES staff. Ms. Baumgartner presented an overview of environmental concerns pertinent to the access corridor issue and fielded questions from various people in attendance.

Ms. Baumgartner also attended a meeting of the Susitna Hydroelectric Steering Committee in late March and again presented an overview of environmental concerns and answered questions regarding access.

ADF&G - HYDRO AQUATIC STUDIES

Administration & Support

A meeting was held with the Alaska Power Authority (APA), Acres American and Terrestrial Environmental Specialists representatives on February 4 to discuss the ADF&G aquatic studies program and possible study re-emphasis and area re-prioritization. As a result of this meeting, ADF&G has conducted, through the remainder of the month, a budget, personnel and program redirection review. Primary program changes or redirection were in the Anadromous Adult Project and the revised program involves a rescoping of the stock separation work, a shift in the areas where sonars and fishwheels will be installed, implementation of a mainstem ground survey program, implementation of a radio-telemetry program and augmentation of lower basin chinook salmon aerial escapement counts.

The program and budget revisions will be submitted to APA so amendment of the FY 81 RSA can be made and the FY 82 RSA finalized.

March's activities of the Administrative Support personnel were for the most part, conducted in double-time. The project coordinator, Thomas Trent, was primarily involved with development and review of a proposed revised program and budget document for submission to the Alaska Power Authority. Subsequent to submission of the document to APA, Trent met several times with APA staff to discuss the content and make revisions into Phase I and II breakdowns.

The Su Hydro Steering Committee held a meeting at the University of Alaska, on March 20. Topics of discussion revolved around alternative road access plans developed by APA and Acres American, and the status of APA's response to the steering committee's recommendations of last November.

Several meetings between Bartlett, Acres American and the owner of the shop/warehouse facility were held to discuss completion of the facility before advent of the summer field season. Topics were primarily centered on attention to detail necessary to put the facility into operational status.

Much effort was put into purchasing supplies and equipment to initiate the coming field season. Concern was expressed by Acres American regarding "sole source" purchasing procedures of used motor vehicles and some discussion resulted before acceptable procedures were drafted.

Equipment on hand was inventoried by the office manager. Each equipment item was assigned a number and the list submitted to Acres American.

Considerable time was spent editing draft sections of the project Procedures Manual. The manual is now in review status.

Discussion of the data processing program was held with Mike Mills, Sport Fish Division Biometrician. Mike will review the Procedures Manual to determine data processing program requirements, start recruitment for the Su Hydro biometrician vacancy, do preliminary work on ordering of a micro-computer and lay the ground work for contracting with Boeing Computer Systems or other groups to support the data processing program.

FIELD STUDIES

Resident and Juvenile Anadromous Project

Field activities in the Susitna River study area were continued during the month of February, 1981. The study area was divided into two reaches with Talkeetna as a balance point to facilitate the sampling scheme.

Aerial survey revealed hazardous ice conditions downstream of Willow Creek on the lower reach so field activities were shifted closer to the Talkeetna area where numerous mainstream sites as well as sites at the mouths of creeks, sloughs and rivers were sampled.

Utilization of sloughs immediately adjacent to the mainstream by juvenile anadromous salmon was observed to be more common place than in the mainstem current.

Personnel from the Aquatic Habitat Project gave occasional assistance to the Resident and Juvenile Anadromous Project personnel (during this period of field activity).

Aquatic Habitat and Instream Flow Project

Field activities of Aquatic Habitat and Instream Flow Project personnel during February was primarily that assistance given the Resident and Juvenile Anadromous Project personnel in collection of their field data. In addition to that assistance given Resident and Juvenile project personnel, temperature, depth, velocity and conductivity data were recorded at those sites where it was feasible. Additional data will be collected when new equipment orders are processed and additional equipment is procured.

Three surveys were fielded by AH personnel in March. Areas inaccessible by snow machine or fixed-wing aircraft were accessed via helicopter. AH personnel also assisted RJ data collection where practicable.

ADF&G - BIG GAME ACTIVITIES

The main activity during February was editing and rewriting of annual reports. All parts of the reports were completed by the end of the month and the report was due to be distributed during the first week of March. Drafts of approximately half the sections of the report had been sent to TES and Dr. Taber earlier to facilitate preparation of the big game impact assessment report.

Field work continued to be hampered by weather and snow conditions. However, a slight increase in snow depths and cooler temperatures late in the month seems to have caused more moose in the downstream area to move near the Susitna River. Anticipating an improvement in tracking conditions, we geared up for a wolf, wolverine, moose, and caribou tagging operation to begin in early March. We will follow this with moose census and distribution surveys in both the upstream and downstream study area.

An attempt at ground tagging of wolverine was not successful.

Dr. Ronald Modafferi was selected to replace Paul Arneson as principal investigator of the downstream moose study.

The big game investigators held another coordination meeting to review the available vegetation maps and our aerial habitat classification criteria. We concluded that a substantial re-design of studies for Phase II will be necessary to conduct a meaningful analysis of habitat selectivity of big game animals.

Anadromous Adult Project

No field activities were planned or accomplished during the February period. Planning and budget considerations were of primary concern. Project projections call for the employ of 29 seasonal employees to staff three sonar sites, three fishwheel sites, adult survey crews and a radio tagging crew.

No field work was done by AA personnel this month. AA personnel were primarily involved with fishwheel construction. All necessary materials have been purchased and approximately one-half of the required number of floats have been constructed.

TASK 8 - TRANSMISSION

General

Acres kept abreast of developments on the intertie by communicating with Commonwealth Associates on a periodic basis. CAI was informed that the transmission line voltage would be 345 KV with two separate conductor sizes for each of the line sections north and south of Gold Creek.

Subtask 8.01 - Transmission Line Corridor Screening

Work continued on the closeout report for this subtask.

Subtask 8.02 - Electric System Studies

Analyses of contingency events for the alternative transmission schemes continued. Cost estimates for various transmission alternatives were updated. A meeting was held with General Electric representatives to discuss the latest developments in transmission line series compensation equipment.

The following report as received and reviewed:

- Anchorage - Fairbanks Interconnection Feasibility Studies, Commonwealth Associates, Inc., January 1981.

Transient stability studies were started for various transmission alternatives. This included several computer runs.

A comprehensive progress report on Subtask 8.02 was completed and forwarded to APA.

Subtask 8.03 - Route Selection

Work continued on this subtask. Preliminary center lines for alternative routes were defined and marked on USGS maps.

Consideration of 345 KV termination points in the Anchorage area at Point Mackenzie and Palmer was initiated with a view towards seeking input from local utility planners.

Subtask 8.04 - Tower, Hardware and Conductor Studies

Work continued on this subtask. Preliminary conductor sizes were chosen for the 345 KV line, based on analyses of economic and electrical requirements.

Subtask 8.07 - Transmission Line Cost Estimate

Two capital cost estimates were developed to accommodate the following scenarios:

- Susitna Basin development.
- Thermal plant development at Beluga.

The transmission system diagrams were produced and cost estimates prepared according to the switchyards and transmission line lengths.

Documentation of the results of the two conceptual transmission systems and cost estimates was initiated.

TASK 10 - LICENSING

ACRES ACTIVITIES

Internal review of responsibilities for Exhibit V was made with a resultant suggested table of contents and specifically assigned areas.

On January 23, the FERC approved proposed regulations which would supersede the existing rules for license application for major, unconstructed projects were reviewed. The comment period for the proposal closes on March 27, and the final rules may follow from two to six months later, depending on the nature of comments. These rules will be obtained and reviewed over ensuing weeks to consider impacts on the project study.

Work continued on updating of the Subtask 6.02 Design Transmittal which will be completed in May. A meeting was scheduled for April 21 at the FERC office to brief staff on study progress and discuss several licensing issues.

TASK 11 - MARKETING AND FINANCE

General

Primary attention in March was focused upon final preparation and publication of the Project Overview Report (POR) in summary form. Other Task 11 activities were held to a minimum since legislation, now under consideration in Alaska is expected to have significant impact on future finance and marketing studies.

Subtask 11.01 - Project Overview Preparation and Update

An assembly of the first draft chapters of the Project Overview Report were prepared and distributed within the project team for review. The volume of copy presented by individual chapter authors now requires substantial editing down to any appropriately concise and pertinent level. The advanced drafts of Chapter 13 - Power and Energy Marketing, Chapter 16 - Financial Analysis, and Chapter 17 - Security of The Project Capital Costs and Revenue Structure were explained to the managing underwriters and financial advisors against the general background of the plan of study, during Washington, D.C. meetings on February 5th.

A final draft of the summary POR was circulated for review by the Power Authority and for final in-house review. This document was published and transmitted to the Power Authority on March 26, in accordance with the schedule which had been approved earlier by the Power Authority. Work continued on the review and update of the comprehensive chapters which will support each of the summary sections in the POR. This latter volume will be published as an appendix to the POR shortly after final publication of the Development Selection Report. Draft copies of this appendix were furnished to the Power Authority during the reporting period.

Subtask 11.02 - Internal Reports

Financial analysis of various alternatives proceeded in preparation for meeting with the managing underwriters group and later in the month to test the sensitivity of the project to various energy pricing scenarios at the time the Susitna project would come into operation. This involved also economic analysis runs using the Fezbl model as back up to the OGP-5 system planning runs. Attention was concentrated on the significance of energy/power pricing in the early years of operation to obtain reliable data for formulating financing options.

Analysis of the railbelt utility market prospects proceeded through review of fillings with Apuc and other data with a view of assessing the significance of purchasers/consumers in financing arrangements. Typical financing/marketing scenarios offered by other utility systems were reviewed in a study of precedent situations.

Financial runs were made on the OGP-5 program using most recently estimated "not-to-exceed" project costs. Inflation and interest rates were run at 7% and 10% respectively. Results of the OGP runs were generally consistent with those produced by the Fezbl financial modelling efforts.

Subtask 11.06 - Financing Risk Analysis

Financing risks were further reviewed and progress made to a comprehensive treatment of overall risk.

Subtask 11.07 - Resolution of Tax Exempt Board Issue

Attendance was provided at a Washington conference arranged by First Boston Corporation to review the current position on efforts to secure necessary re-taxation of IRS Section 103 rulings to permit tax exempt bond issue for Susitna and other hydroelectric power projects.

TASK 12 - PUBLIC PARTICIPATION

ACRES ACTIVITIES

Acres coordinated with N. Blunk of APA and TES in the preparation of materials and designation of personnel for the March access road agency meeting and public workshops.

These meetings on the access roads and recreation were held in Fairbanks, Talkeetna, and Anchorage on March 16, 17 and 19 respectively.

TASK 13 - PROJECT ADMINISTRATION

Subtask 13.04 - Schedule Monitoring

The project schedule was updated to March 2, 1981 and again to April 6, 1981 with appropriate changes being made in logic and durations. Copies of the April 6, 1981 version of the Master Schedule, computer generated bar chart and revised schedule are appended to this report. Schedule monitoring is continuing.

Subtask 13.05 - Cost Control

The January report indicated that the publishing dates of the cost report were change to bimonthly. The combined January/February report was published in March.

A Frank Moolin Associates representative continued to work in the Acres Anchorage office on cost control throughout the reporting period.

TASK 14 - ADF&G SUPPORT

Routine office administration continued in addition to a significant build-up of activities related to ADF&G support needs.

Procedures were established for purchasing of ADF&G equipment. Acres acts as purchasing agent, processing all purchase orders, expediting and making payment on items purchased. To date, approximately \$327,000 has been expended for 22 purchase orders.

The warehouse and maintenance building to be utilized by ADF&G, and for the storage of the drill cores, was completed and occupied.

The annual inventory of all project equipment was initiated.

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2022	FIELD CAMP OPERATIONS	XXL
203	RESUPPLY & EMERGENCY SERVICE	XXL
204XX	EXHIBIT F MATERIAL COMPLETE	L
205	LAND AQUISITION ANALYSIS	FIN XXXXX
206	RIGHT OF ENTRY	FIN XXXXXXXXXXXXXXXXXXXXXXXX
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212	FIELD RECON FOR RSRVR CLEAR	FIN XXXXXX L
213	MARKETABLY & DISPOSAL STDY	ST XX
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215	SLOPE EROSION & STBLTY STUDY	ST XXXX L
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3046	WATER RSRCS-GLACIAL STUDIES	CCCL
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304XX	EXHIBIT I MATERIAL COMPLETE	L
3051	FLOODS-FREQUENCY ANALYSIS	XX L
3052	FLOODS PHF REVIEW	XX L
3053	FLOODS-RESERVOIR ROUTING	CT-1XXXXXXXXXX
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3061	HYDRILCS & ICE WTR LVLS	CT-1XXXXXXXXXXXXXXXXXX L
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3063	HYDR&ICE-RESER SLIDE SURGE	FIN XXXXXXX L
3064	HYDR&ICE-RSVR TEMP REGIME	XXXXXXXXXX L
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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
C P M SCHEDULE

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
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620 ACCESS & CAMP FACILITIES FIN .											XXXXXXXX												
621 WATANA DIVERSION SCHEMES ST XXXXXX																							
621 WATANA DIVERSION SCHEMES FIN .											XXXXXXXX												
622 DEVIL CANYON DIVERSN SCHEMES ST XXXXXXXXXXXX																							
622 DEVIL CANYON DIVERSN SCHEMES FIN .																							
623 OPT WATANA POWER DEVELOPMENT ST .										XXXXXXL													
623 OPT WATANA POWER DEVELOPMENT CT-1.											XXXXXXXXXXL												
623 OPT WATANA POWER DEVELOPMENT FIN .												XXXXXL											
624 OPT DEVL CANYN POWER DEVELOP ST .										XXXXXX													
624 OPT DEVL CANYN POWER DEVELOP FIN .											XXXXX												
625 OPTIMIZE DAM HEIGHTS ST XXXXXX																							
625 OPTIMIZE DAM HEIGHTS CT-1.																							
625 OPTIMIZE DAM HEIGHTS FIN .																							
626 PREL DESGN WATAN POWER DEVEL ST .											XXXXXXXXXXXXXXXXXXL												
626 PREL DESGN WATAN POWER DEVEL FIN .												XXXXXL											
627 PREL DES DEVL CAN POWR DEVEL ST .											XXXXXXXXXXXXXXXXXXL												
627 PREL DES DEVL CAN POWR DEVEL FIN .												XXXXXL											
628 POWER DEVELOPMNT REPRT-DRAFT ST .										XXXXX													
628 POWER DEVELOPMNT REPRT-DRAFT CT-1.																							
628 POWER DEVELOPMNT REPRT-DRAFT CT-2.																							
628 POWER DEVELOPMNT REPRT-DRAFT FIN .																							
629 WATANA GENERAL ARRANGEMENT ST .													XXXXXX										
629 WATANA GENERAL ARRANGEMENT FIN .																							
629XX EXHIBIT J MATERIAL COMPLETE .																							
630 DEVL CAN GENERAL ARRANGEMENT ST .																							
630 DEVL CAN GENERAL ARRANGEMENT FIN .																							
630XX EXHIBIT K MATERIAL COMPLETE .																							
630XX EXHIBIT M MATERIAL COMPLETE .																							
631 PROJECT FEASIBL REPORT-DRAFT ST .																							
631 PROJECT FEASIBL REPORT-DRAFT CT-1.																							
631 PROJECT FEASIBL REPORT-DRAFT CT-2.																							
631 PROJECT FEASIBL REPORT-DRAFT CT-3.																							
631 PROJECT FEASIBL REPORT-DRAFT CT-4.																							

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
C P M SCHEDULE

DESCRIPTION

82
APR MAY JUN JUL AUG SEP OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
0122011200122012201123012201120012301220112001200122011201123012201120012301220112001220122
6307418518529630730741741852962963074184185185218529529630741741852962963063074185185296307

DESCRIPTION		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
631	PROJECT FEASIBL REPORT-DRAFT FIN																						L
631XX	EXHIBIT L MATERIAL COMPLETE																						L
637	UPDATE GENERATION PLAN						XXXXX																L
638	LIAISON POWER ALTS CONSULTANT						XX																L
7012	STUDY COORD-PRELIM ALTERNATV ST						XXXXXXXXXXXXXXXXXX																
7012	STUDY COORD-PRELIM ALTERNATV FIN							L															
7013	STUDY COORD-OPTIMIZED DESIGN							CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC															
702	MONITOR FIELD ACTIVITIES CT-1						XX																
702	MONITOR FIELD ACTIVITIES FIN																						L
7042	WTR RES-PRE WAT&DEVL CAN ALT						CCCCCCCCCCCCCCCC																
7043	WTR RES-OPT WAT&DEVL CAN DES							CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC															
705	SOCIOECONOMIC ANALYSIS FIN																						L
705	SOCIOECONOMIC ANALYSIS CT-2						CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC																
7061	CULTURAL ALTERNATIVE SITES ST						XXL																
7061	CULTURAL-ALTERNATIVE SITES FIN										L												
7061	CULTURAL ALTERNATIVE SITES FIN						XXXXXXXXXXXXXXXXXXXXXL																
7062	CULTURAL PRELIM ALTERNATIVES ST						XXXXXXXXXX				L												
7062	CULTURAL PRELIM ALTERNATIVES CT-1							XXXXXXXXXXXXL															
7062	CULTURAL PRELIM ALTERNATIVES FIN										L												
7063	CULTURAL-OPTIMIZED DESIGN ST						XXXXXXXXXXXXXXXXXX				L												
7063	CULTURAL-OPTIMIZED DESIGN CT-1											L											
7063	CULTURAL-OPTIMIZED DESIGN FIN																						L
706XX	EXHIBIT V MATERIAL COMPLETE																						L
7071	LAND USE ALTERNATIVE SITES ST						XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				L												
7071	LAND USE ALTERNATIVE SITES FIN										L												
7072	LAND USE PRELIM ALTERNATIVES ST						XXXXXXXXXX				L												
7072	LAND USE PRELIM ALTERNATIVES CT-1							XXXXXXXXXXXX				L											
7072	LAND USE PRELIM ALTERNATIVES FIN											L											
7073	LAND USE OPTIMIZED DESIGN ST						XXXXXXXXXXXXXXXXXX					L											
7073	LAND USE OPTIMIZED DESIGN CT-1											L											
7073	LAND USE OPTIMIZED DESIGN FIN												L										
708	RECREATION PLANNING CT-1						XXXXXX																L
708	RECREATION PLANNING FIN																						L
7092	TRANS LINE ASSESS RTE SELECTN						XXXXXXXXXXXX																
7101	FISH ECOLOGY ALTERNATV SITES CT-2						XXXXXXXXXXXX				L												
7101	FISH ECOLOGY ALTERNATV SITES FIN										L												
7101	FISH ECOLOGY ALTERNATV SITES CT-1						XXXXXXXXXXXX				L												
7102	FISH ECOLOGY PRELIM ALTERNAT ST						XXXXXXXXXX					L											
7102	FISH ECOLOGY PRELIM ALTS CT-1							XXXXXXXXXXXX				L											
7102	FISH ECOLOGY PRELIM ALTERNAT FIN											L											
7103	FISH ECOLOGY OPTIMIZED DESGN ST						XXXXXXXXXXXXXXXXXX					L											
7103	FISH ECOLOGY OPTIMIZED DESGN CT-1											L											
7103	FISH ECOLOGY OPTIMIZED DESGN FIN												L										
7111	WILDLIFE ECOLOGY ALTER SITES ST						XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				L												
7111	WILDLIFE ECOLOGY ALTER SITES FIN										L												
7112	WILDLIFE ECOLOGY PRELM ALTER ST						XXXXXXXXXX				L												
7112	WILDLIFE ECOLOGY PRELM ALTER CT-1							XXXXXXXXXXXX				L											
7112	WILDLIFE ECOLOGY PRELM ALTER FIN											L											

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
C P M SCHEDULE

DESCRIPTION

APR MAY JUN JUL AUG SEP OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
0122011200122012201123012201120012301220112001200122011201123012201120012301220112001220122
6307418518529630730741741852962963074184185185218529529630741741852962963063074185185296307

DESCRIPTION	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
7113 WILDLIFE ECOLOGY OPTIM DESGN ST	XXXXXXXXXXXXXXX																				
7113 WILDLIFE ECOLOGY OPTIM DESGN CT-1.																					
7113 WILDLIFE ECOLOGY OPTIM DESGN FIN																					
7121 PLANT ECOLOGY ALTERNATV SITESST	XXXXXXXXXX																				
7121 PLANT ECOLOGY ALTERNATV SITES FIN																					
7121 PLANT ECOLOGY ALTERNATV SITESCT-1.																					
7122 PLANT ECOLOGY PRELM ALTERNAT ST	XXXXXXXXXX																				
7122 PLANT ECOLOGY PRELM ALTERNAT CT-1.																					
7122 PLANT ECOLOGY PRELM ALTERNAT FIN																					
7123 PLANT ECOLOGY OPTIMIZD DESGN ST	XXXXXXXXXXXXXXX																				
7123 PLANT ECOLOGY OPTIMIZD DESGN CT-1.																					
7123 PLANT ECOLOGY OPTIMIZD DESGN FIN																					
714 ACCESS RD ENVIRONMENT ANALY ST	XXXX																				
714 ACCESS RD ENVIRONMENT ANALY CT-1.	XXXXX																				
714 ACCESS RD ENVIRONMENT ANALY FIN																					
715 PREF FOR FERC EXHIBIT-DRAFT ST	XXXXXXXXXX																				
715 PREF FOR FERC EXHIBIT-DRAFT CT-1.																					
715 PREF FOR FERC EXHIBIT-DRAFT FIN																					
715XX EXHIBIT W MATERIAL COMPLETE																					
715XX EXHIBIT S MATERIAL COMPLETE																					
801 SELECT INITIAL CORRIDORS																					
8021 LOAD FLOW ANALYSIS ST	XX																				
8021 LOAD FLOW ANALYSIS FIN	XXXXXX																				
80221 PRELIMINARY ELEC SYSTEM ST	CCCCCCCC																				
80221 PRELIMINARY ELEC SYSTEM CT-1.																					
80221 PRELIMINARY ELEC SYSTEM FIN																					
80222 RECOMMEND ELEC SYS																					
803 FINAL ROUTE SELECTION 1981 ST	CCCCCCCCCCCCCCCC																				
803 FINAL ROUTE SELECTION 1981 CT-1.																					
803 FINAL ROUTE SELECTION 1981 CT-2.																					
803 FINAL ROUTE SELECTION 1981 FIN																					
804 TOWER HARDWARE&CONDUCTR STUDY ST																					
804 TOWER HARDWARE&CONDUCTR STUDY CT-1.																					
804 TOWER HARDWARE&CONDUCTR STUDY FIN																					
805 SUBSTATIONS ST	XXXXXXXXXX																				
805 SUBSTATIONS FIN																					
806 DISPATCH CTR & COMMUNICATNS ST	XXXXXXXXXX																				
806 DISPATCH CTR & COMMUNICATNS FIN																					
807 TRANS LINE COST ESTIMATES ST	X																				
807 TRANS LINE COST ESTIMATES FIN																					
901 ASSEMBLE COST-SCHEDULE DATA ST	XX																				
901 ASSEMBLE COST-SCHEDULE DATA FIN	XXXX																				
902 PREF PRELIM CST ESTIMATES	XXXXXX																				
903 COST ESTIMATE UPDATES																					
903XX EXHIBIT N MATERIAL COMPLETE																					
9041 ENGR COST & SCHEDULE PRELIM																					
9042 ENGR COST & SCHEDULE FINAL																					
904XX EXHIBIT O MATERIAL COMPLETE																					

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
C P M SCHEDULE

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TIME BMDW 6APR81

DESCRIPTION

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APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
01220112001220122011230122011200123012201120012001220112011230122011200123012301230112001220122																				
6307418518529630730741741852962963074184185185218529529630741741852962963063074185185296307																				

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905	CONTINGENCY ANALYSIS	.	XXXXXXXXXXXX			L	
1001	IMPACT OF NEW FERC REGULATIONS	XXXXXXX				L	
10022	1ST UPDATE-REGULATORY REQ	XXXX					L
10023	2ND UPDATE-REGULATORY REQ	XXXX			XXXX		L
1003	DATA FROM OTHERS	XXXXX					L
1003XX	EXHIBIT A B & C MATERIAL COMPLETE.						L
1004	COORD EXHIBIT PREPARATION	ST			XXXXXXXXXL		
1004	COORD EXHIBIT PREPARATION	CT-1.			XL		
1004	COORD EXHIBIT PREPARATION	CT-2.			XXL		
1004	COORD EXHIBIT PREPARATION	CT-3.			XXXL		
1004	COORD EXHIBIT PREPARATION	CT-4.			XXL		
1004	COORD EXHIBIT PREPARATION	CT-5.			XXXL		
1004	COORD EXHIBIT PREPARATION	FIN					L
10051	PREPARE EXHIBIT E	.			XXXXXXXXXX		
10052	PREPARE EXHIBIT D	.			XXXXXXXXXX		
1006	PREPARE EXHIBIT R	ST			XXXXXXXXXX		L
1007	PREPARE EXHIBIT T	ST					L
1007	PREPARE EXHIBIT T	FIN	XXXXXXL		XXXXL		
1008	PREP APPLICATN FORM-DRAFT	ST			XXXXXX		
1008	PREP APPLICATN FORM-DRAFT	FIN					L
1009	REVIEW AND CORRECT	.					L
1010	EXTERNAL REVIEW	.					CL
10XXX	PRINT LICENSE APPLICATION	.					CL
1101	PROJECT OVERVIEW	.					CCCCCL
1102	INTERNAL REPORTS	.	XX				
1102XX	EXHIBIT U MATERIAL COMPLETE	.	XX				L
1103	SUSITNA BASE PLAN RISK ANALY	ST	XX				
1103	SUSITNA BASE PLAN RISK ANALY	FIN					L
1104	SUSITNA BASE PLAN EXTEN/REVIS	.			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
1105	SUSITNA FINANCE RISK ANALYSIS	.			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
1106	RESOLUTION TAX ISSUE	.	XXXXXXXXXXXXXXXXXXXXXXXXXXXX				L
1107	IDENTIFY PARTIES INTEREST	.			XXXXXXXXXXXXXXXXXXXXXXXXXXXX		
1108	REVENUE ASSURANCE	.			XXXXXXXXXXXXXXXXXXXXXXXXXXXX		L
1109	LIAISON APA BOND UNDERWRITER	.	XX				L
1109XX	EXHIBIT G MATERIAL COMPLETE	.					L
12022	CONDUCT PUBLIC MEETING #2	.	XXXX			L	
12023	CONDUCT PUBLIC MEETING #3	.			XXXX		
12031	CONDUCT WORKSHOPS 1,2,3	.	XXX			L	
12032	CONDUCT WORKSHOPS 4,5,6	.			XXXXXXXXXXXX		
1204	PREP PUBLISH DISTRIB MATERIAL	.	XX				L
1205	PREP MAINTAIN ACTION LIST	.	XX				
13013	PROJECT PROCED MANUAL-UPDATE	.	XXXXXXXXXXXXXXXXXXXXXXXXXXXX				L
13042	SCHEDULE CONTROL SYS UPDATE	.	XX				
13052	COST CONTROL SYSTEM-OP	.	XX				
13062	MANPOWER LOADING SCHED-UPDATE	.	XX				
1310	SUB CONTRACT ADMINISTRATION	.	XX				
XXX	PROJECT COMPLETE	XXX					L

CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL		
20400	20000	63	R	OFA C2	2022	FIELD CAMP OPERATIONS	6APR81	18JUN82	13APR81	25JUN82	1	1	1	
20400	20600	63	R	OFA C2	203	RESUPPLY & EMERGENCY SERVICE	6APR81	18JUN82	13APR81	25JUN82	1	1	1	
215A0	215B0	0		OFA 1 C3	204XX	EXHIBIT F MATERIAL COMPLETE	6APR81	3APR81	30NOV81	27NOV81	34	33	1	
21700	22000	5	R	OFA C2	205	LAND AQUISITION ANALYSIS	6APR81	8MAY81	24MAY82	25JUN82	59	59	1	
21000	21100	21	R	OFA C2	206	RIGHT OF ENTRY	6APR81	28AUG81	1FEB82	25JUN82	43	43	1	
25200	25400	4	R	OFA C3	207	SITE SPECIFIC SURVEYS	CT-1	6APR81	1MAY81	27APR81	22MAY81	3	0	1
25400	25500	7		OFA C3	207	SITE SPECIFIC SURVEY	FIN	4MAY81	19JUN81	25MAY81	10JUL81	3	0	1
23200	23400	3	R	OFA C3	2081	AIR PHOTOS & MAPPING-1980	FIN	6APR81	24APR81	20APR81	8MAY81	2	0	1
24100	24200	8	R	OFA C3	2082	AIR PHOTOS & MAPPING-1981	FIN	6APR81	29MAY81	18MAY81	10JUL81	6	0	1
22300	22400	1	R	OFA C3	210	ACCESS ROAD	CT-1	6APR81	10APR81	7SEP81	11SEP81	22	2	1
22400	22600	2		OFA C3	210	ACCESS ROAD	CT-2	27APR81	8MAY81	14SEP81	25SEP81	20	14	1
22600	22800	10		OFA C3	210	ACCESS ROAD	FIN	17AUG81	23OCT81	28SEP81	4DEC81	6	0	1
26600	26800	6	R	OFA C4	212	FIELD RECON FOR RSRVR CLEAR	FIN	6APR81	15MAY81	11MAY81	19JUN81	5	0	1
27600	27700	2		OFA C3	213	MARKETABLY & DISPOSAL STDY	ST	6APR81	17APR81	21DEC81	1JAN82	37	0	1
27700	27200	3		OFA C3	213	MARKETABLY & DISPOSAL STDY	FIN	20APR81	8MAY81	4JAN82	22JAN82	37	0	1
27000	27200	2		OFA C3	214	CST ESTMTS RSVR CLEARING	ST	6APR81	17APR81	11JAN82	22JAN82	40	4	1
27200	27400	3		OFA C3	214	CST ESTMTS RSVR CLEARING	FIN	18MAY81	5JUN81	25JAN82	12FEB82	36	20	1
25800	26000	4		OFA C4	215	SLOPE EROSION & STBLTY STUDY	ST	6APR81	1MAY81	25MAY81	19JUN81	7	2	1
26000	26200	4		OFA C4	215	SLOPE EROSION & STBLTY STUDY	FIN	18MAY81	12JUN81	22JUN81	17JUL81	5	4	1
24600	24800	4	R	OFA C3	216	HYDROGRAPHIC SURVEYS	FIN	6APR81	1MAY81	3AUG81	28AUG81	17	13	1
36600	36800	49	R	OFB 1 C4	3022	FIELD DATA INDEX OPERATION	6APR81	12MAR82	13APR81	19MAR82	1	1	1	
37500	37600	2	R	OFB 1 C4	3032	FIELD DATA COLLECTION 80-81	FIN	6APR81	17APR81	6APR81	17APR81	0	0	1
37600	37700	26		OFB 1 C4	3033	FIELD DATA COLLECTION 81-82	ST	20APR81	16OCT81	20APR81	16OCT81	0	0	1
37700	37800	22		OFB 1 C4	3033	FIELD DATA COLLECTION 81-82	FIN	19OCT81	19MAR82	19OCT81	19MAR82	0	0	1
33500	34600	2		OFB 1 C4	3041	WATER RSRCS-FLOW EXTENSION	FIN	6APR81	17APR81	30NOV81	11DEC81	34	34	1
33300	34600	4		OFB 1 C4	3042	WATER RSRCS-FREQ ANALYSIS	6APR81	1MAY81	16NOV81	11DEC81	32	32	1	
34400	344A0	10	R	OFB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	CT-1	6APR81	12JUN81	6APR81	12JUN81	0	0	1
344A0	34500	6		OFB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	CT-2	15JUN81	24JUL81	15JUN81	24JUL81	0	0	1
34500	34600	20		OFB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	CT-3	27JUL81	11DEC81	27JUL81	11DEC81	0	0	1
34600	34800	6		OFB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	FIN	14DEC81	22JAN82	21DEC81	29JAN82	1	0	1
35000	35200	4		OFB 1 C4	3044	WATER RSRCS-FRE&POST PROJECT	ST	14DEC81	8JAN82	14DEC81	8JAN82	0	0	1
35200	35400	4		OFB 1 C4	3044	WATER RSRCS-FRE&POST PROJECT	FIN	11JAN82	5FEB82	11JAN82	5FEB82	0	0	1
33700	33900	8		OFB 1 C4	3045	EVAPORATION STUDIES	6APR81	29MAY81	1JUN81	24JUL81	8	8	1	
39600	39800	50	R	OFB 1 C4	3046	WATER RSRCS-GLACIAL STUDIES	6APR81	19MAR82	6APR81	19MAR82	0	0	1	
35400	354A0	0		OFB 1 C4	304XX	EXHIBIT H MATERIAL COMPLETE	8FEB82	5FEB82	19APR82	16APR82	10	10	1	
35400	354B0	0		OFB 1 C4	304XX	EXHIBIT I MATERIAL COMPLETE	8FEB82	5FEB82	19APR82	16APR82	10	10	1	
32700	32900	2	R	OFB 1 C4	3051	FLOODS-FREQUENCY ANALYSIS	6APR81	17APR81	4MAY81	15MAY81	4	0	1	
32800	32400	2	R	OFB 1 C4	3052	FLOODS PMF REVIEW	6APR81	17APR81	4MAY81	15MAY81	4	0	1	
31800	32000	10	R	OFB 1 C4	3053	FLOODS-RESERVOIR ROUTING	CT-1	6APR81	12JUN81	19OCT81	25DEC81	28	19	1
32000	32200	5		OFB 1 C4	3053	FLOODS-RESERVOIR ROUTING	FIN	19OCT81	20NOV81	28DEC81	29JAN82	10	9	1
30200	30400	17	R	OFB 1 C4	3061	HYDRILCS & ICE WTR LVLS	CT-1	6APR81	31JUL81	4MAY81	28AUG81	4	0	1
30400	30600	17		OFB 1 C4	3061	HYDRILCS & ICE WTR LVLS	FIN	3AUG81	27NOV81	5OCT81	29JAN82	9	8	1
39000	39100	8		OFB 1 C4	3063	HYDR&ICE-RESER SLIDE SURGE	FIN	6APR81	29MAY81	1JUN81	24JUL81	8	4	1
39200	39300	8		OFB 1 C4	3064	HYDR&ICE-RSVR TEMP REGIME	6APR81	29MAY81	1JUN81	24JUL81	8	4	1	
35600	35800	3	R	OFB 1 C4	3071	SEDIMENT YIELD & DEPOSITION	ST	6APR81	24APR81	22JUN81	10JUL81	11	5	1
35800	36000	6		OFB 1 C4	3071	SEDIMENT YIELD & DEPOSITION	FIN	1JUN81	10JUL81	21SEP81	30OCT81	16	0	1
33600	33800	14		OFB 1 C4	3072	RIVER MORPHOLOGY	CT-1	13JUL81	16OCT81	2NOV81	5FEB82	16	16	1
33800	34000	4		OFB 1 C4	3072	RIVER MORPHOLOGY	FIN	8FEB82	5MAR82	8FEB82	5MAR82	0	0	1
38200	38400	4	R	OFB 1 C4	3082	TRANSMN LINE-DET PARAMTR	ST	6APR81	1MAY81	20JUL81	14AUG81	15	0	1
38400	38600	4		OFB 1 C4	3082	TRANSMN LINE-DET PARAMTR	FIN	4MAY81	29MAY81	17AUG81	11SEP81	15	0	1
31100	31300	10	R	OFB 1 C4	309	ACCESS ROADS HYDROLOGY	6APR81	3JUL81	7DEC81	12FEB82	32	31	1	

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CFM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL	
31000	31200	2 R	OPB	1 C4	3101 LWR SUSITNA STUDIES-PRELIM	FIN	6APR81	17APR81	20APR81	1MAY81	2	0	1
31200	31500	17	OPB	C4	3102 LWR SUSITNA STUDIES-FOLLOWUP	ST	20APR81	14AUG81	4MAY81	28AUG81	2	0	1
31500	31400	22	OPB	C4	3102 LWR SUSITNA STUDIES-FOLLOWUP	FIN	17AUG81	15JAN82	31AUG81	29JAN82	2	0	1
45800	46000	11 R	OPB	1 C1	408 DAM STABILITY	CT-1	6APR81	19JUN81	4MAY81	17JUL81	4	0	1
46000	46200	6	OPB	1 C1	408 DAM STABILITY	FIN	22JUN81	31JUL81	17MAY82	25JUN82	47	47	1
42800	43000	27 R	OFA	C4	409 LONG TERM MONITORING PROGRAM	FIN	27JUL81	29JAN82	21DEC81	25JUN82	21	21	1
40200	41800	5 R	OPB	1 C1	410 RESERVOIR INDUCED SEISMICITY	FIN	6APR81	8MAY81	5OCT81	6NOV81	26	26	1
42400	42600	16 R	OFA	C4	411 SEISMIC GEOLOGY-FIELD STUDY	FIN	6APR81	24JUL81	6APR81	24JUL81	0	0	1 CRITICAL
41400	41600	29 R	OPB	1 C1	412 EVALUATION & REPORT DRAFT	ST	6APR81	23OCT81	6APR81	23OCT81	0	0	1 CRITICAL
41600	41800	2	OPB	1 C1	412 EVALUATION & REPORT DRAFT	CT-1	26OCT81	6NOV81	26OCT81	6NOV81	0	0	1 CRITICAL
41800	42000	4	OPB	1 C1	412 EVALUATION & REPORT DRAFT	FIN	9NOV81	4DEC81	9NOV81	4DEC81	0	0	1 CRITICAL
44400	44600	11 R	OPB	1 C1	413 GROUND MOTION STUDIES	ST	6APR81	19JUN81	11MAY81	24JUL81	5	5	1
44600	41800	15	OPB	1 C1	413 GROUND MOTION STUDIES	FIN	27JUL81	6NOV81	27JUL81	6NOV81	0	0	1 CRITICAL
45600	41800	28 R	OPB	1 C1	414 DAM STABILITY CONSULTING	FIN	6APR81	16OCT81	27APR81	6NOV81	3	3	1
45200	45400	22	OPB	1 C1	415 SOIL SUSCEPTITY-SEISMIC FAIL	FIN	6APR81	4SEP81	6JUL81	4DEC81	13	13	1
51200	51600	3 R	OPB	1 C1	502 AIR PHOTO INTERPRETATION	FIN	6APR81	24APR81	6APR81	24APR81	0	0	1 CRITICAL
52200	52600	2 R	OPB	1 C1	505 1981 PROGRAM DESIGN	FIN	6APR81	17APR81	13APR81	24APR81	1	1	1
52400	52600	2 R	OFA	C4	506 1981 EXPLORATION PROGRAM	ST	6APR81	17APR81	13APR81	24APR81	1	1	1
52600	52700	20	OFA	C4	506 1981 EXPLORATION PROGRAM	FIN	20APR81	4SEP81	27APR81	11SEP81	1	1	1
53800	54000	9	OPB	1 C1	507 1982-4 PROGRAM DESIGN	FIN	6JUL81	4SEP81	18JAN82	19MAR82	28	28	1
51600	51800	7	OPB	1 C1	5081 DATA ASSEMBLY-1980	FIN	27APR81	12JUN81	27APR81	12JUN81	0	0	1 CRITICAL
53000	53200	22	OPB	1 C1	5082 DATA ASSEMBLY-1981 DRAFT	FIN	6APR81	4SEP81	13APR81	11SEP81	1	1	1
53400	53600	7	OPB	1 C1	5083 DATA ASSEMBLY FINAL-DRAFT	FIN	7SEP81	23OCT81	1MAR82	16APR82	25	25	1
64300	67100	2 R	OPB	1 C4	602 INVESTIGATE TUNNEL ALTERNATIVES	FIN	6APR81	17APR81	13APR81	24APR81	1	1	1
67000	67100	1	OPB	1 C4	6052 SELECT REPORT FINAL DRAFT	CT-1	6APR81	10APR81	20APR81	24APR81	2	2	1
67100	67200	2	OPB	1 C4	6052 SELECT REPORT FINAL DRAFT	FIN	20APR81	1MAY81	27APR81	8MAY81	1	1	1
67200	672A0	3	OPB	1 C4	6053 SELECT REPORT FINAL EDITION	FIN	4MAY81	22MAY81	11MAY81	29MAY81	1	1	1
631A0	63200	8 R	OPB	1 C5	607 PRELIM WATANA DAM ALTERNATES	CT-2	27APR81	19JUN81	18MAY81	10JUL81	3	3	1
63200	63300	1	OPB	1 C5	607 PRELIM WATANA DAM ALTERNATES	CT-3	22JUN81	26JUN81	13JUL81	17JUL81	3	3	1
63300	633A0	0	OPB	1 C5	607 PRELIM WATANA DAM ALTERNATES	FIN	13JUL81	10JUL81	20JUL81	17JUL81	1	1	1
64600	64700	6 R	OPB	1 C6	608 PRELIM DEVIL CANYON DAM ALT	CT-2	15JUN81	24JUL81	15JUN81	24JUL81	0	0	1 CRITICAL
64700	64800	0	OPB	1 C6	608 PRELIM DEVIL CANYON DAM ALT	FIN	27JUL81	24JUL81	27JUL81	24JUL81	0	0	1 CRITICAL
69200	69300	2 R	OPB	1 C4	609 ESTAB WATANA DESIGN CRITERIA	CT-1	15JUN81	26JUN81	13JUL81	24JUL81	4	4	1
69300	69400	7	OPB	1 C4	609 ESTAB WATANA DESIGN CRITERIA	CT-2	29JUN81	14AUG81	27JUL81	11SEP81	4	4	1
69400	69500	1	OPB	1 C4	609 ESTAB WATANA DESIGN CRITERIA	FIN	7SEP81	11SEP81	14SEP81	18SEP81	1	1	1
63500	63600	2 R	OPB	1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	CT-1	15JUN81	26JUN81	13JUL81	24JUL81	4	4	1
63600	63700	7	OPB	1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	CT-2	29JUN81	14AUG81	27JUL81	11SEP81	4	4	1
63700	63800	1	OPB	1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	FIN	7SEP81	11SEP81	14SEP81	18SEP81	1	1	1
66200	66300	9 R	OPB	1 C5	611 PRELIM DESIGN WATANA DAM	ST	13JUL81	11SEP81	20JUL81	18SEP81	1	1	1
66300	66400	11	OPB	1 C5	611 PRELIM DESIGN WATANA DAM	CT-1	14SEP81	27NOV81	21SEP81	4DEC81	1	1	1
66400	66500	4	OPB	1 C5	611 PRELIM DESIGN WATANA DAM	FIN	7DEC81	1JAN82	7DEC81	1JAN82	0	0	1 CRITICAL
65200	65300	10	OPB	1 C6	612 PREL DESIGN DEVIL CANYON DAM	ST	27JUL81	2OCT81	27JUL81	2OCT81	0	0	1 CRITICAL
65300	65400	9	OPB	1 C6	612 PREL DESIGN DEVIL CANYON DAM	CT-1	5OCT81	4DEC81	5OCT81	4DEC81	0	0	1 CRITICAL
65400	65500	4	OPB	1 C6	612 PREL DESIGN DEVIL CANYON DAM	FIN	7DEC81	1JAN82	7DEC81	1JAN82	0	0	1 CRITICAL
69800	69900	11	OPB	1 C4	613 DAM SELECTION REPORT-DRAFT	ST	27JUL81	9OCT81	19OCT81	1JAN82	12	12	1
69900	68500	5	OPB	1 C4	613 DAM SELECTION REPORT-DRAFT	FIN	4JAN82	5FEB82	4JAN82	5FEB82	0	0	1 CRITICAL
61100	61200	1 R	OPB	1 C4	614 SPILLWAY DESIGN CRITERIA	ST	6APR81	10APR81	11MAY81	15MAY81	5	5	1
61200	61300	8	OPB	1 C4	614 SPILLWAY DESIGN CRITERIA	FIN	20APR81	12JUN81	18MAY81	10JUL81	4	4	1
60600	60700	10	OPB	1 C5	615 WATANA SPILLWAY ALTERNATIVES	FIN	27JUL81	2OCT81	24AUG81	3OCT81	4	4	1
61300	60600	6	OPB	1 C5	615 WATANA SPILLWAY ALTERNATIVES	ST	15JUN81	24JUL81	13JUL81	21AUG81	4	4	1
61300	61400	3	OPB	1 C6	616 DEVL CAN SPILLWAY ALTERNATVE	ST	15JUN81	3JUL81	13JUL81	31JUL81	4	3	1

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT

CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL		
61400	61500	8	OPB	1 C6	616	DEVL CAN SPILLWAY ALTERNATIVE	FIN	27JUL81	18SEP81	3AUG81	25SEP81	1	1	
621A0	62200	4	OPB	1 C5	617	PRELIM DESGN WATANA SPILLWAY	ST	6APR81	1MAY81	5OCT81	30OCT81	26	1	
62200	62300	4	OPB	1 C5	617	PRELIM DESGN WATANA SPILLWAY	CT-1	5OCT81	30OCT81	2NOV81	27NOV81	4	1	
62300	62400	10	OPB	1 C5	617	PRELIM DESGN WATANA SPILLWAY	FIN	2NOV81	8JAN82	30NOV81	5FEB82	4	1	
61500	61600	6	OPB	1 C6	618	PRELIM DES DEVIL CAN SPILWAY	ST	21SEP81	30OCT81	28SEP81	6NOV81	1	1	
61600	61700	13	OPB	1 C6	618	PRELIM DES DEVIL CAN SPILWAY	FIN	2NOV81	29JAN82	9NOV81	5FEB82	1	1	
64900	65000	6	OPB	1 C4	619	SPILLWAY SELECTN REPT-DRAFT	ST	5OCT81	13NOV81	28DEC81	5FEB82	12	1	
65000	65100	5	OPB	1 C4	619	SPILLWAY SELECTN REPT-DRAFT	FIN	1FEB82	5MAR82	8FEB82	12MAR82	1	1	
6A000	6A100	3	OPB	1 C5	620	ACCESS & CAMP FACILITIES	ST	6APR81	24APR81	16NOV81	4DEC81	32	1	
6A100	6A200	8	OPB	1 C5	620	ACCESS & CAMP FACILITIES	FIN	26OCT81	18DEC81	7DEC81	29JAN82	6	1	
60000	60100	6	OPB	1 C5	621	WATANA DIVERSION SCHEMES	ST	6APR81	15MAY81	21SEP81	30OCT81	24	1	
60100	60200	8	OPB	1 C5	621	WATANA DIVERSION SCHEMES	FIN	5OCT81	27NOV81	2NOV81	25DEC81	4	1	
67300	67400	11	OPB	1 C6	622	DEVIL CANYON DIVERSN SCHEMES	ST	6APR81	19JUN81	12OCT81	25DEC81	27	1	
67400	67500	0	OPB	1 C6	622	DEVIL CANYON DIVERSN SCHEMES	FIN	21SEP81	18SEP81	28DEC81	25DEC81	14	1	
61800	61900	6	OPB	1 C4	623	OPT WATANA POWER DEVELOPMENT	ST	27JUL81	4SEP81	3AUG81	11SEP81	1	1	
61900	62000	10	OPB	1 C4	623	OPT WATANA POWER DEVELOPMENT	CT-1	7SEP81	13NOV81	14SEP81	20NOV81	1	1	
62000	62100	5	OPB	1 C4	623	OPT WATANA POWER DEVELOPMENT	FIN	16NOV81	18DEC81	23NOV81	25DEC81	1	1	
65600	65700	6	OPB	1 C4	624	OPT DEVL CANYN POWER DEVELOP	ST	7SEP81	16OCT81	12OCT81	20NOV81	5	1	
65700	65800	5	OPB	1 C4	624	OPT DEVL CANYN POWER DEVELOP	FIN	19OCT81	20NOV81	23NOV81	25DEC81	5	1	
63900	64000	6	OPB	1 C4	625	OPTIMIZE DAM HEIGHTS	ST	6APR81	15MAY81	16NOV81	25DEC81	32	1	
64000	64100	5	OPB	1 C4	625	OPTIMIZE DAM HEIGHTS	CT-1	21DEC81	22JAN82	28DEC81	29JAN82	1	1	
64100	64200	0	OPB	1 C4	625	OPTIMIZE DAM HEIGHTS	FIN	1FEB82	29JAN82	1FEB82	29JAN82	0	1	
69500	69600	15	OPB	1 C5	626	PREL DESGN WATAN POWER DEVEL	ST	14SEP81	25DEC81	21SEP81	1JAN82	1	1	
69600	69700	5	OPB	1 C5	626	PREL DESGN WATAN POWER DEVEL	FIN	28DEC81	29JAN82	4JAN82	5FEB82	1	1	
66600	66700	15	OPB	1 C6	627	PREL DES DEVL CAN POWR DEVEL	ST	14SEP81	25DEC81	21SEP81	1JAN82	1	1	
66700	66800	5	OPB	1 C6	627	PREL DES DEVL CAN POWR DEVEL	FIN	28DEC81	29JAN82	4JAN82	5FEB82	1	1	
67600	67700	5	OPB	1 C4	628	POWER DEVELOPMNT REPT-DRAFT	ST	14SEP81	16OCT81	28DEC81	29JAN82	15	1	
67700	67800	1	OPB	1 C4	628	POWER DEVELOPMNT REPT-DRAFT	CT-1	25JAN82	29JAN82	1FEB82	5FEB82	1	1	
67800	67900	1	OPB	1 C4	628	POWER DEVELOPMNT REPT-DRAFT	CT-2	1FEB82	5FEB82	8FEB82	12FEB82	1	1	
67900	68000	4	OPB	1 C4	628	POWER DEVELOPMNT REPT-DRAFT	FIN	8FEB82	5MAR82	15FEB82	12MAR82	1	1	
60300	60400	4	OPB	1 C5	629	WATANA GENERAL ARRANGEMENT	ST	30NOV81	8JAN82	28DEC81	5FEB82	4	1	
60400	60500	5	OPB	1 C5	629	WATANA GENERAL ARRANGEMENT	FIN	1FEB82	5MAR82	8FEB82	12MAR82	1	1	
60500	605A0	0	OPB	1 C5	629XX	EXHIBIT J MATERIAL COMPLETE		8MAR82	5MAR82	19APR82	16APR82	6	1	
60800	60900	6	OPB	1 C6	630	DEVL CAN GENERAL ARRANGEMENT	ST	21SEP81	30OCT81	28DEC81	5FEB82	14	1	
60900	61000	5	OPB	1 C6	630	DEVL CAN GENERAL ARRANGEMENT	FIN	1FEB82	5MAR82	8FEB82	12MAR82	1	1	
61000	610A0	0	OPB	1 C5	630XX	EXHIBIT K MATERIAL COMPLETE		8MAR82	5MAR82	15MAR82	12MAR82	1	1	
68000	680A0	0	OPB	1 C4	630XX	EXHIBIT H MATERIAL COMPLETE		8MAR82	5MAR82	19APR82	16APR82	6	1	
68400	68500	1	OPB	1 C4	631	PROJECT FEASIBL REPORT-DRAFT	ST	21DEC81	25DEC81	1FEB82	5FEB82	6	1	
68500	68600	4	OPB	1 C4	631	PROJECT FEASIBL REPORT-DRAFT	CT-1	8FEB82	5MAR82	8FEB82	5MAR82	0	1	
68600	68700	1	OPB	1 C4	631	PROJECT FEASIBL REPORT-DRAFT	CT-2	8MAR82	12MAR82	8MAR82	12MAR82	0	1	
68700	68800	1	OPB	1 C4	631	PROJECT FEASIBL REPORT-DRAFT	CT-3	15MAR82	19MAR82	15MAR82	19MAR82	0	1	
68800	68900	4	OPB	1 C4	631	PROJECT FEASIBL REPORT-DRAFT	CT-4	22MAR82	16APR82	22MAR82	16APR82	0	1	
68900	69000	0	OPB	1 C4	631	PROJECT FEASIBL REPORT-DRAFT	FIN	19APR82	16APR82	19APR82	16APR82	0	1	
69000	690A0	0	OPB	1 C4	631XX	EXHIBIT L MATERIAL COMPLETE		19APR82	16APR82	19APR82	16APR82	0	1	
6C100	6C200	5	R	OPB	1 C2	637	UPDATE GENERATION PLAN		6APR81	8MAY81	29MAR82	30APR82	51	1
68800	68900	63	R	OPB	1 C2	638	LIAISON POWER ALTS CONSULTANT		6APR81	18JUN82	13APR81	25JUN82	1	1
71400	71600	0	OPB	1 C8	7011	STUDY COORD-ALTERNATIVE SITE	FIN	6APR81	3APR81	6APR81	3APR81	0	1	
71600	71800	14	R	OPB	1 C8	7012	STUDY COORD-PRELIM ALTERNATV	ST	6APR81	10JUL81	13APR81	17JUL81	1	1
71800	72000	0	OPB	1 C8	7012	STUDY COORD-PRELIM ALTERNATV	FIN	13JUL81	10JUL81	20JUL81	17JUL81	1	1	
72000	72200	28	OPB	1 C8	7013	STUDY COORD-OPTIMIZED DESIGN		20JUL81	29JAN82	20JUL81	29JAN82	0	1	
79300	79400	59	R	OPB	1 C8	702	MONITOR FIELD ACTIVITIES	CT-1	6APR81	21MAY82	11MAY81	25JUN82	5	1

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL		
79400	79500	0	OPB	1 CB	702	MONITOR FIELD ACTIVITIES	FIN	24MAY82	21MAY82	28JUN82	25JUN82	5	1	
71600	70000	15	R	OPB	1 CB	7042	WTR RES-FRE WAT&DEVL CAN ALT	6APR81	17JUL81	6APR81	17JUL81	0	1	CRITICAL
72000	70600	28	OPB	1 CB	7043	WTR RES-OPT WAT&DEVL CAN DES	20JUL81	29JAN82	20JUL81	29JAN82	0	1	CRITICAL	
73200	73400	0	OPB	1 CB	705	SOCIOECONOMIC ANALYSIS	FIN	8MAR82	5MAR82	8MAR82	5MAR82	0	1	CRITICAL
73300	73200	48	OPB	1 CB	705	SOCIOECONOMIC ANALYSIS	CT-2	6APR81	5MAR82	6APR81	5MAR82	0	1	CRITICAL
78600	78800	2	R	OPB	1 CB	7061	CULTURAL ALTERNATIVE SITES	ST	6APR81	17APR81	13APR81	24APR81	1	1
78700	79000	0	OPB	1 CB	7061	CULTURAL-ALTERNATIVE SITES	FIN	14SEP81	11SEP81	21SEP81	18SEP81	1	1	
78800	78700	21	OPB	1 CB	7061	CULTURAL ALTERNATIVE SITES	FIN	20APR81	11SEP81	27APR81	18SEP81	1	1	
78900	79000	8	OPB	1 CB	7062	CULTURAL PRELIM ALTERNATIVES	ST	6APR81	29MAY81	27JUL81	18SEP81	16	1	
79000	79100	10	OPB	1 CB	7062	CULTURAL PRELIM ALTERNATIVES	CT-1	14SEP81	20NOV81	21SEP81	27NOV81	1	1	
79100	79700	0	OPB	1 CB	7062	CULTURAL PRELIM ALTERNATIVES	FIN	23NOV81	20NOV81	30NOV81	27NOV81	1	1	
79600	79700	15	OPB	1 CB	7063	CULTURAL-OPTIMIZED DESIGN	ST	6APR81	17JUL81	17AUG81	27NOV81	19	1	
79700	79800	20	OPB	1 CB	7063	CULTURAL-OPTIMIZED DESIGN	CT-1	23NOV81	9APR82	30NOV81	16APR82	1	1	
79800	79900	0	OPB	1 CB	7063	CULTURAL-OPTIMIZED DESIGN	FIN	12APR82	9APR82	19APR82	16APR82	1	1	
79900	799A0	0	OPB	1 CB	706XX	EXHIBIT V MATERIAL COMPLETE	FIN	12APR82	9APR82	19APR82	16APR82	1	1	
75200	75300	30	R	OPB	1 CB	7071	LAND USE ALTERNATIVE SITES	ST	6APR81	30OCT81	4MAY81	27NOV81	4	1
75300	76000	0	OPB	1 CB	7071	LAND USE ALTERNATIVE SITES	FIN	2NOV81	30OCT81	30NOV81	27NOV81	4	1	
75900	76000	8	OPB	1 CB	7072	LAND USE PRELIM ALTERNATIVES	ST	6APR81	29MAY81	5OCT81	27NOV81	26	1	
76000	76100	10	OPB	1 CB	7072	LAND USE PRELIM ALTERNATIVES	CT-1	2NOV81	8JAN82	30NOV81	5FEB82	4	1	
76100	76800	0	OPB	1 CB	7072	LAND USE PRELIM ALTERNATIVES	FIN	11JAN82	8JAN82	8FEB82	5FEB82	4	1	
76700	76800	15	OPB	1 CB	7073	LAND USE OPTIMIZED DESIGN	ST	6APR81	17JUL81	26OCT81	5FEB82	29	1	
76800	76900	20	OPB	1 CB	7073	LAND USE OPTIMIZED DESIGN	CT-1	11JAN82	28MAY82	8FEB82	25JUN82	4	1	
76900	77000	0	OPB	1 CB	7073	LAND USE OPTIMIZED DESIGN	FIN	31MAY82	28MAY82	28JUN82	25JUN82	4	1	
72500	72700	6	OPB	1 CB	708	RECREATION PLANNING	CT-1	6APR81	15MAY81	4OCT82	12NOV82	78	1	
72600	72800	5	OPB	1 CB	708	RECREATION PLANNING	FIN	1FEB82	5MAR82	1FEB82	5MAR82	0	1	CRITICAL
73500	73600	12	OPB	1 CB	7092	TRANS LINE ASSESS RTE SELECTN	FIN	6APR81	26JUN81	13JUL81	20CT81	14	1	
73700	73800	11	R	OPB	1 CB	7101	FISH ECOLOGY ALTERNATV SITES	CT-2	3AUG81	16OCT81	5OCT81	18DEC81	9	1
73800	74200	0	OPB	1 CB	7101	FISH ECOLOGY ALTERNATV SITES	FIN	19OCT81	16OCT81	21DEC81	18DEC81	9	1	
73900	73700	12	OPB	1 CB	7101	FISH ECOLOGY ALTERNATV SITES	CT-1	4MAY81	24JUL81	13JUL81	20CT81	10	1	
74100	74200	8	OPB	1 CB	7102	FISH ECOLOGY PRELIM ALTERNAT	ST	6APR81	29MAY81	26OCT81	18DEC81	29	1	
74200	74300	10	OPB	1 CB	7102	FISH ECOLOGY PRELIM ALTS	CT-1	19OCT81	25DEC81	21DEC81	26FEB82	9	1	
74300	74600	0	OPB	1 CB	7102	FISH ECOLOGY PRELIM ALTERNAT	FIN	28DEC81	25DEC81	1MAR82	26FEB82	9	1	
74500	74600	15	OPB	1 CB	7103	FISH ECOLOGY OPTIMIZED DESGN	ST	6APR81	17JUL81	16NOV81	26FEB82	32	1	
74600	74700	17	OPB	1 CB	7103	FISH ECOLOGY OPTIMIZED DESGN	CT-1	8FEB82	4JUN82	1MAR82	25JUN82	3	1	
74700	74800	0	OPB	1 CB	7103	FISH ECOLOGY OPTIMIZED DESGN	FIN	7JUN82	4JUN82	28JUN82	25JUN82	3	1	
74900	75000	30	R	OPB	1 CB	7111	WILDLIFE ECOLOGY ALTER SITES	ST	6APR81	30OCT81	4MAY81	27NOV81	4	1
75000	75100	0	OPB	1 CB	7111	WILDLIFE ECOLOGY ALTER SITES	FIN	2NOV81	30OCT81	30NOV81	27NOV81	4	1	
75500	75600	8	OPB	1 CB	7112	WILDLIFE ECOLOGY PRELM ALTER	ST	6APR81	29MAY81	5OCT81	27NOV81	26	1	
75600	75700	10	OPB	1 CB	7112	WILDLIFE ECOLOGY PRELM ALTER	CT-1	2NOV81	8JAN82	30NOV81	5FEB82	4	1	
75700	76400	0	OPB	1 CB	7112	WILDLIFE ECOLOGY PRELM ALTER	FIN	11JAN82	8JAN82	8FEB82	5FEB82	4	1	
76300	76400	15	OPB	1 CB	7113	WILDLIFE ECOLOGY OPTIM DESGN	ST	6APR81	17JUL81	26OCT81	5FEB82	29	1	
76400	76500	20	OPB	1 CB	7113	WILDLIFE ECOLOGY OPTIM DESGN	CT-1	11JAN82	28MAY82	8FEB82	25JUN82	4	1	
76500	76600	0	OPB	1 CB	7113	WILDLIFE ECOLOGY OPTIM DESGN	FIN	31MAY82	28MAY82	28JUN82	25JUN82	4	1	
77100	77300	10	OPB	1 CB	7121	PLANT ECOLOGY ALTERNATV SITES	ST	6APR81	12JUN81	27APR81	3JUL81	3	1	
77200	77500	0	OPB	1 CB	7121	PLANT ECOLOGY ALTERNATV SITES	FIN	9NOV81	6NOV81	30NOV81	27NOV81	3	1	
77300	77200	21	OPB	1 CB	7121	PLANT ECOLOGY ALTERNATV SITES	CT-1	15JUN81	6NOV81	6JUL81	27NOV81	3	1	
77400	77500	8	OPB	1 CB	7122	PLANT ECOLOGY PRELM ALTERNAT	ST	6APR81	29MAY81	5OCT81	27NOV81	26	1	
77500	77600	10	OPB	1 CB	7122	PLANT ECOLOGY PRELM ALTERNAT	CT-1	9NOV81	15JAN82	30NOV81	5FEB82	3	1	
77600	77900	0	OPB	1 CB	7122	PLANT ECOLOGY PRELM ALTERNAT	FIN	18JAN82	15JAN82	8FEB82	5FEB82	3	1	
77800	77900	15	OPB	1 CB	7123	PLANT ECOLOGY OPTIMIZD DESGN	ST	6APR81	17JUL81	26OCT81	5FEB82	29	1	
77900	78000	20	OPB	1 CB	7123	PLANT ECOLOGY OPTIMIZD DESGN	CT-1	18JAN82	4JUN82	8FEB82	25JUN82	3	1	

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CFM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL
78000	78100	0	OPB 1 C8	7123 PLANT ECOLOGY OPTIMIZD DESGN	FIN	7JUN82	4JUN82	28JUN82	25JUN82	3	1
71000	73900	4	OPB 1 C8	714 ACCESS RD ENVIRONMENT ANALY	ST	6APR81	1MAY81	18MAY81	12JUN81	6	1
73900	74400	5	OPB 1 C8	714 ACCESS RD ENVIRONMENT ANALY	CT-1	4MAY81	5JUN81	15JUN81	17JUL81	6	1
74400	74000	10	OPB 1 C8	714 ACCESS RD ENVIRONMENT ANALY	FIN	8JUN81	14AUG81	20JUL81	25SEP81	6	1
78200	78300	9	OPB 1 C8	715 PREP FOR FERC EXHIBIT-DRAFT	ST	6APR81	5JUN81	4JAN82	5MAR82	39	1
78300	78400	6	OPB 1 C8	715 PREP FOR FERC EXHIBIT-DRAFT	CT-1	8MAR82	16APR82	8MAR82	16APR82	0	1
78400	78500	0	OPB 1 C8	715 PREP FOR FERC EXHIBIT-DRAFT	FIN	19APR82	16APR82	19APR82	16APR82	0	1
78500	785A0	0	OPB 1 C8	715XX EXHIBIT W MATERIAL COMPLETE		19APR82	16APR82	19APR82	16APR82	0	1
78500	785B0	0	OPB 1 C8	715XX EXHIBIT S MATERIAL COMPLETE		19APR82	16APR82	17MAY82	14MAY82	4	1
80400	80500	1 R	OPB 1 C3	801 SELECT INITIAL CORRIDORS	FIN	6APR81	10APR81	17AUG81	21AUG81	19	1
81600	81800	2 R	OPB 1 C3	8021 LOAD FLOW ANALYSIS	ST	6APR81	17APR81	1JUN81	12JUN81	8	1
81800	82800	6	OPB 1 C3	8021 LOAD FLOW ANALYSIS	FIN	20APR81	29MAY81	15JUN81	24JUL81	8	1
82400	82600	8 R	OPB 1 C3	80221 PRELIMINARY ELEC SYSTEM	ST	6APR81	29MAY81	6APR81	29MAY81	0	1
82600	82800	8	OPB 1 C3	80221 PRELIMINARY ELEC SYSTEM	CT-1	1JUN81	24JUL81	1JUN81	24JUL81	0	1
82800	83000	0	OPB 1 C3	80221 PRELIMINARY ELEC SYSTEM	FIN	27JUL81	24JUL81	27JUL81	24JUL81	0	1
85700	85800	32	OPB 1 C3	80222 RECOMMEND ELEC SYS		27JUL81	5MAR82	27JUL81	5MAR82	0	1
80600	80800	20 R	OPB 1 C3	803 FINAL ROUTE SELECTION 1981	ST	6APR81	21AUG81	6APR81	21AUG81	0	1
80800	81000	6	OPB 1 C3	803 FINAL ROUTE SELECTION 1981	CT-1	24AUG81	20CT81	24AUG81	20CT81	0	1
81000	81200	6	OPB 1 C3	803 FINAL ROUTE SELECTION 1981	CT-2	50CT81	13NOV81	50CT81	13NOV81	0	1
81200	81400	0	OPB 1 C3	803 FINAL ROUTE SELECTION 1981	FIN	16NOV81	13NOV81	16NOV81	13NOV81	0	1
83200	83400	7 R	OPB 1 C3	804 TOWER HARDWRE&CONDUCTR STUDY	ST	1JUN81	17JUL81	14SEP81	30OCT81	15	1
83400	83600	2	OPB 1 C3	804 TOWER HARDWRE&CONDUCTR STUDY	CT-1	27JUL81	7AUG81	2NOV81	13NOV81	14	1
83600	85400	10	OPB 1 C3	804 TOWER HARDWRE&CONDUCTR STUDY	FIN	16NOV81	22JAN82	16NOV81	22JAN82	0	1
84600	84800	8	OPB 1 C3	805 SUBSTATIONS	ST	6APR81	29MAY81	50CT81	27NOV81	26	1
84800	85400	8	OPB 1 C3	805 SUBSTATIONS	FIN	27JUL81	18SEP81	30NOV81	22JAN82	18	1
84000	84200	8	OPB 1 C3	806 DISPATCH CTR & COMMUNICATNS	ST	6APR81	29MAY81	50CT81	27NOV81	26	1
84200	85400	8	OPB 1 C3	806 DISPATCH CTR & COMMUNICATNS	FIN	27JUL81	18SEP81	30NOV81	22JAN82	18	1
85200	85400	1 R	OPB 1 C3	807 TRANS LINE COST ESTIMATES	ST	6APR81	10APR81	18JAN82	22JAN82	41	1
85400	85600	6	OPB 1 C3	807 TRANS LINE COST ESTIMATES	FIN	25JAN82	5MAR82	25JAN82	5MAR82	0	1
90200	90400	2	OPB 1 C7	901 ASSEMBLE COST-SCHEDULE DATA	ST	4MAY81	15MAY81	24AUG81	4SEP81	16	1
90400	90600	4	OPB 1 C7	901 ASSEMBLE COST-SCHEDULE DATA	FIN	18MAY81	12JUN81	21SEP81	16OCT81	18	1
90800	91000	6	OPB 1 C7	902 PREP PRELIM CST ESTIMATES		18MAY81	26JUN81	7SEP81	16OCT81	16	1
91200	91400	17	OPB 1 C7	903 COST ESTIMATE UPDATES		29JUN81	23OCT81	19OCT81	12FEB82	16	1
91400	914A0	0	OPB 1 C7	903XX EXHIBIT N MATERIAL COMPLETE		26OCT81	23OCT81	19APR82	16APR82	25	1
91600	91800	6	OPB 1 C7	9041 ENGR COST & SCHEDULE PRELIM		18MAY81	26JUN81	7SEP81	16OCT81	16	1
92000	92200	17	OPB 1 C7	9042 ENGR COST & SCHEDULE FINAL		29JUN81	23OCT81	19OCT81	12FEB82	16	1
92200	922A0	0	OPB 1 C7	904XX EXHIBIT O MATERIAL COMPLETE		26OCT81	23OCT81	19APR82	16APR82	25	1
92400	92600	12	OPB 1 C7	905 CONTINGENCY ANALYSIS		29JUN81	18SEP81	9NOV81	29JAN82	19	1
A1200	A1600	9	FLC C110	1001 IMPACT OF NEW FERC REGULATIONS		6APR81	5JUN81	30NOV81	29JAN82	34	1
A3200	A2600	4	FLC C110	10022 1ST UPDATE-REGULATORY REQ		6APR81	1MAY81	22MAR82	16APR82	50	1
A3300	A2600	4	FLC C110	10023 2ND UPDATE-REGULATORY REQ		30NOV81	25DEC81	22MAR82	16APR82	16	1
A3600	A3800	5	FLC C110	1003 DATA FROM OTHERS		6APR81	8MAY81	12APR82	14MAY82	53	1
A3800	A4000	0	FLC C110	1003XX EXHIBIT A B & C MATERIAL COMPLETE		11MAY81	8MAY81	17MAY82	14MAY82	53	1
A1400	A1600	9 R	FLC C110	1004 COORD EXHIBIT PREPARATION	ST	23NOV81	22JAN82	30NOV81	29JAN82	1	1
A1600	A16A0	1	FLC C110	1004 COORD EXHIBIT PREPARATION	CT-1	25JAN82	29JAN82	1FEB82	5FEB82	1	1
A16A0	A1700	2	FLC C110	1004 COORD EXHIBIT PREPARATION	CT-2	1FEB82	12FEB82	8FEB82	19FEB82	1	1
A1700	A17A0	3	FLC C110	1004 COORD EXHIBIT PREPARATION	CT-3	15FEB82	5MAR82	22FEB82	12MAR82	1	1
A17A0	A17B0	2	FLC C110	1004 COORD EXHIBIT PREPARATION	CT-4	8MAR82	19MAR82	15MAR82	26MAR82	1	1
A17B0	A1800	3	FLC C110	1004 COORD EXHIBIT PREPARATION	CT-5	22MAR82	9APR82	29MAR82	16APR82	1	1
A1800	A2400	0	FLC C110	1004 COORD EXHIBIT PREPARATION	FIN	19APR82	16APR82	19APR82	16APR82	0	1
A0400	A0600	10	FLC C110	10051 PREPARE EXHIBIT E		30NOV81	5FEB82	4JAN82	12MAR82	5	1

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL	
A0700	A0900	10	FLC	C110	10052	PREPARE EXHIBIT D	30NOV81	5FEB82	8MAR82	14MAY82	14	14	1
A0800	A1000	10	FLC	C110	1006	PREPARE EXHIBIT R	ST 30NOV81	5FEB82	8FEB82	16APR82	10	10	1
A0000	A0200	6	FLC	C110	1007	PREPARE EXHIBIT T	ST 14SEP81	23OCT81	21SEP81	30OCT81	1	0	1
A0200	A1100	4	FLC	C110	1007	PREPARE EXHIBIT T	FIN 26OCT81	20NOV81	2NOV81	27NOV81	1	0	1
A2200	A2400	6	FLC	C110	1008	PREP APPLICATN FORM-DRAFT	ST 30NOV81	8JAN82	8MAR82	16APR82	14	14	1
A2400	A2600	0	FLC	C110	1008	PREP APPLICATN FORM-DRAFT	FIN 19APR82	16APR82	19APR82	16APR82	0	0	1 CRITICAL
A2600	A2800	2	FLC	C110	1009	REVIEW AND CORRECT	19APR82	30APR82	19APR82	30APR82	0	0	1 CRITICAL
A2800	A3000	2	FLC	C110	1010	EXTERNAL REVIEW	3MAY82	14MAY82	3MAY82	14MAY82	0	0	1 CRITICAL
A3000	A3400	6	FLC	C110	10XXX	PRINT LICENSE APPLICATION	17MAY82	25JUN82	17MAY82	25JUN82	0	0	1 CRITICAL
B0000	B0200	63	R FLC	C210	1101	PROJECT OVERVIEW	6APR81	18JUN82	13APR81	25JUN82	1	1	1
B0400	B0600	53	R FLC	C210	1102	INTERNAL REPORTS	6APR81	9APR82	13APR81	16APR82	1	0	1
B0600	B06A0	0	FLC	C210	1102XX	EXHIBIT U MATERIAL COMPLETE	12APR82	9APR82	19APR82	16APR82	1	1	1
B1200	B1400	42	R FLC	C210	1103	SUSITNA BASE PLAN RISK ANALY	ST 6APR81	22JAN82	13APR81	29JAN82	1	0	1
B1400	B1600	0	FLC	C210	1103	SUSITNA BASE PLAN RISK ANALY	FIN 25JAN82	22JAN82	1FEB82	29JAN82	1	0	1
B1600	B1800	21	FLC	C210	1104	SUSITNA BASE PLAN EXTEN/REVIS	25JAN82	18JUN82	1FEB82	25JUN82	1	1	1
B2000	B2200	30	FLC	C210	1105	SUSITNA FINANCE RISK ANALYSIS	6JUL81	29JAN82	30NOV81	25JUN82	21	21	1
B2400	B2600	24	FLC	C210	1106	RESOLUTION TAX ISSUE	6APR81	18SEP81	11JAN82	25JUN82	40	40	1
B2800	B3000	30	FLC	C210	1107	IDENTIFY PARTIES INTEREST	6JUL81	29JAN82	30NOV81	25JUN82	21	21	1
B3200	B3400	30	FLC	C210	1108	REVENUE ASSURANCE	6JUL81	29JAN82	21SEP81	16APR82	11	0	1
B3600	B3800	52	R FLC	C210	1109	LIAISON APA BOND UNDERWRITER	6APR81	2APR82	20APR81	16APR82	2	2	1
B3400	B34A0	0	FLC	C210	1109XX	EXHIBIT G MATERIAL COMPLETE	1FEB82	29JAN82	19APR82	16APR82	11	11	1
C0600	C0800	4	OPB	1 C810	12022	CONDUCT PUBLIC MEETING #2	4MAY81	29MAY81	30NOV81	25DEC81	30	0	1
C1200	C1400	4	OPB	1 C810	12023	CONDUCT PUBLIC MEETING #3	24AUG81	18SEP81	22MAR82	16APR82	30	30	1
C0200	C0400	3	R OPB	1 C810	12031	CONDUCT WORKSHOPS 1,2,3	6APR81	24APR81	9NOV81	27NOV81	31	1	1
C0800	C1000	12	OPB	1 C810	12032	CONDUCT WORKSHOPS 4,5,6	1JUN81	21AUG81	28DEC81	19MAR82	30	0	1
C1600	D1200	63	R OPB	1 C810	1204	PREP PUBLISH DISTRIB MATERIAL	6APR81	18JUN82	13APR81	25JUN82	1	1	1
C1800	D1200	63	R OPB	1 C810	1205	PREP MAINTAIN ACTION LIST	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D1000	D1200	27	R PSB	2 C310	13013	PROJECT PROCED MANUAL-UPDATE	6APR81	9OCT81	21DEC81	25JUN82	37	37	1
D2200	D2400	63	R PSB	2 C310	13042	SCHEDULE CONTROL SYS UPDATE	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D2800	D3000	63	R PSB	2 C310	13052	COST CONTROL SYSTEM-OP	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D3400	D3600	63	R PSB	2 C310	13062	MANPOWER LOADNG SCHED-UPDATE	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D3800	D4000	63	R PSB	2 C310	1310	SUB CONTRACT ADMINISTRATION	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D1200	D1300	0		10	XXX	PROJECT COMPLETE	28JUN82	25JUN82	28JUN82	25JUN82	0	20	1 CRITICAL

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	STATUS	COMPLETE
10000	10600	0	C	OPB 1 C2	101 REVIEW OF METHODOLOGIES		COMPLETE
10400	10500	0	C	OPB 1 C2	102 FCST PEAK LOAD DEMAND TRANS		COMPLETE
12100	11800	0	C	OPB 1 C2	103 INDENT OF POWER ALTERNAT		COMPLETE
11800	11900	0	C	OPB 1 C2	108 TERMINATION REPORT		COMPLETE
20200	20300	0	C	OFA C2	2021 FIELD CAMP SET-UP	ST	COMPLETE
20300	20400	0	C	OFA C2	2021 FIELD CAMP SET-UP	FIN	COMPLETE
21200	21500	0	C	OFA C2	204 LAND STATUS RESEARCH		COMPLETE
21600	21700	0	C	OFA C2	205 LAND AQUISITION ANALYSIS	ST	COMPLETE
20800	21000	0	C	OFA C2	206 RIGHT OF ENTRY	ST	COMPLETE
25000	25200	0	C	OFA C3	207 SITE SPECIFIC SURVEYS	ST	COMPLETE
23000	23200	0	C	OFA C3	2081 AIR PHOTOS & MAPPING-1980	ST	COMPLETE
24000	24100	0	C	OFA C3	2082 AIR PHOTOS & MAPPING-1981	ST	COMPLETE
23600	23800	0	C	OFA C3	209 CONTROL NETWORK SURVEYS		COMPLETE
22200	22300	0	C	OFA C3	210 ACCESS ROAD	ST	COMPLETE
25600	26600	0	C	OFA C3	211 MAP & PHOTO SEARCH		COMPLETE
26400	26600	0	C	OFA C4	212 FIELD RECON FOR RSRVR CLEAR	ST	COMPLETE
24400	24600	0	C	OFA C3	216 HYDROGRAPHIC SURVEYS	ST	COMPLETE
32600	32800	0	C	OPB 1 C4	301 REVIEW AVAILABLE MATERIAL	ST	COMPLETE
32800	33000	0	C	OPB 1 C4	301 REVIEW AVAILABLE MATERIAL	FIN	COMPLETE
36200	36400	0	C	OPB 1 C4	3021 FIELD DATA INDEX-SETUP	ST	COMPLETE
36400	36600	0	C	OPB 1 C4	3021 FIELD DATA INDEX-SETUP	FIN	COMPLETE
37000	37200	0	C	OPB 1 C4	3031 FIELD DATA COLLECTION-SPECS		COMPLETE
37400	37500	0	C	OPB 1 C4	3032 FIELD DATA COLLECTION 80-81	ST	COMPLETE
32800	33200	0	C	OPB 1 C4	3041 WATER RSRCS-FLOW EXTENSION	ST	COMPLETE
33200	33300	0	C	OPB 1 C4	3041 WATER RSRCS-FLOW EXTENSION	CT-1	COMPLETE
34200	34400	0	C	OPB 1 C4	3043 WATER RSRCS-RESERVOIR STUDY	ST	COMPLETE
31600	31800	0	C	OPB 1 C4	3053 FLOODS-RESERVOIR ROUTING	ST	COMPLETE
30000	30200	0	C	OPB 1 C4	3061 HYDRLS&ICE-CHANNEL WTR LVLS	ST	COMPLETE
38800	39000	0	C	OPB 1 C4	3063 HYDR&ICE-RESER SLIDE SURGE	ST	COMPLETE
33400	33600	0	C	OPB 1 C4	3072 RIVER MORPHOLOGY	ST	COMPLETE
38000	38200	0	C	OPB 1 C4	3081 TRANSMN LINE-PRLM PARAMTR		COMPLETE
30800	31000	0	C	OPB 1 C4	3101 LWR SUSITNA STUDIES-PRELIM	ST	COMPLETE
43100	43200	0	C	OPB 1 C1	401 REVIEW AVAILABLE DATA	ST	COMPLETE
43200	43400	0	C	OPB 1 C1	401 REVIEW AVAILABLE DATA	CT-1	COMPLETE
43400	41200	0	C	OPB 1 C1	401 REVIEW AVAILABLE DATA	FIN	COMPLETE
44000	44200	0	C	OFA C4	402 SHORT TERM MONITORNG PROGRAM	ST	COMPLETE
44200	41200	0	C	OFA C4	402 SHORT TERM MONITORNG PROGRAM	FIN	COMPLETE
40000	40200	0	C	OPB 1 C1	403 PRELIM RESERVR INDUCD SEISMIC		COMPLETE
40300	40600	0	C	OPB 1 C1	404 REMOTE SENSING IMAG ANALYSIS	ST	COMPLETE
40600	40800	0	C	OPB 1 C1	404 REMOTE SENSING IMAG ANALYSIS	CT-1	COMPLETE
40800	42000	0	C	OPB 1 C1	404 REMOTE SENSING IMAG ANALYSIS	FIN	COMPLETE
42200	42400	0	C	OFA C4	405 SEISMIC GEOLOGIC RECONASANCE		COMPLETE
41000	41200	0	C	OPB 1 C1	406 PRELIM EVALUATN&REPORT-DRAFT	ST	COMPLETE
41200	41400	0	C	OPB 1 C1	406 PRELIM EVALUATION & REPORT	CT-1	COMPLETE
41300	41600	0	C	OPB 1 C1	406 PRELIM EVAL & REPORT DRAFT	FIN	COMPLETE
44200	45000	0	C	OPB 1 C1	407 PRELIM GROUND MOTION STUDIES		COMPLETE
45600	45800	0	C	OPB 1 C1	408 DAM STABILITY	ST	COMPLETE
50000	50200	0	C	OPB 1 C1	501 DATA COLLECTION	ST	COMPLETE
50200	50400	0	C	OPB 1 C1	501 DATA COLLECTION	CT-1	COMPLETE
50400	50600	0	C	OPB 1 C1	501 DATA COLLECTION	FIN	COMPLETE
50200	51200	0	C	OPB 1 C1	502 AIR PHOTO INTERPRETATION	ST	COMPLETE

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	STATUS
50800	51600	0	C	OPB 1 C1	503 1980 PROGRAM DESIGN	COMPLETE
51000	51600	0	C	OPA C4	504 1980 EXPLORATION PROGRAM	COMPLETE
52000	52200	0	C	OPB 1 C1	505 1981 PROGRAM DESIGN	COMPLETE
51400	51600	0	C	OPB 1 C1	5081 DATA ASSEMBLY-1980-DRAFT	COMPLETE
52800	53000	0	C	OPB 1 C1	5082 DATA ASSEMBLY-1981-DRAFT	COMPLETE
62500	625A0	0	C	OPB 1 C4	601 REVIEW PREVIOUS STUDIES	COMPLETE
625A0	62600	0	C	OPB 1 C4	601 REVIEW PREVIOUS STUDIES	COMPLETE
62600	626A0	0	C	OPB 1 C4	603 EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
626A0	62700	0	C	OPB 1 C4	603 EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
62700	627A0	0	C	OPB 1 C4	603 EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
627A0	62800	0	C	OPB 1 C4	603 EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
62800	62900	0	C	OPB 1 C4	603 EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
68100	68200	0	C	OPB 1 C6	604 DEVL CAN ARCH DAM EVALUATION	COMPLETE
68200	68300	0	C	OPB 1 C6	604 DEVL CAN ARCH DAM EVALUATION	COMPLETE
66900	669A0	0	C	OPB 1 C4	6051 SELECT REPORT DRAFT	COMPLETE
669A0	67000	0	C	OPB 1 C4	6052 SELECT REPORT FINAL DRAFT	COMPLETE
65900	659A0	0	C	OPB 1 C4	606 STAGED DEVELOPMENT ALTS	COMPLETE
659A0	659B0	0	C	OPB 1 C4	606 STAGED DEVELOPMENT ALTS	COMPLETE
659B0	66000	0	C	OPB 1 C4	606 STAGED DEVELOPMENT ALTS	COMPLETE
63000	63100	0	C	OPB 1 C5	607 PRELIM WATANA DAM ALTERNATES	COMPLETE
63100	631A0	0	C	OPB 1 C5	607 PRELIM WATANA DAM ALTERNATES	COMPLETE
64400	64500	0	C	OPB 1 C6	608 PRELIM DEVIL CANYON DAM ALT	COMPLETE
64500	64600	0	C	OPB 1 C6	608 PRELIM DEVIL CANYON DAM ALT	COMPLETE
69100	69200	0	C	OPB 1 C4	609 ESTAB WATANA DESIGN CRITERIA	COMPLETE
63400	63500	0	C	OPB 1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	COMPLETE
6A500	6A600	0	C	OPB 1 C2	632 THERMAL GENERATION RESOURCE	COMPLETE
6A600	6A700	0	C	OPB 1 C2	632 THERMAL GENERATION RESOURCE	COMPLETE
6A700	6A800	0	C	OPB 1 C2	632 THERMAL GENERATION RESOURCE	COMPLETE
6A900	6B100	0	C	OPB 1 C2	633 HYDRO GENERATION RESOURCES	COMPLETE
6B100	6B200	0	C	OPB 1 C2	633 HYDRO GENERATION RESOURCES	COMPLETE
6B200	6B300	0	C	OPB 1 C2	633 HYDRO GENERATION RESOURCES	COMPLETE
6B500	6B600	0	C	OPB 1 C8	6341 ENVIRONMENT ASSESSMENT	COMPLETE
6B600	6B700	0	C	OPB 1 C8	6341 ENVIRONMENT ASSESSMENT	COMPLETE
6B700	6C300	0	C	OPB 1 C8	6341 ENVIRONMENT ASSESSMENT	COMPLETE
6C600	6C700	0	C	OPB 1 C8	6342 ENVIRONMENT ASSESSMENT-FINAL	COMPLETE
6C800	6C900	0	C	OPB 1 C2	635 LOAD MANAGE & CONSERVE	COMPLETE
6D100	6D200	0	C	OPB 1 C2	6361 GENERATION PLAN PARAMATERS	COMPLETE
6D300	6D3A0	0	C	OPB 1 C2	6362 GENERAT PLAN ANALY & REPORT	COMPLETE
6D3A0	6D400	0	C	OPB 1 C2	6362 GENERAT PLAN ANALY & REPORT	COMPLETE
6D400	6D500	0	C	OPB 1 C2	6362 GENERAT PLAN ANALY & REPORT	COMPLETE
6D500	6D600	0	C	OPB 1 C2	6362 GENERAT PLAN ANALY & REPORT	COMPLETE
71200	71400	0	C	OPB 1 C8	701 STUDY COORD-ALTERNATIVE SITE	COMPLETE
70800	71000	0	C	OPB 1 C8	7011 STUDY COORD-ALTERNATIVE SITE	COMPLETE
71000	71200	0	C	OPB 1 C8	7011 STUDY COORD-ALTERNATIVE SITE	COMPLETE
79200	79300	0	C	OPB 1 C8	702 MONITOR FIELD ACTIVITIES	COMPLETE
71000	71100	0	C	OPB 1 C8	7041 WATER RESOURCE ALT SITES	COMPLETE
73000	73100	0	C	OPB 1 C8	705 SOCIOECONOMIC ANALYSIS	COMPLETE
73100	73300	0	C	OPB 1 C8	705 SOCIOECONOMIC ANALYSIS	COMPLETE
72400	72500	0	C	OPB 1 C8	708 RECREATION PLANNING	COMPLETE
71200	73500	0	C	OPB 1 C8	7091 TRANS LINE ASSESS SCREENING	COMPLETE
736A0	73900	0	C	OPB 1 C8	7101 FISH ECOLOGY ALTERNATV SITES	COMPLETE

ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT

CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT CODES	DESCRIPTION		
B0000	B0200	0 C	OPB 1 C3	801	SELECT INITIAL CORRIDORS	ST
B0200	B0400	0 C	OPB 1 C3	801	SELECT INITIAL CORRIDORS	CT-1
A2000	A1600	0 C	FLC C110	10021	ESTABLISH REGULATORY REQUIRE	
C0000	C0200	0 C	OPB 1 CB10	12021	CONDUCT PUBLIC MEETING #1	
D0200	D0400	0 C	PSB 2 C310	13011	PROJECT PROCED MANUAL-DRAFT	ST
D0400	D0600	0 C	PSB 2 C310	13011	PROJECT PROCED MANUAL-DRAFT	CT-1
D0600	D0800	0 C	PSB 2 C310	13011	PROJECT PROCED MANUAL-DRAFT	FIN
D0800	D1000	0 C	PSB 2 C310	13012	PROJECT PROCED MANUAL-FINAL	
D0000	D0600	0 C	PSB 2 C310	1302	FINANCIAL CONTROL PROCEDURES	
D1400	D1500	0 C	PSB 2 C310	1303	PROJECT MASTER SCHEDULE	
D2000	D2200	0 C	PSB 2 C310	13041	SCHEDULE CONTROL SYSTEM-DEV	
D2600	D2800	0 C	PSB 2 C310	13051	COST CONTROL SYSTEM-DEV	
D3200	D3400	0 C	PSB 2 C310	13061	MANPOWER LOADING SCHEULE-DEV	
D1600	D0600	0 C	PSB 2 C410	1307	DEVELOP ACCOUNTING POLICIES	
D1800	D1900	0 C	PSB 2 C310	1308	DOCUMENTATION CONTROL	

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION		
10000	10600	0	C	OPB 1 C2	101	REVIEW OF METHODOLOGIES	
10400	10500	0	C	OPB 1 C2	102	FCST PEAK LOAD DEMAND TRANS	
12100	11800	0	C	OPB 1 C2	103	IDENT OF POWER ALTERNAT	
11800	11900	0	C	OPB 1 C2	108	TERMINATION REPORT	
20200	20300	0	C	OFA C2	2021	FIELD CAMP SET-UP	ST
20300	20400	0	C	OFA C2	2021	FIELD CAMP SET-UP	FIN
21200	21500	0	C	OFA C2	204	LAND STATUS RESEARCH	
21600	21700	0	C	OFA C2	205	LAND AQUISITION ANALYSIS	ST
20800	21000	0	C	OFA C2	206	RIGHT OF ENTRY	ST
25000	25200	0	C	OFA C3	207	SITE SPECIFIC SURVEYS	ST
23000	23200	0	C	OFA C3	2081	AIR PHOTOS & MAPPING-1980	ST
24000	24100	0	C	OFA C3	2082	AIR PHOTOS & MAPPING-1981	ST
23600	23800	0	C	OFA C3	209	CONTROL NETWORK SURVEYS	
22200	22300	0	C	OFA C3	210	ACCESS ROAD	ST
25600	26600	0	C	OFA C3	211	MAP & PHOTO SEARCH	
26400	26600	0	C	OFA C4	212	FIELD RECON FOR RSRVR CLEAR	ST
24400	24600	0	C	OFA C3	216	HYDROGRAPHIC SURVEYS	ST
32600	32800	0	C	OPB 1 C4	301	REVIEW AVAILABLE MATERIAL	ST
32800	33000	0	C	OPB 1 C4	301	REVIEW AVAILABLE MATERIAL	FIN
36200	36400	0	C	OPB 1 C4	3021	FIELD DATA INDEX-SETUP	ST
36400	36600	0	C	OPB 1 C4	3021	FIELD DATA INDEX-SETUP	FIN
37000	37200	0	C	OPB 1 C4	3031	FIELD DATA COLLECTION-SPECS	
37400	37500	0	C	OPB 1 C4	3032	FIELD DATA COLLECTION 80-81	ST
32800	33200	0	C	OPB 1 C4	3041	WATER RSRCS-FLOW EXTENSION	ST
33200	33300	0	C	OPB 1 C4	3041	WATER RSRCS-FLOW EXTENSION	CT-1
34200	34400	0	C	OPB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	ST
31600	31800	0	C	OPB 1 C4	3053	FLOODS-RESERVOIR ROUTING	ST
30000	30200	0	C	OPB 1 C4	3061	HYDRLS&ICE-CHANNEL WTR LVLS	ST
38800	39000	0	C	OPB 1 C4	3063	HYDR&ICE-RESER SLIDE SURGE	ST
33400	33600	0	C	OPB 1 C4	3072	RIVER MORPHOLOGY	ST
38000	38200	0	C	OPB 1 C4	3081	TRANSMN LINE-PRLM PARAMTR	
30800	31000	0	C	OPB 1 C4	3101	LWR SUSITNA STUDIES-PRELIM	ST
43100	43200	0	C	OPB 1 C1	401	REVIEW AVAILABLE DATA	ST
43200	43400	0	C	OPB 1 C1	401	REVIEW AVAILABLE DATA	CT-1
43400	41200	0	C	OPB 1 C1	401	REVIEW AVAILABLE DATA	FIN
44000	44200	0	C	OFA C4	402	SHORT TERM MONITORNG PROGRAM	ST
44200	41200	0	C	OFA C4	402	SHORT TERM MONITORNG PROGRAM	FIN
40000	40200	0	C	OPB 1 C1	403	PRELIM RESERVR INDUCD SEISMC	
40300	40600	0	C	OPB 1 C1	404	REMOTE SENSING IMAG ANALYSIS	ST
40600	40800	0	C	OPB 1 C1	404	REMOTE SENSING IMAG ANALYSIS	CT-1
40800	42000	0	C	OPB 1 C1	404	REMOTE SENSING IMAG ANALYSIS	FIN
42200	42400	0	C	OFA C4	405	SEISMIC GEOLOGIC RECONASANCE	
41000	41200	0	C	OPB 1 C1	406	PRELIM EVALUATN&REPORT-DRAFT	ST
41200	41400	0	C	OPB 1 C1	406	PRELIM EVALUATION & REPORT	CT-1
41300	41600	0	C	OPB 1 C1	406	PRELIM EVAL & REPORT DRAFT	FIN
44200	45000	0	C	OPB 1 C1	407	PRELIM GROUND MOTION STUDIES	
45600	45800	0	C	OPB 1 C1	408	DAM STABILITY	ST
50000	50200	0	C	OPB 1 C1	501	DATA COLLECTION	ST
50200	50400	0	C	OPB 1 C1	501	DATA COLLECTION	CT-1
50400	50600	0	C	OPB 1 C1	501	DATA COLLECTION	FIN
50200	51200	0	C	OPB 1 C1	502	AIR PHOTO INTERPRETATION	ST

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	-----D E S C R I P T I O N -----		
50800	51600	0	C	OPB 1 C1	503	1980 PROGRAM DESIGN	COMPLETE
51000	51600	0	C	OPA C4	504	1980 EXPLORATION PROGRAM	COMPLETE
52000	52200	0	C	OPB 1 C1	505	1981 PROGRAM DESIGN	COMPLETE
51400	51600	0	C	OPB 1 C1	5081	DATA ASSEMBLY-1980-DRAFT	COMPLETE
52800	53000	0	C	OPB 1 C1	5082	DATA ASSEMBLY-1981-DRAFT	COMPLETE
62500	625A0	0	C	OPB 1 C4	601	REVIEW PREVIOUS STUDIES	COMPLETE
625A0	62600	0	C	OPB 1 C4	601	REVIEW PREVIOUS STUDIES	COMPLETE
62600	626A0	0	C	OPB 1 C4	603	EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
626A0	62700	0	C	OPB 1 C4	603	EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
62700	627A0	0	C	OPB 1 C4	603	EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
627A0	62800	0	C	OPB 1 C4	603	EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
62800	62900	0	C	OPB 1 C4	603	EVAL ALT SUSITNA DEVELOPMENT	COMPLETE
68100	68200	0	C	OPB 1 C6	604	DEVL CAN ARCH DAM EVALUATION	COMPLETE
68200	68300	0	C	OPB 1 C6	604	DEVL CAN ARCH DAM EVALUATION	COMPLETE
66900	669A0	0	C	OPB 1 C4	6051	SELECT REPORT DRAFT	COMPLETE
669A0	67000	0	C	OPB 1 C4	6052	SELECT REPORT FINAL DRAFT	COMPLETE
65900	659A0	0	C	OPB 1 C4	606	STAGED DEVELOPMENT ALTS	COMPLETE
659A0	659B0	0	C	OPB 1 C4	606	STAGED DEVELOPMENT ALTS	COMPLETE
659B0	66000	0	C	OPB 1 C4	606	STAGED DEVELOPMENT ALTS	COMPLETE
63000	63100	0	C	OPB 1 C5	607	PRELIM WATANA DAM ALTERNATES	COMPLETE
63100	631A0	0	C	OPB 1 C5	607	PRELIM WATANA DAM ALTERNATES	COMPLETE
64400	64500	0	C	OPB 1 C6	608	PRELIM DEVIL CANYON DAM ALT	COMPLETE
64500	64600	0	C	OPB 1 C6	608	PRELIM DEVIL CANYON DAM ALT	COMPLETE
69100	69200	0	C	OPB 1 C4	609	ESTAB WATANA DESIGN CRITERIA	COMPLETE
63400	63500	0	C	OPB 1 C4	610	ESTAB DEVIL CANYN DESGN CRIT	COMPLETE
6A500	6A600	0	C	OPB 1 C2	632	THERMAL GENERATION RESOURCE	COMPLETE
6A600	6A700	0	C	OPB 1 C2	632	THERMAL GENERATION RESOURCE	COMPLETE
6A700	6A800	0	C	OPB 1 C2	632	THERMAL GENERATION RESOURCE	COMPLETE
6A900	6B100	0	C	OPB 1 C2	633	HYDRO GENERATION RESOURCES	COMPLETE
6B100	6B200	0	C	OPB 1 C2	633	HYDRO GENERATION RESOURCES	COMPLETE
6B200	6B300	0	C	OPB 1 C2	633	HYDRO GENERATION RESOURCES	COMPLETE
6B500	6B600	0	C	OPB 1 C8	6341	ENVIRONMENT ASSESSMENT	COMPLETE
6B600	6B700	0	C	OPB 1 C8	6341	ENVIRONMENT ASSESSMENT	COMPLETE
6B700	6C300	0	C	OPB 1 C8	6341	ENVIRONMENT ASSESSMENT	COMPLETE
6C600	6C700	0	C	OPB 1 C8	6342	ENVIRONMENT ASSESSMENT-FINAL	COMPLETE
62800	6C900	0	C	OPB 1 C2	635	LOAD MANAGE & CONSERVE	COMPLETE
6D100	6D200	0	C	OPB 1 C2	6361	GENERATION PLAN PARAMATERS	COMPLETE
6D300	6D3A0	0	C	OPB 1 C2	6362	GENERAT PLAN ANALY & REPORT	COMPLETE
6D3A0	6D400	0	C	OPB 1 C2	6362	GENERAT PLAN ANALY & REPORT	COMPLETE
6D400	6D500	0	C	OPB 1 C2	6362	GENERAT PLAN ANALY & REPORT	COMPLETE
6D500	6D600	0	C	OPB 1 C2	6362	GENERAT PLAN ANALY & REPORT	COMPLETE
71200	71400	0	C	OPB 1 C8	701	STUDY COORD-ALTERNATIVE SITE	COMPLETE
70800	71000	0	C	OPB 1 C8	7011	STUDY COORD-ALTERNATIVE SITE	COMPLETE
71000	71200	0	C	OPB 1 C8	7011	STUDY COORD-ALTERNATIVE SITE	COMPLETE
79200	79300	0	C	OPB 1 C8	702	MONITOR FIELD ACTIVITIES	COMPLETE
71000	71100	0	C	OPB 1 C8	7041	WATER RESOURCE ALT SITES	COMPLETE
73000	73100	0	C	OPB 1 C8	705	SOCIOECONOMIC ANALYSIS	COMPLETE
73100	73300	0	C	OPB 1 C8	705	SOCIOECONOMIC ANALYSIS	COMPLETE
72400	72500	0	C	OPB 1 C8	708	RECREATION PLANNING	COMPLETE
71200	73500	0	C	OPB 1 C8	7091	TRANS LINE ASSESS SCREENING	COMPLETE
736A0	73900	0	C	OPB 1 C8	7101	FISH ECOLOGY ALTERNATV SITES	COMPLETE

CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	-----D E S C R I P T I O N -----			
80000	80200	0	C	OPB 1 C3	801	SELECT INITIAL CORRIDORS	ST	COMPLETE
80200	80400	0	C	OPB 1 C3	801	SELECT INITIAL CORRIDORS	CT-1	COMPLETE
A2000	A1600	0	C	FLC C110	10021	ESTABLISH REGULATORY REQUIRE		COMPLETE
C0000	C0200	0	C	OPB 1 C810	12021	CONDUCT PUBLIC MEETING #1		COMPLETE
D0200	D0400	0	C	FSB 2 C310	13011	PROJECT PROCED MANUAL-DRAFT	ST	COMPLETE
D0400	D0600	0	C	FSB 2 C310	13011	PROJECT PROCED MANUAL-DRAFT	CT-1	COMPLETE
D0600	D0800	0	C	FSB 2 C310	13011	PROJECT PROCED MANUAL-DRAFT	FIN	COMPLETE
D0800	D1000	0	C	FSB 2 C310	13012	PROJECT PROCED MANUAL-FINAL		COMPLETE
D0000	D0600	0	C	FSB 2 C310	1302	FINANCIAL CONTROL PROCEDURES		COMPLETE
D1400	D1500	0	C	FSB 2 C310	1303	PROJECT MASTER SCHEDULE		COMPLETE
D2000	D2200	0	C	FSB 2 C310	13041	SCHEDULE CONTROL SYSTEM-DEV		COMPLETE
D2600	D2800	0	C	FSB 2 C310	13051	COST CONTROL SYSTEM-DEV		COMPLETE
D3200	D3400	0	C	FSB 2 C310	13061	MANPOWER LOADNG SCHEULE-DEV		COMPLETE
D1600	D0600	0	C	FSB 2 C410	1307	DEVELOP ACCOUNTING POLICIES		COMPLETE
D1800	D1900	0	C	FSB 2 C310	1308	DOCUMENTATION CONTROL		COMPLETE

CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL	
20400	20000	63	R	OFA C2	2022	FIELD CAMP OPERATIONS	6APR81	18JUN82	13APR81	25JUN82	1	1	1
20400	20600	63	R	OFA C2	203	RESUPPLY & EMERGENCY SERVICE	6APR81	18JUN82	13APR81	25JUN82	1	1	1
215A0	215B0	0		OFA 1 C3	204XX	EXHIBIT F MATERIAL COMPLETE	6APR81	3APR81	30NOV81	27NOV81	34	33	1
21700	22000	5	R	OFA C2	205	LAND ACQUISITION ANALYSIS	6APR81	8MAY81	24MAY82	25JUN82	59	59	1
21000	21100	21	R	OFA C2	206	RIGHT OF ENTRY	6APR81	28AUG81	1FEB82	25JUN82	43	43	1
25200	25400	4	R	OFA C3	207	SITE SPECIFIC SURVEYS	6APR81	1MAY81	27APR81	22MAY81	3	0	1
25400	25500	7		OFA C3	207	SITE SPECIFIC SURVEY	6APR81	19JUN81	25MAY81	10JUL81	3	0	1
23200	23400	3	R	OFA C3	2081	AIR PHOTOS & MAPPING-1980	6APR81	24APR81	20APR81	8MAY81	2	0	1
24100	24200	8	R	OFA C3	2082	AIR PHOTOS & MAPPING-1981	6APR81	29MAY81	18MAY81	10JUL81	6	0	1
22300	22400	1	R	OFA C3	210	ACCESS ROAD	6APR81	10APR81	7SEP81	11SEP81	22	2	1
22400	22600	2		OFA C3	210	ACCESS ROAD	27APR81	8MAY81	14SEP81	25SEP81	20	14	1
22600	22800	10		OFA C3	210	ACCESS ROAD	17AUG81	23OCT81	28SEP81	4DEC81	6	0	1
26600	26800	6	R	OFA C4	212	FIELD RECON FOR RSRVR CLEAR	6APR81	15MAY81	11MAY81	19JUN81	5	0	1
27600	27700	2		OFA C3	213	MARKETABLY & DISPOSAL STDY	6APR81	17APR81	21DEC81	1JAN82	37	0	1
27700	27200	3		OFA C3	213	MARKETABLY & DISPOSAL STDY	20APR81	8MAY81	4JAN82	22JAN82	37	1	1
27000	27200	2		OFA C3	214	CST ESTMTS RSVR CLEARING	6APR81	17APR81	11JAN82	22JAN82	40	4	1
27200	27400	3		OFA C3	214	CST ESTMTS RSVR CLEARING	18MAY81	5JUN81	25JAN82	12FEB82	36	20	1
25800	26000	4		OFA C4	215	SLOPE EROSION & STBLTY STUDY	6APR81	1MAY81	25MAY81	19JUN81	7	2	1
26000	26200	4		OFA C4	215	SLOPE EROSION & STBLTY STUDY	18MAY81	12JUN81	22JUN81	17JUL81	5	4	1
24600	24800	4	R	OFA C3	216	HYDROGRAPHIC SURVEYS	6APR81	1MAY81	3AUG81	28AUG81	17	13	1
36600	36800	49	R	OPB 1 C4	3022	FIELD DATA INDEX OPERATION	6APR81	12MAR82	13APR81	19MAR82	1	1	1
37500	37600	2	R	OPB 1 C4	3032	FIELD DATA COLLECTION 80-81	6APR81	17APR81	6APR81	17APR81	0	0	1 CRITICAL
37600	37700	26		OPB 1 C4	3033	FIELD DATA COLLECTION 81-82	20APR81	16OCT81	20APR81	16OCT81	0	0	1 CRITICAL
37700	37800	22		OPB 1 C4	3033	FIELD DATA COLLECTION 81-82	19OCT81	19MAR82	19OCT81	19MAR82	0	0	1 CRITICAL
33500	34600	2		OPB 1 C4	3041	WATER RSRCS-FLOW EXTENSION	6APR81	17APR81	30NOV81	11DEC81	34	34	1
33300	34600	4		OPB 1 C4	3042	WATER RSRCS-FREQ ANALYSIS	6APR81	1MAY81	16NOV81	11DEC81	32	32	1
34400	344A0	10	R	OPB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	6APR81	12JUN81	6APR81	12JUN81	0	0	1 CRITICAL
344A0	34500	6		OPB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	15JUN81	24JUL81	15JUN81	24JUL81	0	0	1 CRITICAL
34500	34600	20		OPB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	27JUL81	11DEC81	27JUL81	11DEC81	0	0	1 CRITICAL
34600	34800	6		OPB 1 C4	3043	WATER RSRCS-RESERVOIR STUDY	14DEC81	22JAN82	21DEC81	29JAN82	1	0	1
35000	35200	4		OPB 1 C4	3044	WATER RSRCS-PRE&POST PROJECT	14DEC81	8JAN82	14DEC81	8JAN82	0	0	1 CRITICAL
35200	35400	4		OPB 1 C4	3044	WATER RSRCS-PRE&POST PROJECT	11JAN82	5FEB82	11JAN82	5FEB82	0	0	1 CRITICAL
33700	33900	8		OPB 1 C4	3045	EVAPORATION STUDIES	6APR81	29MAY81	1JUN81	24JUL81	8	8	1
39600	39800	50	R	OPB 1 C4	3046	WATER RSRCS-GLACIAL STUDIES	6APR81	19MAR82	6APR81	19MAR82	0	0	1 CRITICAL
35400	354A0	0		OPB 1 C4	304XX	EXHIBIT H MATERIAL COMPLETE	8FEB82	5FEB82	19APR82	16APR82	10	10	1
35400	354B0	0		OPB 1 C4	304XX	EXHIBIT I MATERIAL COMPLETE	8FEB82	5FEB82	19APR82	16APR82	10	10	1
32700	32900	2	R	OPB 1 C4	3051	FLOODS-FREQUENCY ANALYSIS	6APR81	17APR81	4MAY81	15MAY81	4	0	1
32800	32400	2	R	OPB 1 C4	3052	FLOODS PMF REVIEW	6APR81	17APR81	4MAY81	15MAY81	4	0	1
31800	32000	10	R	OPB 1 C4	3053	FLOODS-RESERVOIR ROUTING	6APR81	12JUN81	19OCT81	25DEC81	28	18	1
32000	32200	5		OPB 1 C4	3053	FLOODS-RESERVOIR ROUTING	19OCT81	20NOV81	28DEC81	29JAN82	10	9	1
30200	30400	17	R	OPB 1 C4	3061	HYDR LICS & ICE WTR LVLS	6APR81	31JUL81	4MAY81	28AUG81	4	0	1
30400	30600	17		OPB 1 C4	3061	HYDR LICS & ICE WTR LVLS	3AUG81	27NOV81	5OCT81	29JAN82	9	8	1
39000	39100	8		OPB 1 C4	3063	HYDR&ICE-RESER SLIDE SURGE	6APR81	29MAY81	1JUN81	24JUL81	8	4	1
39200	39300	8		OPB 1 C4	3064	HYDR&ICE-RSVR TEMP REGIME	6APR81	29MAY81	1JUN81	24JUL81	8	4	1
35600	35800	3	R	OPB 1 C4	3071	SEDIMENT YIELD & DEPOSITION	6APR81	24APR81	22JUN81	10JUL81	11	5	1
35800	36000	6		OPB 1 C4	3071	SEDIMENT YIELD & DEPOSITION	1JUN81	10JUL81	21SEP81	30OCT81	16	0	1
33600	33800	14		OPB 1 C4	3072	RIVER MORPHOLOGY	13JUL81	16OCT81	2NOV81	5FEB82	16	16	1
33800	34000	4		OPB 1 C4	3072	RIVER MORPHOLOGY	8FEB82	5MAR82	8FEB82	5MAR82	0	0	1 CRITICAL
38200	38400	4	R	OPB 1 C4	3082	TRANSMN LINE-DET PARAMTR	6APR81	1MAY81	20JUL81	14AUG81	15	0	1
38400	38600	4		OPB 1 C4	3082	TRANSMN LINE-DET PARAMTR	4MAY81	29MAY81	17AUG81	11SEP81	15	0	1
31100	31300	10	R	OPB 1 C4	309	ACCESS ROADS HYDROLOGY	27APR81	3JUL81	7DEC81	12FEB82	32	31	1

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT

CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL	
31000	31200	2	R	OPB 1 C4	3101 LWR SUSITNA STUDIES-PRELIM	FIN	6APR81	17APR81	20APR81	1MAY81	2	0	1
31200	31500	17		OPB C4	3102 LWR SUSITNA STUDIES-FOLLOWUP	ST	20APR81	14AUG81	4MAY81	28AUG81	2	0	1
31500	31400	22		OPB C4	3102 LWR SUSITNA STUDIES-FOLLOWUP	FIN	17AUG81	15JAN82	31AUG81	29JAN82	2	0	1
45800	46000	11	R	OPB 1 C1	408 DAM STABILITY	CT-1	6APR81	19JUN81	4MAY81	17JUL81	4	0	1
46000	46200	6		OPB 1 C1	408 DAM STABILITY	FIN	22JUN81	31JUL81	17MAY82	25JUN82	47	47	1
42800	43000	27	R	OPA C4	409 LONG TERM MONITORING PROGRAM		27JUL81	29JAN82	21DEC81	25JUN82	21	21	1
40200	41800	5	R	OPB 1 C1	410 RESERVOIR INDUCED SEISMICITY		6APR81	8MAY81	5OCT81	6NOV81	26	26	1
42400	42600	16	R	OPA C4	411 SEISMIC GEOLOGY-FIELD STUDY		6APR81	24JUL81	6APR81	24JUL81	0	0	1
41400	41600	29	R	OPB 1 C1	412 EVALUATION & REPORT DRAFT	ST	6APR81	23OCT81	6APR81	23OCT81	0	0	1
41600	41800	2		OPB 1 C1	412 EVALUATION & REPORT DRAFT	CT-1	26OCT81	6NOV81	26OCT81	6NOV81	0	0	1
41800	42000	4		OPB 1 C1	412 EVALUATION & REPORT DRAFT	FIN	9NOV81	4DEC81	9NOV81	4DEC81	0	0	1
44400	44600	11	R	OPB 1 C1	413 GROUND MOTION STUDIES	ST	6APR81	19JUN81	11MAY81	24JUL81	5	5	1
44600	41800	15		OPB 1 C1	413 GROUND MOTION STUDIES	FIN	27JUL81	6NOV81	27JUL81	6NOV81	0	0	1
45600	41800	28	R	OPB 1 C1	414 DAM STABILITY CONSULTING		6APR81	16OCT81	27APR81	6NOV81	3	3	1
45200	45400	22		OPB 1 C1	415 SOIL SUSCEPTITY-SEISMIC FAIL		6APR81	4SEP81	6JUL81	4DEC81	13	7	1
51200	51600	3	R	OPB 1 C1	502 AIR PHOTO INTERPRETATION	FIN	6APR81	24APR81	6APR81	24APR81	0	0	1
52200	52600	2	R	OPB 1 C1	505 1981 PROGRAM DESIGN	FIN	6APR81	17APR81	13APR81	24APR81	1	0	1
52400	52600	2	R	OPA C4	506 1981 EXPLORATION PROGRAM	ST	6APR81	17APR81	13APR81	24APR81	1	0	1
52600	52700	20		OPA C4	506 1981 EXPLORATION PROGRAM	FIN	20APR81	4SEP81	27APR81	11SEP81	1	0	1
53800	54000	9		OPB 1 C1	507 1982-4 PROGRAM DESIGN		6JUL81	4SEP81	18JAN82	19MAR82	28	28	1
51600	51800	7		OPB 1 C1	5081 DATA ASSEMBLY-1980	FIN	27APR81	12JUN81	27APR81	12JUN81	0	0	1
53000	53200	22		OPB 1 C1	5082 DATA ASSEMBLY-1981 DRAFT	FIN	6APR81	4SEP81	13APR81	11SEP81	1	0	1
53400	53600	7		OPB 1 C1	5083 DATA ASSEMBLY FINAL-DRAFT		7SEP81	23OCT81	1MAR82	16APR82	25	25	1
64300	67100	2	R	OPB 1 C4	602 INVESTIGATE TUNNEL ALTERNATIVES		6APR81	17APR81	13APR81	24APR81	1	0	1
67000	67100	1		OPB 1 C4	6052 SELECT REPORT FINAL DRAFT	CT-1	6APR81	10APR81	20APR81	24APR81	2	1	1
67100	67200	2		OPB 1 C4	6052 SELECT REPORT FINAL DRAFT	FIN	20APR81	1MAY81	27APR81	8MAY81	1	0	1
67200	672A0	3		OPB 1 C4	6053 SELECT REPORT FINAL EDITION		4MAY81	22MAY81	11MAY81	29MAY81	1	77	1
631A0	63200	8	R	OPB 1 C5	607 PRELIM WATANA DAM ALTERNATES	CT-2	27APR81	19JUN81	18MAY81	10JUL81	3	0	1
63200	63300	1		OPB 1 C5	607 PRELIM WATANA DAM ALTERNATES	CT-3	22JUN81	26JUN81	13JUL81	17JUL81	3	2	1
63300	633A0	0		OPB 1 C5	607 PRELIM WATANA DAM ALTERNATES	FIN	13JUL81	10JUL81	20JUL81	17JUL81	1	0	1
64600	64700	6	R	OPB 1 C6	608 PRELIM DEVIL CANYON DAM ALT	CT-2	15JUN81	24JUL81	15JUN81	24JUL81	0	0	1
64700	64800	0		OPB 1 C6	608 PRELIM DEVIL CANYON DAM ALT	FIN	27JUL81	24JUL81	27JUL81	24JUL81	0	0	1
69200	69300	2	R	OPB 1 C4	609 ESTAB WATANA DESIGN CRITERIA	CT-1	15JUN81	26JUN81	13JUL81	24JUL81	4	0	1
69300	69400	7		OPB 1 C4	609 ESTAB WATANA DESIGN CRITERIA	CT-2	29JUN81	14AUG81	27JUL81	11SEP81	4	3	1
69400	69500	1		OPB 1 C4	609 ESTAB WATANA DESIGN CRITERIA	FIN	7SEP81	11SEP81	14SEP81	18SEP81	1	0	1
63500	63600	2	R	OPB 1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	CT-1	15JUN81	26JUN81	13JUL81	24JUL81	4	0	1
63600	63700	7		OPB 1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	CT-2	29JUN81	14AUG81	27JUL81	11SEP81	4	3	1
63700	63800	1		OPB 1 C4	610 ESTAB DEVIL CANYN DESGN CRIT	FIN	7SEP81	11SEP81	14SEP81	18SEP81	1	0	1
66200	66300	9	R	OPB 1 C5	611 PRELIM DESIGN WATANA DAM	ST	13JUL81	11SEP81	20JUL81	18SEP81	1	0	1
66300	66400	11		OPB 1 C5	611 PRELIM DESIGN WATANA DAM	CT-1	14SEP81	27NOV81	21SEP81	4DEC81	1	1	1
66400	66500	4		OPB 1 C5	611 PRELIM DESIGN WATANA DAM	FIN	7DEC81	1JAN82	7DEC81	1JAN82	0	0	1
65200	65300	10		OPB 1 C6	612 PREL DESIGN DEVIL CANYON DAM	ST	27JUL81	2OCT81	27JUL81	2OCT81	0	0	1
65300	65400	9		OPB 1 C6	612 PREL DESIGN DEVIL CANYON DAM	CT-1	5OCT81	4DEC81	5OCT81	4DEC81	0	0	1
65400	65500	4		OPB 1 C6	612 PREL DESIGN DEVIL CANYON DAM	FIN	7DEC81	1JAN82	7DEC81	1JAN82	0	0	1
69800	69900	11		OPB 1 C4	613 DAM SELECTION REPORT-DRAFT	ST	27JUL81	9OCT81	19OCT81	1JAN82	12	12	1
69900	68500	5		OPB 1 C4	613 DAM SELECTION REPORT-DRAFT	FIN	4JAN82	5FEB82	4JAN82	5FEB82	0	0	1
61100	61200	1	R	OPB 1 C4	614 SPILLWAY DESIGN CRITERIA	ST	6APR81	10APR81	11MAY81	15MAY81	5	1	1
61200	61300	8		OPB 1 C4	614 SPILLWAY DESIGN CRITERIA	FIN	20APR81	12JUN81	18MAY81	10JUL81	4	0	1
60600	60700	10		OPB 1 C5	615 WATANA SPILLWAY ALTERNATIVES	FIN	27JUL81	2OCT81	24AUG81	3OCT81	4	0	1
61300	60600	6		OPB 1 C5	615 WATANA SPILLWAY ALTERNATIVES	ST	15JUN81	24JUL81	13JUL81	21AUG81	4	0	1
61300	61400	3		OPB 1 C6	616 DEVL CAN SPILLWAY ALTERNATIVE	ST	15JUN81	3JUL81	13JUL81	31JUL81	4	3	1

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT CODES	-----DESCRIPTION-----	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL	
61400	61500	8	OPB 1 C6	616 DEVL CAN SPILLWAY ALTERNATIVE	FIN	27JUL81	18SEP81	3AUG81	25SEP81	1	0	1
621A0	62200	4	OPB 1 C5	617 PRELIM DESGN WATANA SPILLWAY	ST	6APR81	1MAY81	5OCT81	30OCT81	26	22	1
62200	62300	4	OPB 1 C5	617 PRELIM DESGN WATANA SPILLWAY	CT-1	5OCT81	30OCT81	2NOV81	27NOV81	4	0	1
62300	62400	10	OPB 1 C5	617 PRELIM DESGN WATANA SPILLWAY	FIN	2NOV81	8JAN82	30NOV81	5FEB82	4	3	1
61500	61600	6	OPB 1 C6	618 PRELIM DES DEVIL CAN SPILWAY	ST	21SEP81	30OCT81	28SEP81	6NOV81	1	0	1
61600	61700	13	OPB 1 C6	618 PRELIM DES DEVIL CAN SPILWAY	FIN	2NOV81	29JAN82	9NOV81	5FEB82	1	0	1
64900	65000	6	OPB 1 C4	619 SPILLWAY SELECTN REPRT-DRAFT	ST	5OCT81	13NOV81	28DEC81	5FEB82	12	11	1
65000	65100	5	OPB 1 C4	619 SPILLWAY SELECTN REPRT-DRAFT	FIN	1FEB82	5MAR82	8FEB82	12MAR82	1	1	1
6A000	6A100	3	OPB 1 C5	620 ACCESS & CAMP FACILITIES	ST	6APR81	24APR81	16NOV81	4DEC81	32	26	1
6A100	6A200	8	OPB 1 C5	620 ACCESS & CAMP FACILITIES	FIN	26OCT81	18DEC81	7DEC81	29JAN82	6	0	1
60000	60100	6	OPB 1 C5	621 WATANA DIVERSION SCHEMES	ST	6APR81	15MAY81	21SEP81	30OCT81	24	20	1
60100	60200	8	OPB 1 C5	621 WATANA DIVERSION SCHEMES	FIN	5OCT81	27NOV81	2NOV81	25DEC81	4	0	1
67300	67400	11	OPB 1 C6	622 DEVIL CANYON DIVERSN SCHEMES	ST	6APR81	19JUN81	12OCT81	25DEC81	27	13	1
67400	67500	0	OPB 1 C6	622 DEVIL CANYON DIVERSN SCHEMES	FIN	21SEP81	18SEP81	28DEC81	25DEC81	14	0	1
61800	61900	6	OPB 1 C4	623 OPT WATANA POWER DEVELOPMENT	ST	27JUL81	4SEP81	3AUG81	11SEP81	1	0	1
61900	62000	10	OPB 1 C4	623 OPT WATANA POWER DEVELOPMENT	CT-1	7SEP81	13NOV81	14SEP81	20NOV81	1	0	1
62000	62100	5	OPB 1 C4	623 OPT WATANA POWER DEVELOPMENT	FIN	16NOV81	18DEC81	23NOV81	25DEC81	1	0	1
65600	65700	6	OPB 1 C4	624 OPT DEVL CANYN POWER DEVELOP	ST	7SEP81	16OCT81	12OCT81	20NOV81	5	0	1
65700	65800	5	OPB 1 C4	624 OPT DEVL CANYN POWER DEVELOP	FIN	19OCT81	20NOV81	23NOV81	25DEC81	5	4	1
63900	64000	6	OPB 1 C4	625 OPTIMIZE DAM HEIGHTS	ST	6APR81	15MAY81	16NOV81	25DEC81	32	31	1
64000	64100	5	OPB 1 C4	625 OPTIMIZE DAM HEIGHTS	CT-1	21DEC81	22JAN82	28DEC81	29JAN82	1	1	1
64100	64200	0	OPB 1 C4	625 OPTIMIZE DAM HEIGHTS	FIN	1FEB82	29JAN82	1FEB82	29JAN82	0	0	1
69500	69600	15	OPB 1 C5	626 PREL DESGN WATAN POWER DEVEL	ST	14SEP81	25DEC81	21SEP81	1JAN82	1	0	1
69600	69700	5	OPB 1 C5	626 PREL DESGN WATAN POWER DEVEL	FIN	28DEC81	29JAN82	4JAN82	5FEB82	1	0	1
66600	66700	15	OPB 1 C6	627 PREL DES DEVL CAN POWR DEVEL	ST	14SEP81	25DEC81	21SEP81	1JAN82	1	0	1
66700	66800	5	OPB 1 C6	627 PREL DES DEVL CAN POWR DEVEL	FIN	28DEC81	29JAN82	4JAN82	5FEB82	1	0	1
67600	67700	5	OPB 1 C4	628 POWER DEVELOPMNT REPRT-DRAFT	ST	14SEP81	16OCT81	28DEC81	29JAN82	15	14	1
67700	67800	1	OPB 1 C4	628 POWER DEVELOPMNT REPRT-DRAFT	CT-1	25JAN82	29JAN82	1FEB82	5FEB82	1	0	1
67800	67900	1	OPB 1 C4	628 POWER DEVELOPMNT REPRT-DRAFT	CT-2	1FEB82	5FEB82	8FEB82	12FEB82	1	0	1
67900	68000	4	OPB 1 C4	628 POWER DEVELOPMNT REPRT-DRAFT	FIN	8FEB82	5MAR82	15FEB82	12MAR82	1	0	1
60300	60400	6	OPB 1 C5	629 WATANA GENERAL ARRANGEMENT	ST	30NOV81	8JAN82	28DEC81	5FEB82	4	3	1
60400	60500	5	OPB 1 C5	629 WATANA GENERAL ARRANGEMENT	FIN	1FEB82	5MAR82	8FEB82	12MAR82	1	0	1
60500	605A0	0	OPB 1 C5	629XX EXHIBIT J MATERIAL COMPLETE		8MAR82	5MAR82	19APR82	16APR82	6	6	1
60800	60900	6	OPB 1 C6	630 DEVL CAN GENERAL ARRANGEMENT	ST	21SEP81	30OCT81	28DEC81	5FEB82	14	13	1
60900	61000	5	OPB 1 C6	630 DEVL CAN GENERAL ARRANGEMENT	FIN	1FEB82	5MAR82	8FEB82	12MAR82	1	0	1
61000	610A0	0	OPB 1 C5	630XX EXHIBIT K MATERIAL COMPLETE		8MAR82	5MAR82	15MAR82	12MAR82	1	0	1
68000	680A0	0	OPB 1 C4	630XX EXHIBIT M MATERIAL COMPLETE		8MAR82	5MAR82	19APR82	16APR82	6	6	1
68400	68500	1	OPB 1 C4	631 PROJECT FEASIBL REPORT-DRAFT	ST	21DEC81	25DEC81	1FEB82	5FEB82	6	6	1
68500	68600	4	OPB 1 C4	631 PROJECT FEASIBL REPORT-DRAFT	CT-1	8FEB82	5MAR82	8FEB82	5MAR82	0	0	1
68600	68700	1	OPB 1 C4	631 PROJECT FEASIBL REPORT-DRAFT	CT-2	8MAR82	12MAR82	8MAR82	12MAR82	0	0	1
68700	68800	1	OPB 1 C4	631 PROJECT FEASIBL REPORT-DRAFT	CT-3	15MAR82	19MAR82	15MAR82	19MAR82	0	0	1
68800	68900	4	OPB 1 C4	631 PROJECT FEASIBL REPORT-DRAFT	CT-4	22MAR82	16APR82	22MAR82	16APR82	0	0	1
68900	69000	0	OPB 1 C4	631 PROJECT FEASIBL REPORT-DRAFT	FIN	19APR82	16APR82	19APR82	16APR82	0	0	1
69000	690A0	0	OPB 1 C4	631XX EXHIBIT L MATERIAL COMPLETE		19APR82	16APR82	19APR82	16APR82	0	0	1
6C100	6C200	5	R OPB 1 C2	637 UPDATE GENERATION PLAN		6APR81	8MAY81	29MAR82	30APR82	51	59	1
6B800	6B900	63	R OPB 1 C2	638 LIAISON POWER ALTS CONSULTANT		6APR81	18JUN82	13APR81	25JUN82	1	1	1
71400	71600	0	OPB 1 C8	7011 STUDY COORD-ALTERNATIVE SITE	FIN	6APR81	3APR81	6APR81	3APR81	0	0	1
71600	71800	14	R OPB 1 C8	7012 STUDY COORD-PRELIM ALTERNATV	ST	6APR81	10JUL81	13APR81	17JUL81	1	0	1
71800	72000	0	OPB 1 C8	7012 STUDY COORD-PRELIM ALTERNATV	FIN	13JUL81	10JUL81	20JUL81	17JUL81	1	1	1
72000	72200	28	OPB 1 C8	7013 STUDY COORD-OPTIMIZED DESIGN		20JUL81	29JAN82	20JUL81	29JAN82	0	0	1
79300	79400	59	R OPB 1 C8	702 MONITOR FIELD ACTIVITIES	CT-1	6APR81	21MAY82	11MAY81	25JUN82	5	0	1

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL			
79400	79500	0	OPB	1 C8	702	MONITOR FIELD ACTIVITIES	FIN	24MAY82	21MAY82	28JUN82	25JUN82	5	5	1	
71600	70000	15	R	OPB 1 C8	7042	WTR RES-PRE WAT&DEVL CAN ALT		6APR81	17JUL81	6APR81	17JUL81	0	0	1	CRITICAL
72000	70600	28		OPB 1 C8	7043	WTR RES-OPT WAT&DEVL CAN DES		20JUL81	29JAN82	20JUL81	29JAN82	0	0	1	CRITICAL
73200	73400	0		OPB 1 C8	705	SOCIOECONOMIC ANALYSIS	FIN	8MAR82	5MAR82	8MAR82	5MAR82	0	0	1	CRITICAL
73300	73200	48		OPB 1 C8	705	SOCIOECONOMIC ANALYSIS	CT-2	6APR81	5MAR82	6APR81	5MAR82	0	0	1	CRITICAL
78600	78800	2	R	OPB 1 C8	7061	CULTURAL ALTERNATIVE SITES	ST	6APR81	17APR81	13APR81	24APR81	1	0	1	
78700	79000	0		OPB 1 C8	7061	CULTURAL-ALTERNATIVE SITES	FIN	14SEP81	11SEP81	21SEP81	18SEP81	1	0	1	
78800	78700	21		OPB 1 C8	7061	CULTURAL ALTERNATIVE SITES	FIN	20APR81	11SEP81	27APR81	18SEP81	1	0	1	
78900	79000	8		OPB 1 C8	7062	CULTURAL PRELIM ALTERNATIVES	ST	6APR81	29MAY81	27JUL81	18SEP81	16	15	1	
79000	79100	10		OPB 1 C8	7062	CULTURAL PRELIM ALTERNATIVES	CT-1	14SEP81	20NOV81	21SEP81	27NOV81	1	0	1	
79100	79700	0		OPB 1 C8	7062	CULTURAL PRELIM ALTERNATIVES	FIN	23NOV81	20NOV81	30NOV81	27NOV81	1	0	1	
79600	79700	15		OPB 1 C8	7063	CULTURAL-OPTIMIZED DESIGN	ST	6APR81	17JUL81	17AUG81	27NOV81	19	18	1	
79700	79800	20		OPB 1 C8	7063	CULTURAL-OPTIMIZED DESIGN	CT-1	23NOV81	9APR82	30NOV81	16APR82	1	0	1	
79800	79900	0		OPB 1 C8	7063	CULTURAL-OPTIMIZED DESIGN	FIN	12APR82	9APR82	19APR82	16APR82	1	0	1	
79900	799A0	0		OPB 1 C8	706XX	EXHIBIT V MATERIAL COMPLETE		12APR82	9APR82	19APR82	16APR82	1	0	1	
75200	75300	30	R	OPB 1 C8	7071	LAND USE ALTERNATIVE SITES	ST	6APR81	30OCT81	4MAY81	27NOV81	4	0	1	
75300	76000	0		OPB 1 C8	7071	LAND USE ALTERNATIVE SITES	FIN	2NOV81	30OCT81	30NOV81	27NOV81	4	0	1	
75900	76000	8		OPB 1 C8	7072	LAND USE PRELIM ALTERNATIVES	ST	6APR81	29MAY81	5OCT81	27NOV81	26	22	1	
76000	76100	10		OPB 1 C8	7072	LAND USE PRELIM ALTERNATIVES	CT-1	2NOV81	8JAN82	30NOV81	5FEB82	4	0	1	
76100	76800	0		OPB 1 C8	7072	LAND USE PRELIM ALTERNATIVES	FIN	11JAN82	8JAN82	8FEB82	5FEB82	4	0	1	
76700	76800	15		OPB 1 C8	7073	LAND USE OPTIMIZED DESIGN	ST	6APR81	17JUL81	26OCT81	5FEB82	29	25	1	
76800	76900	20		OPB 1 C8	7073	LAND USE OPTIMIZED DESIGN	CT-1	11JAN82	28MAY82	8FEB82	25JUN82	4	0	1	
76900	77000	0		OPB 1 C8	7073	LAND USE OPTIMIZED DESIGN	FIN	31MAY82	28MAY82	28JUN82	25JUN82	4	0	1	
72500	72700	6		OPB 1 C8	708	RECREATION PLANNING	CT-1	6APR81	15MAY81	21DEC81	22JAN82	36	36	1	
72600	72800	5		OPB 1 C8	708	RECREATION PLANNING	FIN	1FEB82	5MAR82	1FEB82	5MAR82	0	0	1	CRITICAL
73500	73600	12		OPB 1 C8	7092	TRANS LINE ASSESS RTE SELECTN		6APR81	26JUN81	13JUL81	2OCT81	14	14	1	
73700	73800	11	R	OPB 1 C8	7101	FISH ECOLOGY ALTERNATV SITES	CT-2	3AUG81	16OCT81	5OCT81	18DEC81	9	0	1	
73800	74200	0		OPB 1 C8	7101	FISH ECOLOGY ALTERNATV SITES	FIN	19OCT81	16OCT81	21DEC81	18DEC81	9	0	1	
73900	73700	12		OPB 1 C8	7101	FISH ECOLOGY ALTERNATV SITES	CT-1	4MAY81	24JUL81	13JUL81	2OCT81	10	1	1	
74100	74200	8		OPB 1 C8	7102	FISH ECOLOGY PRELIM ALTERNAT	ST	6APR81	29MAY81	26OCT81	18DEC81	29	20	1	
74200	74300	10		OPB 1 C8	7102	FISH ECOLOGY PRELIM ALTS	CT-1	19OCT81	25DEC81	21DEC81	26FEB82	9	0	1	
74300	74600	0		OPB 1 C8	7102	FISH ECOLOGY PRELIM ALTERNAT	FIN	28DEC81	25DEC81	1MAR82	26FEB82	9	6	1	
74500	74600	15		OPB 1 C8	7103	FISH ECOLOGY OPTIMIZED DESGN	ST	6APR81	17JUL81	16NOV81	26FEB82	32	29	1	
74600	74700	17		OPB 1 C8	7103	FISH ECOLOGY OPTIMIZED DESGN	CT-1	8FEB82	4JUN82	1MAR82	25JUN82	3	0	1	
74700	74800	0		OPB 1 C8	7103	FISH ECOLOGY OPTIMIZED DESGN	FIN	7JUN82	4JUN82	28JUN82	25JUN82	3	0	1	
74900	75000	30	R	OPB 1 C8	7111	WILDLIFE ECOLOGY ALTER SITES	ST	6APR81	30OCT81	4MAY81	27NOV81	4	0	1	
75000	75100	0		OPB 1 C8	7111	WILDLIFE ECOLOGY ALTER SITES	FIN	2NOV81	30OCT81	30NOV81	27NOV81	4	0	1	
75500	75600	8		OPB 1 C8	7112	WILDLIFE ECOLOGY PRELM ALTER	ST	6APR81	29MAY81	5OCT81	27NOV81	26	22	1	
75600	75700	10		OPB 1 C8	7112	WILDLIFE ECOLOGY PRELM ALTER	CT-1	2NOV81	8JAN82	30NOV81	5FEB82	4	0	1	
75700	76400	0		OPB 1 C8	7112	WILDLIFE ECOLOGY PRELM ALTER	FIN	11JAN82	8JAN82	8FEB82	5FEB82	4	0	1	
76300	76400	15		OPB 1 C8	7113	WILDLIFE ECOLOGY OPTIM DESGN	ST	6APR81	17JUL81	26OCT81	5FEB82	29	25	1	
76400	76500	20		OPB 1 C8	7113	WILDLIFE ECOLOGY OPTIM DESGN	CT-1	11JAN82	28MAY82	8FEB82	25JUN82	4	0	1	
76500	76600	0		OPB 1 C8	7113	WILDLIFE ECOLOGY OPTIM DESGN	FIN	31MAY82	28MAY82	28JUN82	25JUN82	4	0	1	
77100	77300	10		OPB 1 C8	7121	PLANT ECOLOGY ALTERNATV SITES	ST	6APR81	12JUN81	27APR81	3JUL81	3	0	1	
77200	77500	0		OPB 1 C8	7121	PLANT ECOLOGY ALTERNATV SITES	FIN	9NOV81	6NOV81	30NOV81	27NOV81	3	0	1	
77300	77200	21		OPB 1 C8	7121	PLANT ECOLOGY ALTERNATV SITES	CT-1	15JUN81	6NOV81	6JUL81	27NOV81	3	0	1	
77400	77500	8		OPB 1 C8	7122	PLANT ECOLOGY PRELM ALTERNAT	ST	6APR81	29MAY81	5OCT81	27NOV81	26	23	1	
77500	77600	10		OPB 1 C8	7122	PLANT ECOLOGY PRELM ALTERNAT	CT-1	9NOV81	15JAN82	30NOV81	5FEB82	3	0	1	
77600	77900	0		OPB 1 C8	7122	PLANT ECOLOGY PRELM ALTERNAT	FIN	18JAN82	15JAN82	8FEB82	5FEB82	3	0	1	
77800	77900	15		OPB 1 C8	7123	PLANT ECOLOGY OPTIMIZD DESGN	ST	6APR81	17JUL81	26OCT81	5FEB82	29	26	1	
77900	78000	20		OPB 1 C8	7123	PLANT ECOLOGY OPTIMIZD DESGN	CT-1	18JAN82	4JUN82	8FEB82	25JUN82	3	0	1	

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL		
78000	78100	0	OPB	1 C8	7123 PLANT ECOLOGY OPTIMIZD DESGN	FIN	7JUN82	4JUN82	28JUN82	25JUN82	3	3	1	
71000	73900	4	OPB	1 C8	714 ACCESS RD ENVIRONMENT ANALY	ST	6APR81	1MAY81	18MAY81	12JUN81	6	0	1	
73900	74400	5	OPB	1 C8	714 ACCESS RD ENVIRONMENT ANALY	CT-1	4MAY81	5JUN81	15JUN81	17JUL81	6	0	1	
74400	74000	10	OPB	1 C8	714 ACCESS RD ENVIRONMENT ANALY	FIN	8JUN81	14AUG81	20JUL81	25SEP81	6	0	1	
78200	78300	9	OPB	1 C8	715 PREP FOR FERC EXHIBIT-DRAFT	ST	6APR81	5JUN81	4JAN82	5MAR82	39	39	1	
78300	78400	6	OPB	1 C8	715 PREP FOR FERC EXHIBIT-DRAFT	CT-1	8MAR82	16APR82	8MAR82	16APR82	0	0	1	
78400	78500	0	OPB	1 C8	715 PREP FOR FERC EXHIBIT-DRAFT	FIN	19APR82	16APR82	19APR82	16APR82	0	0	1	
78500	785A0	0	OPB	1 C8	715XX EXHIBIT W MATERIAL COMPLETE		19APR82	16APR82	19APR82	16APR82	0	0	1	
78500	785B0	0	OPB	1 C8	715XX EXHIBIT S MATERIAL COMPLETE		19APR82	16APR82	17MAY82	14MAY82	4	4	1	
80400	80500	1	R	OPB	1 C3	801 SELECT INITIAL CORRIDORS	FIN	6APR81	10APR81	17AUG81	21AUG81	19	19	1
81600	81800	2	R	OPB	1 C3	8021 LOAD FLOW ANALYSIS	ST	6APR81	17APR81	1JUN81	12JUN81	8	0	1
81800	82800	6	OPB	1 C3	8021 LOAD FLOW ANALYSIS	FIN	20APR81	29MAY81	15JUN81	24JUL81	8	8	1	
82400	82600	8	R	OPB	1 C3	80221 PRELIMINARY ELEC SYSTEM	ST	6APR81	29MAY81	6APR81	29MAY81	0	0	1
82600	82800	8	OPB	1 C3	80221 PRELIMINARY ELEC SYSTEM	CT-1	1JUN81	24JUL81	1JUN81	24JUL81	0	0	1	
82800	83000	0	OPB	1 C3	80221 PRELIMINARY ELEC SYSTEM	FIN	27JUL81	24JUL81	27JUL81	24JUL81	0	0	1	
85700	85800	32	OPB	1 C3	80222 RECOMMEND ELEC SYS.		27JUL81	5MAR82	27JUL81	5MAR82	0	0	1	
80600	80800	20	R	OPB	1 C3	803 FINAL ROUTE SELECTION 1981	ST	6APR81	21AUG81	6APR81	21AUG81	0	0	1
80800	81000	6	OPB	1 C3	803 FINAL ROUTE SELECTION 1981	CT-1	24AUG81	2OCT81	24AUG81	2OCT81	0	0	1	
81000	81200	6	OPB	1 C3	803 FINAL ROUTE SELECTION 1981	CT-2	5OCT81	13NOV81	5OCT81	13NOV81	0	0	1	
81200	81400	0	OPB	1 C3	803 FINAL ROUTE SELECTION 1981	FIN	16NOV81	13NOV81	16NOV81	13NOV81	0	0	1	
83200	83400	7	R	OPB	1 C3	804 TOWER HARDWRE&CONDUCTR STUDY	ST	1JUN81	17JUL81	14SEP81	3OCT81	15	1	1
83400	83600	2	OPB	1 C3	804 TOWER HARDWRE&CONDUCTR STUDY	CT-1	27JUL81	7AUG81	2NOV81	13NOV81	14	14	1	
83600	85400	10	OPB	1 C3	804 TOWER HARDWRE&CONDUCTR STUDY	FIN	16NOV81	22JAN82	16NOV81	22JAN82	0	0	1	
84600	84800	8	OPB	1 C3	805 SUBSTATIONS	ST	6APR81	29MAY81	5OCT81	27NOV81	26	8	1	
84800	85400	8	OPB	1 C3	805 SUBSTATIONS	FIN	27JUL81	18SEP81	30NOV81	22JAN82	18	18	1	
84000	84200	8	OPB	1 C3	806 DISPATCH CTR & COMMUNICATNS	ST	6APR81	29MAY81	5OCT81	27NOV81	26	8	1	
84200	85400	8	OPB	1 C3	806 DISPATCH CTR & COMMUNICATNS	FIN	27JUL81	18SEP81	30NOV81	22JAN82	18	18	1	
85200	85400	1	R	OPB	1 C3	807 TRANS LINE COST ESTIMATES	ST	6APR81	10APR81	18JAN82	22JAN82	41	41	1
85400	85600	6	OPB	1 C3	807 TRANS LINE COST ESTIMATES	FIN	25JAN82	5MAR82	25JAN82	5MAR82	0	0	1	
90200	90400	2	OPB	1 C7	901 ASSEMBLE COST-SCHEDULE DATA	ST	4MAY81	15MAY81	24AUG81	4SEP81	16	0	1	
90400	90600	4	OPB	1 C7	901 ASSEMBLE COST-SCHEDULE DATA	FIN	18MAY81	12JUN81	21SEP81	16OCT81	18	2	1	
90800	91000	6	OPB	1 C7	902 PREP PRELIM CST ESTIMATES		18MAY81	26JUN81	7SEP81	16OCT81	16	0	1	
91200	91400	17	OPB	1 C7	903 COST ESTIMATE UPDATES		29JUN81	23OCT81	19OCT81	12FEB82	16	0	1	
91400	914A0	0	OPB	1 C7	903XX EXHIBIT N MATERIAL COMPLETE		26OCT81	23OCT81	19APR82	16APR82	25	25	1	
91600	91800	6	OPB	1 C7	9041 ENGR COST & SCHEDULE PRELIM		18MAY81	26JUN81	7SEP81	16OCT81	16	0	1	
92000	92200	17	OPB	1 C7	9042 ENGR COST & SCHEDULE FINAL		29JUN81	23OCT81	19OCT81	12FEB82	16	0	1	
92200	922A0	0	OPB	1 C7	904XX EXHIBIT O MATERIAL COMPLETE		26OCT81	23OCT81	19APR82	16APR82	25	25	1	
92400	92600	12	OPB	1 C7	905 CONTINGENCY ANALYSIS		29JUN81	18SEP81	9NOV81	29JAN82	19	18	1	
A1200	A1600	9	FLC	C110	1001 IMPACT OF NEW FERC REGULATIONS		6APR81	5JUN81	30NOV81	29JAN82	34	33	1	
A3200	A2600	4	FLC	C110	10022 1ST UPDATE-REGULATORY REQ		6APR81	1MAY81	22MAR82	16APR82	50	50	1	
A3300	A2600	4	FLC	C110	10023 2ND UPDATE-REGULATORY REQ		30NOV81	25DEC81	22MAR82	16APR82	16	16	1	
A3600	A3800	5	FLC	C110	1003 DATA FROM OTHERS		6APR81	8MAY81	12APR82	14MAY82	53	0	1	
A3800	A4000	0	FLC	C110	1003XX EXHIBIT A B & C MATERIAL COMPLETE		11MAY81	8MAY81	17MAY82	14MAY82	53	53	1	
A1400	A1600	9	R	FLC	C110	1004 COORD EXHIBIT PREPARATION	ST	23NOV81	22JAN82	30NOV81	29JAN82	1	0	1
A1600	A16A0	1	FLC	C110	1004 COORD EXHIBIT PREPARATION	CT-1	25JAN82	29JAN82	1FEB82	5FEB82	1	0	1	
A16A0	A1700	2	FLC	C110	1004 COORD EXHIBIT PREPARATION	CT-2	1FEB82	12FEB82	8FEB82	19FEB82	1	0	1	
A1700	A17A0	3	FLC	C110	1004 COORD EXHIBIT PREPARATION	CT-3	15FEB82	5MAR82	22FEB82	12MAR82	1	0	1	
A17A0	A17B0	2	FLC	C110	1004 COORD EXHIBIT PREPARATION	CT-4	8MAR82	19MAR82	15MAR82	26MAR82	1	0	1	
A17B0	A1800	3	FLC	C110	1004 COORD EXHIBIT PREPARATION	CT-5	22MAR82	9APR82	29MAR82	16APR82	1	1	1	
A1800	A2400	0	FLC	C110	1004 COORD EXHIBIT PREPARATION	FIN	19APR82	16APR82	19APR82	16APR82	0	0	1	
A0400	A0600	10	FLC	C110	10051 PREPARE EXHIBIT E		30NOV81	5FEB82	4JAN82	12MAR82	5	4	1	

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CPM ANALYSIS LISTING

I-NODE	J-NODE	DUR	SELECT	CODES	DESCRIPTION	E.S.	E.F.	L.S.	L.F.	T.F.	F.F.	CL
A0700	A0900	10	FLC	C110	10052 PREPARE EXHIBIT D	30NOV81	5FEB82	8MAR82	14MAY82	14	14	1
A0800	A1000	10	FLC	C110	1006 PREPARE EXHIBIT R	ST 30NOV81	5FEB82	8FEB82	16APR82	10	10	1
A0000	A0200	6	FLC	C110	1007 PREPARE EXHIBIT T	ST 14SEP81	23OCT81	21SEP81	30OCT81	1	0	1
A0200	A1100	4	FLC	C110	1007 PREPARE EXHIBIT T	FIN 26OCT81	20NOV81	2NOV81	27NOV81	1	0	1
A2200	A2400	6	FLC	C110	1008 PREP APPLICATN FORM-DRAFT	ST 30NOV81	8JAN82	8MAR82	16APR82	14	14	1
A2400	A2600	0	FLC	C110	1008 PREP APPLICATN FORM-DRAFT	FIN 19APR82	16APR82	19APR82	16APR82	0	0	1 CRITICAL
A2600	A2800	2	FLC	C110	1009 REVIEW AND CORRECT	19APR82	30APR82	19APR82	30APR82	0	0	1 CRITICAL
A2800	A3000	2	FLC	C110	1010 EXTERNAL REVIEW	3MAY82	14MAY82	3MAY82	14MAY82	0	0	1 CRITICAL
A3000	A3400	6	FLC	C110	10XXX PRINT LICENSE APPLICATION	17MAY82	25JUN82	17MAY82	25JUN82	0	0	1 CRITICAL
B0000	B0200	63 R	FLC	C210	1101 PROJECT OVERVIEW	6APR81	18JUN82	13APR81	25JUN82	1	1	1
B0400	B0600	53 R	FLC	C210	1102 INTERNAL REPORTS	6APR81	9APR82	13APR81	16APR82	1	0	1
B0600	B06A0	0	FLC	C210	1102XX EXHIBIT U MATERIAL COMPLETE	12APR82	9APR82	19APR82	16APR82	1	1	1
B1200	B1400	42 R	FLC	C210	1103 SUSITNA BASE PLAN RISK ANALY ST	6APR81	22JAN82	13APR81	29JAN82	1	0	1
B1400	B1600	0	FLC	C210	1103 SUSITNA BASE PLAN RISK ANALY FIN	25JAN82	22JAN82	1FEB82	29JAN82	1	0	1
B1600	B1800	21	FLC	C210	1104 SUSITNA BASE PLAN EXTEN/REVIS	25JAN82	18JUN82	1FEB82	25JUN82	1	1	1
B2000	B2200	30	FLC	C210	1105 SUSITNA FINANCE RISK ANALYSIS	6JUL81	29JAN82	30NOV81	25JUN82	21	21	1
B2400	B2600	24	FLC	C210	1106 RESOLUTION TAX ISSUE	6APR81	18SEP81	11JAN82	25JUN82	40	40	1
B2800	B3000	30	FLC	C210	1107 IDENTIFY PARTIES INTEREST	6JUL81	29JAN82	30NOV81	25JUN82	21	21	1
B3200	B3400	30	FLC	C210	1108 REVENUE ASSURANCE	6JUL81	29JAN82	21SEP81	16APR82	11	0	1
B3600	B3800	52 R	FLC	C210	1109 LIAISON APA BOND UNDERWRITER	6APR81	2APR82	20APR81	16APR82	2	2	1
B3400	B34A0	0	FLC	C210	1109XX EXHIBIT G MATERIAL COMPLETE	1FEB82	29JAN82	19APR82	16APR82	11	11	1
C0600	C0800	4	OPB	1 C810	12022 CONDUCT PUBLIC MEETING #2	4MAY81	29MAY81	30NOV81	25DEC81	30	0	1
C1200	C1400	4	OPB	1 C810	12023 CONDUCT PUBLIC MEETING #3	24AUG81	18SEP81	22MAR82	16APR82	30	30	1
C0200	C0400	3 R	OPB	1 C810	12031 CONDUCT WORKSHOPS 1,2,3	6APR81	24APR81	9NOV81	27NOV81	31	1	1
C0800	C1000	12	OPB	1 C810	12032 CONDUCT WORKSHOPS 4,5,6	1JUN81	21AUG81	28DEC81	19MAR82	30	0	1
C1600	D1200	63 R	OPB	1 C810	1204 PREP PUBLISH DISTRIB MATERIAL	6APR81	18JUN82	13APR81	25JUN82	1	1	1
C1800	D1200	63 R	OPB	1 C810	1205 PREP MAINTAIN ACTION LIST	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D1000	D1200	27 R	PSB	2 C310	13013 PROJECT PROCED MANUAL-UPDATE	6APR81	9OCT81	21DEC81	25JUN82	37	37	1
D2200	D2400	63 R	PSB	2 C310	13042 SCHEDULE CONTROL SYS UPDATE	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D2800	D3000	63 R	PSB	2 C310	13052 COST CONTROL SYSTEM-OP	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D3400	D3600	63 R	PSB	2 C310	13062 MANPOWER LOADING SCHED-UPDATE	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D3800	D4000	63 R	PSB	2 C310	1310 SUB CONTRACT ADMINISTRATION	6APR81	18JUN82	13APR81	25JUN82	1	1	1
D1200	D1300	0		10 XXX	XXX PROJECT COMPLETE XXX	28JUN82	25JUN82	28JUN82	25JUN82	0	20	1 CRITICAL

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ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
C P M SCHEDULE

Remaining Work: From April 6, 1981

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TIME NOW 6APR81

DESCRIPTION

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APR MAY JUN JUL AUG SEP OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
0122011200122012201123012201120012301220112001200122011201123012201120012301220112001220122
6307418518529630730741741852962963074184185185218529529630741741852962963063074185185296307

2022	FIELD CAMP OPERATIONS	XXL
203	RESUPPLY & EMERGENCY SERVICE	XXL
204XX	EXHIBIT F MATERIAL COMPLETE	. L
205	LAND ACQUISITION ANALYSIS	FIN XXXXX L
206	RIGHT OF ENTRY	FIN XXXXXXXXXXXXXXXXXXXXXXXX L
207	SITE SPECIFIC SURVEYS	CT-1XXXX L
207	SITE SPECIFIC SURVEY	FIN . XXXXXXX L
2081	AIR PHOTOS & MAPPING-1980	FIN XXX L
2082	AIR PHOTOS & MAPPING-1981	FIN XXXXXXX L
210	ACCESS ROAD	CT-1X L
210	ACCESS ROAD	CT-2. XX L
210	ACCESS ROAD	FIN . XXXXXXXXXXX L
212	FIELD RECON FOR RSRVR CLEAR	FIN XXXXX L
213	MARKETABILITY & DISPOSAL STDY	ST XX L
213	MARKETABILITY & DISPOSAL STDY	FIN . XXX L
214	CST ESTMTS RSVR CLEARING	ST XX L
214	CST ESTMTS RSVR CLEARING	FIN . XXX L
215	SLOPE EROSION & STBLTY STUDY	ST XXXX L
215	SLOPE EROSION & STBLTY STUDY	FIN . XXXX L
216	HYDROGRAPHIC SURVEYS	FIN XXXX L
55 3022	FIELD DATA INDEX OPERATION	XXL
3032	FIELD DATA COLLECTION 80-81	FIN CL
3033	FIELD DATA COLLECTION 81-82	ST . CCCCCCCCCCCCCCCCCCCCCCCCCCL
3033	FIELD DATA COLLECTION 81-82	FIN . CCCCCCCCCCCCCCCCCCCCCCCCCCL
3041	WATER RSRCS-FLOW EXTENSION	FIN XX L
3042	WATER RSRCS-FREQ ANALYSIS	XXXX L
3043	WATER RSRCS-RESERVOIR STUDY	CT-1CCCCCCCCCL
3043	WATER RSRCS-RESERVOIR STUDY	CT-2. CCCCCL
3043	WATER RSRCS-RESERVOIR STUDY	CT-3. CCCCCCCCCCCCCCCCCCCCCCL
3043	WATER RSRCS-RESERVOIR STUDY	FIN . XXXXXL
3044	WATER RSRCS-PRE&POST PROJECT	ST . CCCL
3044	WATER RSRCS-PRE&POST PROJECT	FIN . CCCL
3045	EVAPORATION STUDIES	XXXXXXXXXX L
3046	WATER RSRCS-GLACIAL STUDIES	CCCL
304XX	EXHIBIT H MATERIAL COMPLETE	. L
304XX	EXHIBIT I MATERIAL COMPLETE	. L
3051	FLOODS-FREQUENCY ANALYSIS	XX L
3052	FLOODS PMF REVIEW	XX L
3053	FLOODS-RESERVOIR ROUTING	CT-1XXXXXXXXXX L
3053	FLOODS-RESERVOIR ROUTING	FIN . XXXXX L
3061	HYDRILCS & ICE WTR LVLS	CT-1XXXXXXXXXXXXXXXXXX L
3061	HYDRILCS & ICE WTR LVLS	FIN . XXXXXXXXXXXXXXXXXXXXX L
3063	HYDR&ICE-RESER SLIDE SURGE	FIN XXXXXXXX L
3064	HYDR&ICE-RSVR TEMP REGIME	XXXXXXX L
3071	SEDIMENT YIELD & DEPOSITION	ST XXX L
3071	SEDIMENT YIELD & DEPOSITION	FIN . XXXXXX L
3072	RIVER MORPHOLOGY	CT-1. XXXXXXXXXXXXXXXX L
3072	RIVER MORPHOLOGY	FIN . CCCL

ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
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DESCRIPTION

APR MAY JUN JUL AUG SEP OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
 0122011200122012201123012201120012301220112001200122011201123012201120012301220112001220122
 6307418518529630730741741852962963074184185185218529529630741741852962963063074185185296307

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3082	TRANSMN LINE-DET PARAMTR	ST	XXXX	L		
3082	TRANSMN LINE-DET PARAMTR	FIN	. XXXX	L		
309	ACCESS ROADS HYDROLOGY		. XXXXXXXXXXX		L	
3101	LWR SUSITNA STUDIES-PRELIM	FIN	XX L			
3102	LWR SUSITNA STUDIES-FOLLOWUP	ST	. XXXXXXXXXXXXXXXXXXXX	L		
3102	LWR SUSITNA STUDIES-FOLLOWUP	FIN	.	XXXXXXXXXXXXXXXXXXXXXXXXX	L	
408	DAM STABILITY	CT-1	XXXXXXXXXX	L		
408	DAM STABILITY	FIN	. XXXXXX			L
409	LONG TERM MONITORING PROGRAM		. XXXXXXXXXXXXXXXXXXXXXXXXXXXX			L
410	RESERVOIR INDUCED SEISMICITY		XXXXX	L		
411	SEISMIC GEOLOGY-FIELD STUDY	ST	CCCCCCCCCCCCCCCCCL			
412	EVALUATION & REPORT DRAFT	CT-1.	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCL			
412	EVALUATION & REPORT DRAFT	FIN	.	CL		
412	EVALUATION & REPORT DRAFT	FIN	.	CCCL		
413	GROUND MOTION STUDIES	ST	XXXXXXXXXX	L		
413	GROUND MOTION STUDIES	FIN	. CCCCCCCCCCCCCCL			
414	DAM STABILITY CONSULTING		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	L		
415	SOIL SUSCEPTITY-SEISMIC FAIL		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		L	
502	AIR PHOTO INTERPRETATION	FIN	CCL			
505	1981 PROGRAM DESIGN	FIN	XXL			
506	1981 EXPLORATION PROGRAM	ST	XXL			
506	1981 EXPLORATION PROGRAM	FIN	. XXXXXXXXXXXXXXXXXXXXXL			
507	1982-4 PROGRAM DESIGN		. XXXXXXXXX		L	
5081	DATA ASSEMBLY-1980	FIN	. CCCCCCL			
5082	DATA ASSEMBLY-1981 DRAFT	FIN	XXXXXXXXXXXXXXXXXXXXXXXXXXL			
5083	DATA ASSEMBLY FINAL-DRAFT		. XXXXXXXX		L	
602	INVESTIGATE TUNNEL ALTERNATIVES	XXL				
6052	SELECT REPORT FINAL DRAFT	CT-1X	L			
6052	SELECT REPORT FINAL DRAFT	FIN	. XXL			
6053	SELECT REPORT FINAL EDITION		. XXXL			
607	PRELIM WATANA DAM ALTERNATES	CT-2.	XXXXXXXX	L		
607	PRELIM WATANA DAM ALTERNATES	CT-3.	X	L		
607	PRELIM WATANA DAM ALTERNATES	FIN	.	L		
608	PRELIM DEVIL CANYON DAM ALT	CT-2.	CCCCCL			
608	PRELIM DEVIL CANYON DAM ALT	FIN	.	L		
609	ESTAB WATANA DESIGN CRITERIA	CT-1.	XX	L		
609	ESTAB WATANA DESIGN CRITERIA	CT-2.	XXXXXXX	L		
609	ESTAB WATANA DESIGN CRITERIA	FIN	.	XL		
610	ESTAB DEVIL CANYN DESGN CRIT	CT-1.	XX	L		
610	ESTAB DEVIL CANYN DESGN CRIT	CT-2.	XXXXXXX	L		
610	ESTAB DEVIL CANYN DESGN CRIT	FIN	.	XL		
611	PRELIM DESIGN WATANA DAM	ST	. XXXXXXXXXXXL			
611	PRELIM DESIGN WATANA DAM	CT-1.	. XXXXXXXXXXXXL			
611	PRELIM DESIGN WATANA DAM	FIN	.	CCCL		
612	PREL DESIGN DEVIL CANYON DAM	ST	. CCCCCCCCCCL			
612	PREL DESIGN DEVIL CANYON DAM	CT-1.	. CCCCCCCCCCL			
612	PREL DESIGN DEVIL CANYON DAM	FIN	.	CCCL		
613	DAM SELECTION REPORT-DRAFT	ST	. XXXXXXXXXXX		L	

ACRES AMERICAN SUSITNA HYDRO-ELECTRIC PROJECT
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DESCRIPTION

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APR MAY JUN JUL AUG SEP OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
0122011200122012201123012201120012301220112001200122011201123012201120012301220112001220122
6307418518529630730741741852962963074184185185218529529630741741852962963063074185185296307

631 PROJECT FEASIBL REPORT-DRAFT FIN . L
631XX EXHIBIT L MATERIAL COMPLETE . L
637 UPDATE GENERATION PLAN XXXXX L
638 LIAISON POWER ALTS CONSULTANT XXX
7012 STUDY COORD-PRELIM ALTERNATV ST XXXXXXXXXXXXXXXL
7012 STUDY COORD-PRELIM ALTERNATV FIN . L
7013 STUDY COORD-OPTIMIZED DESIGN . CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCL
702 MONITOR FIELD ACTIVITIES CT-1XX L
702 MONITOR FIELD ACTIVITIES FIN . L
7042 WTR RES-PRE WAT&DEVL CAN ALT CCCCCCCCCCCCCCCL
7043 WTR RES-OPT WAT&DEVL CAN DES . CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCL
705 SOCIOECONOMIC ANALYSIS FIN . L
705 SOCIOECONOMIC ANALYSIS CT-2CCCL
7061 CULTURAL ALTERNATIVE SITES ST XXL
7061 CULTURAL-ALTERNATIVE SITES FIN . L
7061 CULTURAL ALTERNATIVE SITES FIN . XXXXXXXXXXXXXXXXXXXXXXXL
7062 CULTURAL PRELIM ALTERNATIVES ST XXXXXXXX L
7062 CULTURAL PRELIM ALTERNATIVES CT-1. XXXXXXXXXXXXL
7062 CULTURAL PRELIM ALTERNATIVES FIN . L
7063 CULTURAL-OPTIMIZED DESIGN ST XXXXXXXXXXXXXXX L
7063 CULTURAL-OPTIMIZED DESIGN CT-1. XXXXXXXXXXXXXXXXXXXXXXXL
7063 CULTURAL-OPTIMIZED DESIGN FIN . L
706XX EXHIBIT V MATERIAL COMPLETE . L
7071 LAND USE ALTERNATIVE SITES ST XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX L
7071 LAND USE ALTERNATIVE SITES FIN . L
7072 LAND USE PRELIM ALTERNATIVES ST XXXXXXXX L
7072 LAND USE PRELIM ALTERNATIVES CT-1. XXXXXXXXX L
7072 LAND USE PRELIM ALTERNATIVES FIN . L
7073 LAND USE OPTIMIZED DESIGN ST XXXXXXXXXXXXXXX L
7073 LAND USE OPTIMIZED DESIGN CT-1. XXXXXXXXXXXXXXXXXXXXXXX L
7073 LAND USE OPTIMIZED DESIGN FIN . L
708 RECREATION PLANNING CT-1XXXXXX L
708 RECREATION PLANNING FIN . CCCCCL
7092 TRANS LINE ASSESS RTE SELECTN XXXXXXXXXXX L
7101 FISH ECOLOGY ALTERNATV SITES CT-2. XXXXXXXXXXX L
7101 FISH ECOLOGY ALTERNATV SITES FIN . L
7101 FISH ECOLOGY ALTERNATV SITES CT-1. XXXXXXXXXXX L
7102 FISH ECOLOGY PRELIM ALTERNAT ST XXXXXXXX L
7102 FISH ECOLOGY PRELIM ALTS CT-1. XXXXXXXXXXX L
7102 FISH ECOLOGY PRELIM ALTERNAT FIN . L
7103 FISH ECOLOGY OPTIMIZED DESGN ST XXXXXXXXXXXXXXX L
7103 FISH ECOLOGY OPTIMIZED DESGN CT-1. XXXXXXXXXXXXXXXXXXXXXXX L
7103 FISH ECOLOGY OPTIMIZED DESGN FIN . L
7111 WILDLIFE ECOLOGY ALTER SITES ST XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX L
7111 WILDLIFE ECOLOGY ALTER SITES FIN . L
7112 WILDLIFE ECOLOGY PRELM ALTER ST XXXXXXXX L
7112 WILDLIFE ECOLOGY PRELM ALTER CT-1. XXXXXXXXXXX L
7112 WILDLIFE ECOLOGY PRELM ALTER FIN . L

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